



FEDEX: 779308184258

June 6, 2017

Mr. Christopher Ralston
Maryland Department of the Environment
Remediation Division, Oil Control Program
1800 Washington Blvd., Suite 620
Baltimore, Maryland 21230

RE: Near Northeast Optimization Work Plan
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Baltimore County, Maryland
MDE Case # 2006-0303-BA2

Dear Mr. Ralston:

Kleinfelder, on behalf of Exxon Mobil Corporation (ExxonMobil) herein proposes groundwater recovery optimization activities on 3501 Hampshire Glen Court and 14301 Jarrettsville Pike. The optimization involves groundwater recovery in two areas of the Near Northeast (**Figure 1**):

1. 3501 Hampshire Glen Court: initiation of groundwater recovery from monitoring well MW-168, and the lowering of existing pumps in MW-178C and MW-183, with the objective of enhancing hydraulic gradient towards 3501 Hampshire Glen Court, and evaluating whether hydraulic influence from these recovery well extends to MW-138D, located at 3506 Hampshire Glen Court.
2. 14301 Jarrettsville Pike: recovery optimization by removing the existing pump from MW-181B and deploying it in MW-181A, with the objective of recovering dissolved hydrocarbon mass from the shallow zone.

Details of the proposed optimization activities are provided below.

3501 Hampshire Glen Court

Monitoring well MW-138D was installed on 3506 Hampshire Glen Court in August 2013 to a total depth of 404 feet below grade (fbg) with 60 feet of 6-inch diameter steel casing and an open borehole from 60-404 fbg. The well is fitted with a FLUTe™ liner for discrete-depth interval sampling and to prevent vertical migration within the borehole. Since installation, elevated concentrations of dissolved-phase hydrocarbons (>100 µg/L methyl tert butyl ether [MtBE]) have been consistently observed in three sampling intervals – 95-100 fbg, 120-125 fbg, and 151-156 fbg (**Table 1**). Enhanced recovery is being proposed in three wells on 3501 Hampshire Glen Court to direct hydraulic gradient away from and upgradient of monitoring well MW-138D and preemptively entrain and recover dissolved-phase hydrocarbon concentrations to reduce flux towards MW-138D.

Enhanced Recovery – Initiate Pumping from MW-168, Lowering Pumps in MW-178C and MW-183

Monitoring well MW-168, located on 3501 Hampshire Glen Court, was installed in March 2009 to a total depth of 250 fbg, with 65 feet of 6-inch diameter steel casing and an open hole from 65-250 fbg. A top-loading pneumatic pump is proposed for installation in MW-168 at an initial depth of 125-150 feet below top of casing (ft-toc), with the potential to lower further if warranted. The MW-168 proposed pump depth is similar to the pump depth in MW-91C which has been highly effective in reducing dissolved phase concentrations in the central portion of the 3501 Hampshire Glen property. MW-168 has served its purpose as a monitoring well for characterizing the nature, extent, and response to remediation of relatively deeper groundwater conditions at the 3501 Hampshire Glen Court property (**Figure 1**). Recent results from MW-168 indicate favorable remediation progress at the downgradient edge of the property (**Table 1**). MW-168 is also the closest monitoring well that intercepts the deeper migration pathway to MW-138D, which has exhibited recalcitrant concentrations at depth. For these reasons, groundwater extraction will be initiated from MW-168 to enhance hydraulic gradient away from and upgradient of monitoring well MW-138D and preemptively entrain and recover dissolved-phase groundwater impacts before MW-138D. The MW-168 groundwater recovery will be connected to existing subsurface HDPE remediation piping via temporary above-ground piping terminating in the vault for MW-169. Monitoring well MW-168 will pump recovered groundwater to the treatment system through the same recovery zone as MW-169 (Northeast Zone 2). Data will be monitored in an ongoing fashion. Following a three-month evaluation period, data will be evaluated to determine whether long-term recovery from MW-168 and subsurface piping is warranted.

Groundwater extraction wells MW-178C and MW-183 currently exhibit the highest MtBE concentrations of the wells located on 3501 Hampshire Glen Court (> 400 and 200 µg/L MtBE, respectively). Groundwater recovery was initiated from MW-178C in December 2010 and from MW-183 in July 2012. The existing pumps in MW-178C and MW-183 will be lowered from 150 fbg to 200 fbg to increase the hydraulic gradient toward these wells in an effort to accelerate recovery of dissolved phase hydrocarbon constituents and potentially increase the capture zone.

Following initiation of groundwater recovery from MW-168, and the lowering of pumps in MW-178C and MW-183, monitoring wells MW-43B, MW-91, MW-91D, MW-138D, MW-167, MW-168, MW-176CC, MW-177, MW-178C and MW-183 will be gauged and sampled on a weekly basis for the first month. Subsequent sampling of the aforementioned wells will return to their current frequency. Sampling results will be included in the Groundwater Monitoring and Remediation Status Reports submitted to the MDE on a quarterly basis.

14301 Jarrettsville Pike

Removal of Pump from MW-181B and Re-Installation in MW-181A

Monitoring wells MW-181A and MW-181B are located on the M&T Bank property at 14301 Jarrettsville Pike. Groundwater recovery was initiated in MW-181B on July 20, 2012. Since initiating recovery in MW-181B, MtBE concentrations have fallen to below the MDE action level of 20 µg/L, and results are often non-detect, while concentrations in MW-181A have remained elevated (typically >100 µg/L MTBE) (**Table 2**). Initiating recovery from MW-181A is intended to accelerate recovery of dissolved phase hydrocarbon constituents in the area, while groundwater recovery from MW-181B is no longer warranted since concentrations have been below state action levels since September 2014. The pneumatic pump will be deployed in MW-181A at a depth of approximately 55 fbg. A trench will be excavated to connect new HDPE air and water lines from MW-181A to the existing and adjacent subsurface remediation infrastructure located at MW-181B. Following conversion from a monitoring well to a recovery well, MW-181A will pump recovered groundwater to the treatment system via the same recovery zone as MW-181B (Northeast Zone 3). MW-181A and MW-181B will continue to be sampled on their current schedules.

CLOSING

Upon approval from the MDE, Kleinfelder will initiate the scope of work described above. Kleinfelder will continue to evaluate the analytical data and will notify the MDE regarding any change in conditions or implementation of the proposed work plan.

Please contact the undersigned with any questions or requests for additional information at 410.850.0404.

Sincerely,

KLEINFELDER



Leslie D. Steele
Principal Engineer



Stacey E. Schiding
Project Manager

TABLES

- 1 Summary of Groundwater Analytical Results – 3501 Hampshire Glen Court
- 2 Summary of Groundwater Analytical Results – 14301 Jarrettsville Pike

FIGURE

- 1 Site Plan

cc: Mr. Clarke Bozeman - ExxonMobil Environmental Services Company (Project File)
Ms. Ellen Jackson - Maryland Department of the Environment
Mr. Andrew Miller - Maryland Department of the Environment
Carlos Bollar, Esquire - Archer & Greiner, P.C.

TABLES

Table 1**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D(AP)	8/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.8 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
MW-138D(BP)	8/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/19/2013	1.6	ND(1.0)	0.27 J	0.76 J	2.6 J	25.1	ND(5.0)	0.35 J	1.7 J	ND(25)	
	8/26/2013	2.5	0.56 J	0.54 J	6.5	10.1 J	80.2	ND(5.0)	ND(5.0)	5.7	ND(25)	
MW-138D(DTB-60)	8/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (77-82)	5/2/2014	ND(0.50)	0.94 J	ND(0.50)	ND(1.0)	0.94 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/13/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/2/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	23.8	
	1/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
11/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
12/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
1/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
2/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (77-82)	4/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	5/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	2/28/2017	11	ND(5)	ND(5)	ND(5)	11	640	ND(5)	7	39	ND(25)	
3/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (95-100)	5/2/2014	ND(0.50)	7.1	ND(0.50)	ND(1.0)	7.1	0.86 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/13/2014	ND(0.50)	0.70 J	ND(0.50)	ND(1.0)	0.70 J	1.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2014	ND(0.50)	0.33 J	ND(1.0)	ND(1.0)	0.33 J	3.6	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.2	ND(2.0)	ND(5.0)	1.3 J	ND(25)	
	6/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.0	0.29 J	0.81 J	3.9 J	ND(25)	
	6/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	45.4	0.24 J	0.64 J	3.6 J	ND(25)	
	7/2/2014	0.33 J	ND(1.0)	ND(1.0)	0.29 J	0.62 J	110	0.45 J	1.3 J	7.7	ND(25)	
	7/15/2014	0.51	ND(1.0)	ND(1.0)	0.43 J	0.94 J	126	0.52 J	1.7 J	9.7	ND(25)	
	8/15/2014	2.2	ND(1.0)	ND(1.0)	1.0	3.2	216	0.95 J	3.1 J	16.8	ND(25)	
	9/23/2014	2.7	ND(1.0)	ND(1.0)	ND(1.0)	2.7	147	0.51 J	1.8 J	11.8	ND(10)	
	10/23/2014	7.5	ND(1.0)	ND(1.0)	0.63 J	8.1 J	291	1.1 J	3.7	22.3	ND(10)	
	11/21/2014	7.2	ND(2.0)	ND(2.0)	ND(2.0)	7.2	344	1.3 J	4.1	20.4	ND(20)	
	12/19/2014	5.4	ND(1.0)	ND(1.0)	0.22 J	5.6 J	314	1.0 J	3.5	21.0	18.4	
	1/15/2015	7	ND(1)	ND(1)	ND(1)	7	340	1	4	25	ND(5)	
	2/12/2015	6	ND(1)	ND(1)	ND(1)	6	290	1	4	21	4 J	
	3/11/2015	7	ND(1)	ND(1)	ND(1)	7	310	1	4	26	3 J	
	4/15/2015	7	ND(1)	ND(1)	ND(1)	7	300	1 J	4	24	ND(5)	
	5/14/2015	6	ND(1)	ND(1)	ND(1)	6	280	1 J	3	21	2 J	
	6/17/2015	8	ND(1)	ND(1)	ND(1)	8	350	1	4	24	2 J	
	7/16/2015	8	ND(1)	ND(1)	ND(1)	8	360	1	4	26	ND(5)	
	8/13/2015	7	ND(1)	ND(1)	ND(1)	7	300	1	4	23	ND(5)	
	9/18/2015	4	ND(1)	ND(1)	ND(1)	4	190	0.8 J	2	13	ND(20)	
	10/30/2015	4	ND(1)	ND(1)	ND(1)	4	32	ND(1)	ND(1)	3	ND(5)	
	11/18/2015	6	ND(1)	ND(1)	ND(1)	6	280	1	3	19	ND(5)	
	12/29/2015	5	ND(1)	ND(1)	ND(1)	5	350	1	4	27	ND(5)	
	1/29/2016	2	ND(1)	ND(1)	ND(1)	2	160	0.7 J	2	12	ND(5)	
2/18/2016	5	ND(1)	ND(1)	ND(1)	5	340	1	4	25	ND(5)		
3/29/2016	6	ND(1)	ND(1)	ND(1)	6	270	1	3	19	2 J		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (95-100)	4/8/2016	5	ND(1)	ND(1)	ND(1)	5	310	1	4	24	ND(20)	
	5/11/2016	2	ND(1)	ND(1)	ND(1)	2	110	ND(1)	1	8	ND(5)	
	6/30/2016	4	ND(1)	ND(1)	ND(1)	4	280	1	3	19	2 J	
	7/29/2016	3	ND(1)	ND(1)	ND(1)	3	280	0.9 J	3	18	ND(5)	
	8/31/2016	2	ND(1)	ND(1)	ND(1)	2	270	0.9 J	3	17	2 J	
	9/30/2016	4	ND(1)	ND(1)	ND(1)	4	250	1 J	3	18	ND(20)	
	10/31/2016	3	ND(1)	ND(1)	ND(1)	3	160	ND(1)	2	10	ND(5)	
	11/30/2016	3	ND(1)	ND(1)	ND(1)	3	150	0.6 J	2	13	ND(5)	
	12/28/2016	3	ND(1)	ND(1)	ND(1)	3	210	0.8 J	3	17	ND(5)	
	1/31/2017	8	ND(1)	ND(1)	ND(1)	8	730	2	9	53	4 J	
	2/28/2017	5	ND(5)	ND(5)	ND(5)	5	760	ND(5)	7	43	ND(25)	
3/30/2017	11	ND(1)	ND(1)	ND(1)	11	600	2	6	40	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (120-125)	5/2/2014	0.29 J	2.4	ND(0.50)	ND(1.0)	2.7 J	2.4	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/13/2014	0.55	0.50 J	ND(0.50)	ND(1.0)	1.05 J	4.9	ND(2.0)	ND(5.0)	0.42 J	ND(25)	
	5/21/2014	0.86	0.43 J	ND(1.0)	0.22 J	1.51 J	15.0	ND(2.0)	0.25 J	1.3 J	ND(25)	
	5/28/2014	2.6	1.1	0.48 J	2.6	6.8 J	64.7	0.30 J	0.93 J	5.4	ND(25)	
	6/3/2014	7.8	0.88 J	2.0	10.8	21.5 J	175	0.83 J	2.5 J	13.0	ND(25)	
	6/17/2014	3.3	0.83 J	0.66 J	3.3	8.1 J	98.3	0.48 J	1.4 J	8.5	ND(25)	
	7/2/2014	10.3	0.67 J	2.3	14.5	27.8 J	293	1.2 J	3.8 J	22.1	ND(25)	
	7/15/2014	11.7	0.58 J	3.1	19.2	34.6 J	323	1.3 J	4.1 J	25.2	ND(25)	
	8/15/2014	18.3	0.56 J	4.6	28.6	52.1 J	467	2.0	6.6	38.0	12.1 J	
	9/23/2014	14.4	ND(2.5)	2.8	5.1	22.3	424	1.6 J	5.2	33.6	ND(25)	
	10/23/2014	21.8	ND(2.5)	5.3	10.7	37.8	529	2.1 J	6.8	41.9	ND(25)	
	11/21/2014	16.5	0.40 J	3.7	4.9	25.5 J	521	1.7 J	6.1	37.1	ND(10)	
	12/19/2014	13.2	0.39 J	3.3	4.2	21.1 J	416	1.6 J	5.2	31.3	ND(10)	
	1/15/2015	15	ND(1)	3	4	22	440	1	5	35	ND(5)	
	2/12/2015	14	ND(1)	4	3	21	400	2	5	30	4 J	
	3/11/2015	16	ND(1)	4	3	23	410	2	5	36	4 J	
	4/15/2015	15	ND(1)	4	6	25	390	1	5	34	ND(5)	
	5/14/2015	18	ND(1)	4	4	26	460	2	6	38	3 J	
	6/17/2015	18	ND(1)	5	5	28	480	2	6	34	3 J	
	7/16/2015	21	ND(1)	5	4	30	520	2	6	40	ND(5)	
	8/13/2015	15	ND(1)	4	4	23	390	2	5	30	2 J	
	9/18/2015	15	ND(1)	3	4	22	420	2	5	32	ND(20)	
	10/30/2015	11	ND(1)	2	2	15	420	2	5	32	ND(5)	
	11/18/2015	9	ND(5)	ND(5)	ND(5)	9	310	ND(5)	3 J	21	ND(25)	
12/29/2015	10	ND(1)	2	3	15	410	2	5	33	6		
1/29/2016	12	0.7 J	3	3	19 J	400	2	5	33	4 J		
2/18/2016	10	ND(1)	2	3	15	420	2	6	32	3 J		
3/29/2016	13	0.6 J	3	3	20 J	410	2	5	30	2 J		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (120-125)	4/8/2016	11	0.5 J	2	3	17 J	400	2	5	31	ND(20)	
	5/11/2016	8	ND(5)	ND(5)	ND(5)	8	320	ND(5)	4 J	23	ND(25)	
	6/30/2016	11	0.5 J	2	3	17 J	410	2	5	30	ND(5)	
	7/29/2016	3	ND(1)	ND(1)	ND(1)	3	340	1	4	21	ND(5)	
	8/31/2016	6	ND(1)	0.8 J	1	8 J	420	1	5	29	3 J	
	9/30/2016	9	ND(1)	1	2	12	470	2	6	36	ND(20)	
	10/31/2016	9	0.5 J	1	3	14 J	390	1	5	27	3 J	
	11/30/2016	5	ND(1)	0.8 J	1	7 J	410	2	5	34	2 J	
	12/28/2016	6	ND(1)	0.9 J	2	9 J	390	2	5	33	3 J	
	1/31/2017	14	0.6 J	2	2	19 J	630	2	8	48	3 J	
	2/28/2017	11	ND(5)	ND(5)	ND(5)	11	610	ND(5)	6	37	ND(25)	
3/30/2017	13	ND(1)	3	2	18	420	2	5	29	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (151-156)	5/2/2014	1.0	3.7	ND(0.50)	ND(1.0)	4.7	4.4	ND(2.0)	ND(5.0)	0.31 J	ND(25)	
	5/13/2014	0.94	5.2	ND(0.50)	ND(1.0)	6.1	2.6	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2014	0.74	ND(1.0)	ND(1.0)	ND(1.0)	0.74	12.7	ND(2.0)	ND(5.0)	0.92 J	ND(25)	
	5/28/2014	0.94	ND(1.0)	ND(1.0)	ND(1.0)	0.94	48.3	ND(2.0)	0.66 J	3.5 J	ND(25)	
	6/3/2014	2.0	ND(1.0)	ND(1.0)	ND(1.0)	2.0	121	0.55 J	1.6 J	7.8	ND(25)	
	6/17/2014	0.64	ND(1.0)	ND(1.0)	ND(1.0)	0.64	46.2	0.23 J	0.63 J	3.6 J	ND(25)	
	7/2/2014	2.3	ND(1.0)	ND(1.0)	ND(1.0)	2.3	194	0.70 J	2.3 J	12.8	ND(25)	
	7/15/2014	2.3	ND(1.0)	ND(1.0)	ND(1.0)	2.3	179	0.68 J	2.2 J	13.3	ND(25)	
	8/15/2014	3.4	ND(1.0)	ND(1.0)	ND(1.0)	3.4	251	0.98 J	3.3 J	18.0	6.2 J	
	9/23/2014	1.3	ND(1.0)	ND(1.0)	ND(1.0)	1.3	114	0.33 J	1.3 J	8.4	ND(10)	
	10/23/2014	6.0	0.52 J	ND(1.0)	ND(1.0)	6.5 J	358	1.3 J	4.5	26.8	ND(10)	
	11/21/2014	3.6	ND(2.5)	ND(2.5)	ND(2.5)	3.6	339	1.2 J	4.0 J	19.0	ND(25)	
	12/19/2014	4.4	0.26 J	ND(1.0)	ND(1.0)	4.7 J	270	1.0 J	3.5	19.8	9.9 J	
	1/15/2015	6	ND(1)	ND(1)	ND(1)	6	320	1	3	23	ND(5)	
	2/12/2015	6	ND(1)	ND(1)	ND(1)	6	290	1	4	20	3 J	
	3/11/2015	5	ND(1)	ND(1)	ND(1)	5	260	0.9 J	3	21	3 J	
	4/15/2015	5	ND(1)	ND(1)	ND(1)	5	250	0.8 J	3	20	ND(5)	
	5/14/2015	6	ND(1)	ND(1)	ND(1)	6	340	1	4	26	3 J	
	6/17/2015	6	ND(1)	ND(1)	ND(1)	6	360	1	4	24	2 J	
	7/16/2015	7	ND(1)	ND(1)	ND(1)	7	360	1	4	26	5	
	8/13/2015	5	ND(1)	ND(1)	ND(1)	5	260	1	3	18	ND(5)	
	9/18/2015	5	ND(1)	ND(1)	ND(1)	5	200	0.8 J	2	13	ND(20)	
	10/30/2015	4	ND(1)	ND(1)	ND(1)	4	270	1	3	19	ND(5)	
	11/18/2015	3	ND(1)	ND(1)	ND(1)	3	210	0.7 J	2	13	ND(5)	
	12/29/2015	3	ND(1)	ND(1)	ND(1)	3	300	1	4	22	ND(5)	
1/29/2016	5	ND(1)	ND(1)	ND(1)	5	350	2	4	26	2 J		
2/18/2016	4	ND(1)	ND(1)	ND(1)	4	320	1	4	22	ND(5)		
3/29/2016	5	ND(1)	ND(1)	ND(1)	5	320	1	4	21	2 J		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (151-156)	4/8/2016	3	ND(1)	ND(1)	ND(1)	3	300	1	4	20	ND(20)	
	5/11/2016	3	ND(1)	ND(1)	ND(1)	3	210	0.8 J	3	15	ND(5)	
	6/30/2016	4	ND(1)	ND(1)	ND(1)	4	360	1	4	24	ND(5)	
	7/29/2016	8	ND(1)	2	2	12	390	1	5	26	ND(5)	
	8/31/2016	2	ND(1)	ND(1)	ND(1)	2	340	1	4	21	ND(5)	
	9/30/2016	6	ND(1)	0.6 J	0.8 J	7 J	360	2	7	35	28	
	10/31/2016	3	ND(1)	ND(1)	ND(1)	3	310	0.8 J	3	19	ND(5)	
	11/30/2016	2	ND(1)	ND(1)	ND(1)	2	280	1	3	22	ND(5)	
	12/28/2016	2	ND(1)	ND(1)	ND(1)	2	320	1	4	25	2 J	
	1/31/2017	5	ND(1)	ND(1)	ND(1)	5	420	1	5	29	ND(5)	
	2/28/2017	0.6 J	0.7 J	ND(1)	ND(1)	1.3 J	290	0.6 J	3	12	ND(5)	
3/30/2017	6	ND(1)	ND(1)	ND(1)	6	400	1	4	25	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (190-200)	5/2/2014	ND(0.50)	83.6	ND(0.50)	ND(1.0)	83.6	58.1	0.26 J	0.81 J	2.7 J	ND(25)	
	5/13/2014	ND(0.50)	99.5	ND(0.50)	ND(1.0)	99.5	29.2	ND(2.0)	0.52 J	1.6 J	ND(25)	
	5/21/2014	0.36 J	105	ND(1.0)	ND(1.0)	105 J	35.3	ND(2.0)	0.65 J	2.0 J	ND(25)	
	5/28/2014	0.36 J	115	ND(1.0)	ND(1.0)	115 J	51.6	0.31 J	0.89 J	2.7 J	ND(25)	
	6/3/2014	0.49 J	115	ND(1.0)	ND(1.0)	115 J	93.1	0.50 J	1.5 J	4.1 J	ND(25)	
	6/17/2014	0.30 J	24.7	ND(1.0)	ND(1.0)	25.0 J	55.7	0.33 J	0.93 J	2.8 J	ND(25)	
	7/2/2014	0.24 J	0.62 J	ND(1.0)	ND(1.0)	0.86 J	78.6	0.38 J	1.2 J	3.0 J	ND(25)	
	7/15/2014	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	59.5	0.32 J	0.95 J	2.5 J	ND(25)	
	8/15/2014	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	43.6	0.27 J	0.83 J	2.0 J	ND(25)	
	9/23/2014	ND(0.50)	0.28 J	ND(1.0)	ND(1.0)	0.28 J	3.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.24 J	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	45.9	0.22 J	0.67 J	1.9 J	ND(10)	
	11/21/2014	0.22 J	ND(1.0)	ND(1.0)	ND(1.0)	0.22 J	5.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	17.2	ND(2.0)	0.28 J	0.78 J	12.2	
	1/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	ND(1)	0.7 J	ND(5)	
	2/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	33	ND(1)	ND(1)	1	ND(5)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	54	ND(1)	0.7 J	3	ND(5)	
	4/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	72	ND(1)	0.6 J	4	ND(5)	
	5/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	59	ND(1)	0.7 J	3	ND(5)	
	6/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	30	ND(1)	ND(1)	2	ND(5)	
	7/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	30	ND(1)	ND(1)	1	ND(5)	
	8/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	39	ND(1)	0.5 J	2	ND(5)	
	9/18/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	53	ND(1)	0.6 J	3	ND(20)	
	10/30/2015	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	200	0.6 J	2	11	ND(5)	
	11/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
12/29/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	99	ND(1)	1	5	5 J		
1/29/2016	0.5 J	0.7 J	ND(1)	ND(1)	1.2 J	48	ND(1)	0.6 J	3	ND(5)		
2/18/2016	0.5 J	0.7 J	ND(1)	ND(1)	1.2 J	130	ND(1)	1	6	ND(5)		
3/29/2016	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	51	ND(1)	0.5 J	3	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (190-200)	4/8/2016	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	11	ND(1)	ND(1)	0.7 J	ND(20)	
	5/11/2016	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	15	ND(1)	ND(1)	0.8 J	ND(5)	
	6/30/2016	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	210	0.6 J	2	11	ND(5)	
	7/29/2016	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	300	0.7 J	3	12	ND(5)	
	8/31/2016	0.5 J	0.6 J	ND(1)	ND(1)	1.1 J	200	ND(1)	2	9	ND(5)	
	9/30/2016	0.6 J	0.8 J	ND(1)	ND(1)	1.4 J	33	ND(1)	ND(1)	2	ND(20)	
	10/31/2016	0.5 J	0.7 J	ND(1)	ND(1)	1.2 J	43	ND(1)	ND(1)	2	ND(5)	
	11/30/2016	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	58	ND(1)	0.6 J	3	ND(5)	
	12/28/2016	0.5 J	0.8 J	ND(1)	ND(1)	1.3 J	35	ND(1)	ND(1)	3	ND(5)	
	1/31/2017	ND(1)	0.7 J	ND(1)	ND(1)	0.7 J	41	ND(1)	ND(1)	2	ND(5)	
	2/28/2017	0.5 J	0.7 J	ND(1)	ND(1)	1.2 J	320	0.7 J	3	14	ND(5)	
3/30/2017	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	79	ND(1)	0.8 J	3	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (217-222)	5/2/2014	ND(0.50)	132	ND(0.50)	ND(1.0)	132	21.6	ND(2.0)	0.35 J	0.77 J	ND(25)	
	5/13/2014	ND(0.50)	148	ND(0.50)	ND(1.0)	148	5.6	ND(2.0)	ND(5.0)	0.34 J	ND(25)	
	5/21/2014	ND(0.50)	121	ND(1.0)	ND(1.0)	121	1.2	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/28/2014	ND(0.50)	136	ND(1.0)	ND(1.0)	136	1.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2014	ND(0.50)	145	ND(1.0)	ND(1.0)	145	1.9	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2014	ND(0.50)	41.6	ND(1.0)	ND(1.0)	41.6	0.85 J	ND(2.0)	ND(5.0)	0.39 J	ND(25)	
	7/2/2014	ND(0.50)	72.4	ND(1.0)	ND(1.0)	72.4	0.89 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/15/2014	ND(0.50)	30.9	ND(1.0)	ND(1.0)	30.9	1.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/15/2014	ND(0.50)	38.2	ND(1.0)	ND(1.0)	38.2	1.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2014	ND(0.50)	2.8	ND(1.0)	ND(1.0)	2.8	3.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.24 J	33.3	ND(1.0)	ND(1.0)	33.5 J	1.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	ND(0.50)	1.5	ND(1.0)	ND(1.0)	1.5	6.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.22 J	9.7	ND(1.0)	ND(1.0)	9.9 J	3.9	ND(2.0)	ND(2.0)	ND(2.0)	15.0	
	1/15/2015	ND(1)	11	ND(1)	ND(1)	11	2	ND(1)	ND(1)	ND(1)	ND(5)	
	2/12/2015	ND(1)	4	ND(1)	ND(1)	4	7	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2015	ND(1)	4	ND(1)	ND(1)	4	4	ND(1)	ND(1)	ND(1)	ND(5)	
	4/15/2015	ND(1)	8	ND(1)	ND(1)	8	10	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	ND(1)	4	ND(1)	ND(1)	4	8	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	5	ND(1)	ND(1)	5	18	ND(1)	ND(1)	1	ND(5)	
	7/16/2015	ND(1)	5	ND(1)	ND(1)	5	8	ND(1)	ND(1)	ND(1)	ND(5)	
	8/13/2015	ND(1)	2	ND(1)	ND(1)	2	8	ND(1)	ND(1)	0.5 J	ND(5)	
	9/18/2015	0.5 J	2	ND(1)	ND(1)	3 J	22	ND(1)	ND(1)	1	ND(20)	
	10/30/2015	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
	11/18/2015	0.5 J	4	ND(1)	ND(1)	5 J	2	ND(1)	ND(1)	ND(1)	ND(5)	
12/29/2015	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	2	ND(1)	ND(1)	ND(1)	ND(5)		
1/29/2016	ND(1)	1	ND(1)	ND(1)	1	56	ND(1)	0.6 J	2	ND(5)		
2/18/2016	ND(1)	1	ND(1)	ND(1)	1	88	ND(1)	1 J	4	ND(5)		
3/29/2016	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	15	ND(1)	ND(1)	0.7 J	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (217-222)	4/8/2016	ND(1)	1 J	ND(1)	ND(1)	1 J	3	ND(1)	ND(1)	ND(1)	ND(20)	
	5/11/2016	0.6 J	0.8 J	ND(1)	ND(1)	1.4 J	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2016	ND(1)	1 J	ND(1)	ND(1)	1 J	57	ND(1)	0.6 J	2	ND(5)	
	7/29/2016	ND(1)	1	ND(1)	ND(1)	1	67	ND(1)	0.6 J	2	ND(5)	
	8/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	64	ND(1)	ND(1)	2	ND(5)	
	9/30/2016	0.6 J	4	ND(1)	ND(1)	5 J	59	ND(1)	0.6 J	2	ND(20)	
	10/31/2016	ND(1)	1	ND(1)	ND(1)	1	65	ND(1)	0.6 J	3	ND(5)	
	11/30/2016	ND(1)	1 J	ND(1)	ND(1)	1 J	24	ND(1)	ND(1)	2	ND(5)	
	12/28/2016	0.5 J	4	ND(1)	ND(1)	5 J	4	ND(1)	ND(1)	ND(1)	7	
	1/31/2017	0.5 J	2	ND(1)	ND(1)	3 J	8	ND(1)	ND(1)	0.6 J	ND(5)	
	2/28/2017	0.5 J	1	ND(1)	ND(1)	2 J	11	ND(1)	ND(1)	0.8 J	ND(5)	
3/30/2017	0.7 J	0.8 J	ND(1)	ND(1)	1.5 J	1	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (250-255)	5/2/2014	ND(0.50)	177	ND(0.50)	ND(1.0)	177	9.4	ND(2.0)	ND(5.0)	0.35 J	ND(25)	
	5/13/2014	ND(0.50)	186	ND(0.50)	ND(1.0)	186	3.3	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2014	ND(0.50)	247	ND(1.0)	ND(1.0)	247	4.5	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/28/2014	ND(0.50)	203	ND(1.0)	ND(1.0)	203	3.7	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2014	0.21 J	296	ND(1.0)	ND(1.0)	296 J	2.3	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2014	ND(1.0)	211	ND(2.0)	ND(2.0)	211	2.0	ND(4.0)	ND(10)	ND(10)	ND(50)	
	7/2/2014	0.22 J	179	ND(1.0)	ND(1.0)	179 J	0.95 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/15/2014	ND(0.50)	173	ND(1.0)	ND(1.0)	173	3.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/15/2014	0.29 J	139	ND(1.0)	ND(1.0)	139 J	2.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2014	ND(0.50)	10.9	ND(1.0)	ND(1.0)	10.9	2.0	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.39 J	79.4	ND(1.0)	ND(1.0)	79.8 J	8.1	ND(2.0)	ND(2.0)	0.63 J	ND(10)	
	11/21/2014	ND(0.50)	19.3	ND(1.0)	ND(1.0)	19.3	14.5	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.28 J	34.2	ND(1.0)	ND(1.0)	34.5 J	7.5	ND(2.0)	ND(2.0)	0.36 J	6.5 J	
	1/15/2015	ND(1)	29	ND(1)	ND(1)	29	6	ND(1)	ND(1)	ND(1)	ND(5)	
	2/12/2015	ND(1)	15	ND(1)	ND(1)	15	10	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2015	ND(1)	29	ND(1)	ND(1)	29	8	ND(1)	ND(1)	ND(1)	ND(5)	
	4/15/2015	ND(1)	25	ND(1)	ND(1)	25	22	ND(1)	ND(1)	0.7 J	ND(5)	
	5/14/2015	0.5 J	22	ND(1)	ND(1)	23 J	16	ND(1)	ND(1)	0.8 J	ND(5)	
	6/17/2015	0.6 J	17	ND(1)	ND(1)	18 J	27	ND(1)	ND(1)	2	ND(5)	
	7/16/2015	0.6 J	13	ND(1)	ND(1)	14 J	13	ND(1)	ND(1)	0.7 J	ND(5)	
	8/13/2015	0.6 J	8	ND(1)	ND(1)	9 J	25	ND(1)	ND(1)	1	ND(5)	
	9/18/2015	0.7 J	5	ND(1)	ND(1)	6 J	29	ND(1)	ND(1)	1	ND(20)	
	10/30/2015	ND(1)	5	ND(1)	ND(1)	5	13	ND(1)	ND(1)	0.9 J	ND(5)	
	11/18/2015	0.7 J	4	ND(1)	ND(1)	5 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
12/29/2015	ND(1)	3	ND(1)	ND(1)	3	4	ND(1)	ND(1)	0.8 J	ND(5)		
1/29/2016	ND(1)	1	ND(1)	ND(1)	1	39	ND(1)	ND(1)	1	ND(5)		
2/18/2016	ND(1)	1	ND(1)	ND(1)	1	88	ND(1)	1 J	4	ND(5)		
3/29/2016	0.6 J	3	ND(1)	ND(1)	4 J	17	ND(1)	ND(1)	0.7 J	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (250-255)	4/8/2016	0.5 J	3	ND(1)	ND(1)	4 J	9	ND(1)	ND(1)	0.6 J	ND(20)	
	5/11/2016	0.7 J	3	ND(1)	ND(1)	4 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2016	0.7 J	3	ND(1)	ND(1)	4 J	25	ND(1)	ND(1)	0.8 J	ND(5)	
	7/29/2016	ND(1)	3	ND(1)	ND(1)	3	23	ND(1)	ND(1)	0.7 J	ND(5)	
	8/31/2016	ND(1)	3	ND(1)	ND(1)	3	16	ND(1)	ND(1)	0.8 J	ND(5)	
	9/30/2016	ND(1)	1	ND(1)	ND(1)	1	64	ND(1)	0.8 J	3	ND(20)	
	10/31/2016	ND(1)	4	ND(1)	ND(1)	4	41	ND(1)	ND(1)	1	ND(5)	
	11/30/2016	ND(1)	3	ND(1)	ND(1)	3	24	ND(1)	ND(1)	1	ND(5)	
	12/28/2016	0.5 J	3	ND(1)	ND(1)	4 J	11	ND(1)	ND(1)	1 J	ND(5)	
	1/31/2017	0.7 J	4	ND(1)	ND(1)	5 J	8	ND(1)	ND(1)	0.8 J	ND(5)	
	2/28/2017	0.7 J	3	ND(1)	ND(1)	4 J	57	ND(1)	ND(1)	1	ND(5)	
3/30/2017	1	2	ND(1)	ND(1)	3	15	ND(1)	ND(1)	1	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (288-293)	5/2/2014	ND(0.50)	143	ND(0.50)	ND(1.0)	143	9.7	ND(2.0)	ND(5.0)	0.42 J	ND(25)	
	5/13/2014	ND(0.50)	169	ND(0.50)	ND(1.0)	169	3.3	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2014	ND(0.50)	186	ND(1.0)	ND(1.0)	186	2.9	ND(2.0)	ND(5.0)	0.28 J	ND(25)	
	5/28/2014	ND(0.50)	229	ND(1.0)	ND(1.0)	229	2.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2014	0.24 J	295	ND(1.0)	ND(1.0)	295 J	3.4	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2014	ND(1.0)	252	ND(2.0)	ND(2.0)	252	1.8 J	ND(4.0)	ND(10)	ND(10)	ND(50)	
	7/2/2014	ND(1.0)	231	ND(2.0)	ND(2.0)	231	1.5 J	ND(4.0)	ND(10)	ND(10)	ND(50)	
	7/15/2014	ND(0.50)	223	ND(1.0)	ND(1.0)	223	8.8	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/15/2014	0.28 J	193	ND(1.0)	ND(1.0)	193 J	3.8	ND(2.0)	ND(5.0)	0.33 J	ND(25)	
	9/23/2014	0.26 J	70.5	ND(1.0)	ND(1.0)	70.8 J	4.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.39 J	116	ND(1.0)	ND(1.0)	116 J	6.5	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	0.33 J	65.6	ND(1.0)	ND(1.0)	65.9 J	8.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.30 J	79.0	ND(1.0)	ND(1.0)	79.3 J	5.5	ND(2.0)	ND(2.0)	0.31 J	ND(10)	
	1/15/2015	ND(1)	67	ND(1)	ND(1)	67	6	ND(1)	ND(1)	ND(1)	ND(5)	
	2/12/2015	ND(1)	65	ND(1)	ND(1)	65	8	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2015	ND(1)	76	ND(1)	ND(1)	76	9	ND(1)	ND(1)	0.5 J	ND(5)	
	4/15/2015	ND(1)	50	ND(1)	ND(1)	50	14	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	0.6 J	46	ND(1)	ND(1)	47 J	14	ND(1)	ND(1)	0.7 J	ND(5)	
	6/17/2015	0.6 J	35	ND(1)	ND(1)	36 J	17	ND(1)	ND(1)	1	ND(5)	
	7/16/2015	0.7 J	25	ND(1)	ND(1)	26 J	9	ND(1)	ND(1)	0.5 J	ND(5)	
	8/13/2015	0.6 J	15	ND(1)	ND(1)	16 J	21	ND(1)	ND(1)	0.7 J	ND(5)	
	9/18/2015	0.7 J	11	ND(1)	ND(1)	12 J	18	ND(1)	ND(1)	0.8 J	ND(20)	
	10/30/2015	0.5 J	15	ND(1)	ND(1)	16 J	9	ND(1)	ND(1)	0.8 J	ND(5)	
	11/18/2015	0.6 J	7	ND(1)	ND(1)	8 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	0.6 J	8	ND(1)	ND(1)	9 J	6	ND(1)	ND(1)	0.7 J	ND(5)	
	1/29/2016	0.5 J	8	ND(1)	ND(1)	9 J	11	ND(1)	ND(1)	0.6 J	ND(5)	
2/18/2016	0.5 J	8	ND(1)	ND(1)	9 J	20	ND(1)	ND(1)	ND(1)	ND(5)		
3/29/2016	0.6 J	7	ND(1)	ND(1)	8 J	7	ND(1)	ND(1)	0.7 J	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (288-293)	4/8/2016	0.5 J	7	ND(1)	ND(1)	8 J	7	ND(1)	ND(1)	0.7 J	ND(20)	
	5/11/2016	0.7 J	3	ND(1)	ND(1)	4 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2016	0.7 J	3	ND(1)	ND(1)	4 J	6	ND(1)	ND(1)	0.7 J	3 J	
	7/29/2016	0.5 J	4	ND(1)	ND(1)	5 J	5	ND(1)	ND(1)	0.5 J	ND(5)	
	8/31/2016	0.6 J	4	ND(1)	ND(1)	5 J	18	ND(1)	ND(1)	0.9 J	ND(5)	
	9/30/2016	0.7 J	4	ND(1)	ND(1)	5 J	28	ND(1)	ND(1)	0.8 J	ND(20)	
	10/31/2016	0.6 J	3	ND(1)	ND(1)	4 J	15	ND(1)	ND(1)	0.7 J	ND(5)	
	11/30/2016	ND(1)	3	ND(1)	ND(1)	3	14	ND(1)	ND(1)	0.8 J	ND(5)	
	12/28/2016	0.6 J	4	ND(1)	ND(1)	5 J	33	ND(1)	ND(1)	1	2 J	
	1/31/2017	0.7 J	2	ND(1)	ND(1)	3 J	6	ND(1)	ND(1)	0.8 J	ND(5)	
	2/28/2017	0.7 J	1	ND(1)	ND(1)	2 J	10	ND(1)	ND(1)	0.8 J	ND(5)	
3/30/2017	0.9 J	1	ND(1)	ND(1)	2 J	6	ND(1)	ND(1)	0.8 J	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (332-337)	5/2/2014	ND(0.50)	112	ND(0.50)	ND(1.0)	112	24.4	ND(2.0)	ND(5.0)	0.86 J	ND(25)	
	5/13/2014	ND(0.50)	175	ND(0.50)	ND(1.0)	175	15.6	ND(2.0)	ND(5.0)	0.93 J	ND(25)	
	5/21/2014	ND(0.50)	192	ND(1.0)	ND(1.0)	192	13.3	ND(2.0)	ND(5.0)	0.87 J	ND(25)	
	5/28/2014	ND(0.50)	212	ND(1.0)	ND(1.0)	212	13.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2014	0.25 J	259	ND(1.0)	ND(1.0)	259 J	15.1	ND(2.0)	0.24 J	0.77 J	ND(25)	
	6/17/2014	ND(1.0)	243	ND(2.0)	ND(2.0)	243	10.6	ND(4.0)	ND(10)	ND(10)	ND(50)	
	7/2/2014	ND(1.0)	215	ND(2.0)	ND(2.0)	215	10.4	ND(4.0)	ND(10)	ND(10)	ND(50)	
	7/15/2014	0.23 J	204	ND(1.0)	ND(1.0)	204 J	10.1	ND(2.0)	ND(5.0)	0.37 J	ND(25)	
	8/15/2014	0.27 J	185	ND(1.0)	ND(1.0)	185 J	6.8	ND(2.0)	ND(5.0)	0.46 J	ND(25)	
	9/23/2014	0.24 J	139	ND(1.0)	ND(1.0)	139 J	3.9	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/23/2014	0.31 J	114	ND(1.0)	ND(1.0)	114 J	3.1	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/21/2014	0.30 J	99.3	ND(1.0)	ND(1.0)	99.6 J	3.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	0.29 J	78.5	ND(1.0)	ND(1.0)	78.8 J	1.9	ND(2.0)	ND(2.0)	ND(2.0)	5.1 J	
	1/15/2015	ND(1)	76	ND(1)	ND(1)	76	2	ND(1)	ND(1)	ND(1)	ND(5)	
	2/12/2015	ND(1)	63	ND(1)	ND(1)	63	2	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2015	ND(1)	68	ND(1)	ND(1)	68	2	ND(1)	ND(1)	ND(1)	ND(5)	
	4/15/2015	ND(1)	56	ND(1)	ND(1)	56	4	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	ND(1)	41	ND(1)	ND(1)	41	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	32	ND(1)	ND(1)	32	5	ND(1)	ND(1)	0.9 J	ND(5)	
	7/16/2015	0.6 J	15	ND(1)	ND(1)	16 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	8/13/2015	0.5 J	11	ND(1)	ND(1)	12 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	9/18/2015	0.7 J	12	ND(1)	ND(1)	13 J	8	ND(1)	ND(1)	0.5 J	ND(20)	
	10/30/2015	ND(1)	13	ND(1)	ND(1)	13	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/18/2015	ND(1)	6	ND(1)	ND(1)	6	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/29/2015	0.5 J	10	ND(1)	ND(1)	11 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	1/29/2016	ND(1)	12	ND(1)	ND(1)	12	3	ND(1)	ND(1)	0.5 J	ND(5)	
2/18/2016	ND(1)	11	ND(1)	ND(1)	11	5	ND(1)	ND(1)	0.6 J	ND(5)		
3/29/2016	0.6 J	9	ND(1)	ND(1)	10 J	3	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (332-337)	4/8/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(20)	
	5/11/2016	0.7 J	2	ND(1)	ND(1)	3 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(5)	
	7/29/2016	ND(1)	6	ND(1)	ND(1)	6	3	ND(1)	ND(1)	ND(1)	ND(5)	
	8/31/2016	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	0.7 J	ND(5)	
	9/30/2016	0.6 J	8	ND(1)	ND(1)	9 J	6	ND(1)	ND(1)	0.6 J	ND(20)	
	10/31/2016	ND(1)	5	ND(1)	ND(1)	5	6	ND(1)	ND(1)	0.7 J	ND(5)	
	11/30/2016	ND(1)	4	ND(1)	ND(1)	4	5	ND(1)	ND(1)	0.7 J	ND(5)	
	12/28/2016	ND(1)	1	ND(1)	ND(1)	1	28	ND(1)	ND(1)	2	ND(5)	
	1/31/2017	0.7 J	2	ND(1)	ND(1)	3 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
	2/28/2017	0.7 J	1	ND(1)	ND(1)	2 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
3/30/2017	0.9 J	1	ND(1)	ND(1)	2 J	4	ND(1)	ND(1)	0.6 J	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (379-384)	5/2/2014	1.1	80.4	ND(0.50)	ND(1.0)	81.5	49.2	ND(2.0)	0.57 J	2.6 J	ND(25)	
	5/13/2014	0.90	107	ND(0.50)	ND(1.0)	108	52.0	ND(2.0)	0.66 J	4.1 J	ND(25)	
	5/21/2014	0.87	102	ND(1.0)	ND(1.0)	103	52.4	ND(2.0)	0.65 J	3.7 J	ND(25)	
	5/28/2014	0.70	105	ND(1.0)	ND(1.0)	106	45.4	ND(2.0)	0.56 J	3.4 J	ND(25)	
	6/3/2014	0.76	138	ND(1.0)	0.21 J	139 J	42.6	ND(2.0)	0.56 J	2.7 J	ND(25)	
	6/17/2014	0.47 J	94.1	ND(1.0)	ND(1.0)	94.6 J	30.9	ND(2.0)	0.39 J	2.5 J	ND(25)	
	7/2/2014	0.45 J	111	ND(1.0)	ND(1.0)	111 J	31.1	ND(2.0)	0.35 J	1.9 J	ND(25)	
	7/15/2014	0.44 J	91.2	ND(1.0)	0.22 J	91.9 J	27.4	ND(2.0)	0.29 J	1.9 J	ND(25)	
	8/15/2014	0.42 J	62.7	ND(1.0)	0.25 J	63.4 J	19.9	ND(2.0)	0.31 J	1.5 J	ND(25)	
	9/23/2014	0.25 J	47.2	ND(1.0)	ND(1.0)	47.5 J	11.9	ND(2.0)	ND(2.0)	0.81 J	ND(10)	
	10/23/2014	0.26 J	40.7	ND(1.0)	ND(1.0)	41.0 J	12.4	ND(2.0)	ND(2.0)	0.88 J	ND(10)	
	11/21/2014	0.24 J	35.1	ND(1.0)	ND(1.0)	35.3 J	9.9	ND(2.0)	ND(2.0)	0.51 J	ND(10)	
	12/19/2014	ND(0.50)	21.1	ND(1.0)	ND(1.0)	21.1	6.4	ND(2.0)	ND(2.0)	0.47 J	ND(10)	
	1/15/2015	ND(1)	22	ND(1)	ND(1)	22	6	ND(1)	ND(1)	0.5 J	ND(5)	
	2/12/2015	ND(1)	20	ND(1)	ND(1)	20	5	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2015	ND(1)	22	ND(1)	ND(1)	22	4	ND(1)	ND(1)	ND(1)	ND(5)	
	4/15/2015	ND(1)	27	ND(1)	ND(1)	27	4	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	ND(1)	18	ND(1)	ND(1)	18	4	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	19	ND(1)	ND(1)	19	4	ND(1)	ND(1)	ND(1)	ND(5)	
	7/16/2015	ND(1)	6	ND(1)	ND(1)	6	2	ND(1)	ND(1)	ND(1)	ND(5)	
	8/13/2015	ND(1)	13	ND(1)	ND(1)	13	3	ND(1)	ND(1)	ND(1)	ND(5)	
	9/18/2015	ND(1)	13	ND(1)	ND(1)	13	4	ND(1)	ND(1)	ND(1)	ND(20)	
	10/30/2015	ND(1)	11	ND(1)	ND(1)	11	12	ND(1)	ND(1)	0.8 J	ND(5)	
	11/18/2015	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	ND(1)	ND(5)	
12/29/2015	ND(1)	10	ND(1)	ND(1)	10	3	ND(1)	ND(1)	ND(1)	ND(5)		
1/29/2016	ND(1)	10	ND(1)	ND(1)	10	3	ND(1)	ND(1)	ND(1)	ND(5)		
2/18/2016	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	ND(1)	ND(5)		
3/29/2016	ND(1)	12	ND(1)	ND(1)	12	3	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138D (379-384)	4/8/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(20)	
	5/11/2016	ND(1)	7	ND(1)	ND(1)	7	3	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2016	0.7 J	4	ND(1)	ND(1)	5 J	4	ND(1)	ND(1)	0.6 J	ND(5)	
	7/29/2016	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	ND(1)	ND(5)	
	8/31/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(5)	
	9/30/2016	ND(1)	10	ND(1)	ND(1)	10	3	ND(1)	ND(1)	ND(1)	ND(20)	
	10/31/2016	ND(1)	8	ND(1)	ND(1)	8	3	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2016	ND(1)	7	ND(1)	ND(1)	7	3	ND(1)	ND(1)	ND(1)	ND(5)	
	12/28/2016	ND(1)	9	ND(1)	ND(1)	9	3	ND(1)	ND(1)	ND(1)	ND(5)	
	1/31/2017	ND(1)	9	ND(1)	ND(1)	9	2	ND(1)	ND(1)	ND(1)	ND(5)	
2/28/2017	ND(1)	7	ND(1)	ND(1)	7	2	ND(1)	ND(1)	ND(1)	ND(5)		
3/30/2017	ND(1)	3	ND(1)	ND(1)	3	2	ND(1)	ND(1)	ND(1)	ND(5)		
MW-168	3/17/2009	7.3 J	5.1 J	ND(10)	18.9	31.3 J	1060	3.1 J	20.9 J	66.2	ND(250)	
MW-168(0-100)	4/6/2009	11.8	5.4	ND(1.0)	54.2	71.4	1700	6.3	23	108	ND(25)	
	5/13/2009	20.9	ND(10)	ND(10)	60.1	81.0	1020	4.6 J	17.4 J	77.2	ND(250)	
MW-168(100-250)	4/3/2009	4.1	14.7	ND(1.0)	17.4	36.2	1170	4.9 J	17.5	81	ND(25)	
	5/13/2009	11.7	2.2	ND(1.0)	41.6	55.5	799	6.1	19.5	75.5	ND(25)	
MW-168(65-69)	3/12/2009	17.2	23.8	0.4 J	39.5	80.9 J	1210	4.9 J	17.1	82.1	ND(25)	
MW-168(69-79)	3/12/2009	17.1	24.6	0.58 J	36.1	78.4 J	1100	5.2	18.4	85.3	ND(25)	
MW-168(82-92)	3/12/2009	16.4	33.8	2.9	49.3	102.4	1200	5.2	18.2	86.8	ND(25)	
W-168(110-120)16V	7/22/2010	1.6	13.6	0.55 J	2.8	18.6 J	455	1.4 J	6.2	15.1	ND(25)	
MW-168(229-239)	3/27/2009	1.2	21.7	ND(1.0)	2.9	25.8	1110	NA	NA	NA	NA	
W-168(143-153)23V	7/16/2010	4.6	1.8	ND(1.0)	1.6	8.0	2840	7.8	35.8	94.2	23.5 J	
W-168(230-240)42V	7/23/2010	13	4.2 J	ND(5.0)	ND(5.0)	17 J	1680	7 J	21.2 J	52.4	ND(130)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(67)	3/12/2009	18	4	ND(2.5)	43.4	65	1360	4.9 J	17	82.2	ND(63)	
	4/8/2009	11	4.8	ND(1.0)	46.6	62	1090	7.7	23.5	97.8	ND(25)	
	4/15/2009	7.4	1.4	ND(1.0)	33.8	42.6	1350	7.3	25.4	108	ND(25)	
	4/22/2009	7.1	0.91 J	ND(1.0)	37.1	45.1 J	792	6	18.8	72.2	ND(25)	
	4/29/2009	9.1	1.1	ND(1.0)	50.6	60.8	858	4.1 J	14	56.5	ND(25)	
	5/6/2009	13.5	ND(5.0)	ND(5.0)	59.7	73.2	982	5.8 J	19.5 J	69.9	ND(130)	
	5/14/2009	ND(1.0)	4.9	ND(1.0)	96	101	1120	5.7	20.7	89.1	ND(25)	
	5/20/2009	13.1	2.4	ND(1.0)	39.5	55.0	997	5.9	19.2	77.6	ND(25)	
	5/27/2009	4.1	0.78 J	ND(1.0)	17.7	22.6 J	556	2.8 J	9.8	47.1	ND(25)	
	6/3/2009	2.7	0.58 J	ND(1.0)	12.9	16.2 J	826	4 J	13.2	57.1	ND(25)	
	6/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	0.61 J	0.61 J	485	2.1 J	7.6	33.7	ND(25)	
	6/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	176	0.94 J	3.3 J	13.6	ND(25)	
	6/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	97.7	0.64 J	2 J	7.3	ND(25)	
	7/1/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65.1	0.43 J	1.3 J	3.9 J	ND(25)	
	7/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.7	ND(5.0)	0.78 J	1.3 J	ND(25)	
	7/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.2	0.45 J	1.1 J	1.1 J	ND(25)	
	8/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.5	0.57 J	1.6 J	1.3 J	ND(25)	
	8/25/2009	ND(1.0)	0.62 J	ND(1.0)	ND(1.0)	0.62 J	7	0.49 J	0.94 J	ND(5.0)	ND(25)	
	9/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	0.46 J	0.89 J	ND(5.0)	ND(25)	
	9/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	0.44 J	1 J	ND(5.0)	ND(25)	
	10/6/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	0.41 J	0.95 J	ND(5.0)	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/3/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	0.71 J	ND(5.0)	ND(25)	
12/3/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60 J	ND(5.0)	0.9 J	ND(5.0)	ND(25)		
1/5/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	ND(5.0)	1 J	ND(5.0)	ND(25)		
2/2/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	0.74 J	ND(5.0)	ND(25)		
3/2/2010	ND(1.0)	0.67 J	ND(1.0)	0.45 J	1.12 J	0.66 J	ND(5.0)	0.8 J	ND(5.0)	ND(25)		
12/30/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	DRY Since 3/2/2010

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(67)	2/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	3/12/2009	18	3.9	ND(2.5)	42	64	1290	4.7 J	16.7	80.6	ND(63)	
	4/8/2009	10.1	4.1	ND(1.0)	39.3	53.5	1120	8	23.3	99.2	ND(25)	
	4/15/2009	6.9	1.9	ND(1.0)	32.6	41.4	1450	7.1	23.9	101	ND(25)	
	4/22/2009	7.2	0.9 J	ND(1.0)	36.1	44.2 J	779	5.7	18.9	72.2	ND(25)	
	4/29/2009	8.9	1	ND(1.0)	49.6	60	922	4.1 J	14.1	56.7	ND(25)	
	5/6/2009	13.5	ND(5.0)	ND(5.0)	58.1	71.6	930	5.6 J	18.4 J	66.3	ND(130)	
	5/14/2009	27.5	4.9	ND(1.0)	91.5	123.9	1100	5.7	20.9	89.9	ND(25)	
	5/20/2009	14.3	2.4	ND(1.0)	32.1	48.8	1080	6.2	19.7	79.7	ND(25)	
	5/27/2009	4.4	0.79 J	ND(1.0)	19	24 J	573	2.8 J	10.2	48.6	12.1 J	
	6/3/2009	2.1	0.51 J	ND(1.0)	10.9	13.5 J	934	4.8 J	15.3	62.8	ND(25)	
	6/10/2009	0.34 J	ND(1.0)	ND(1.0)	1.2	1.5 J	519	2.3 J	7.7	35	ND(25)	
	6/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	200	1.1 J	4 J	16.6	ND(25)	
	6/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	117	0.72 J	2.4 J	8.5	ND(25)	
	7/1/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	74.2	0.45 J	1.4 J	4.5 J	ND(25)	
	7/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.2	ND(5.0)	0.9 J	1.8 J	ND(25)	
	7/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.2	0.52 J	1.4 J	1 J	ND(25)	
	8/11/2009	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36 J	12.5	0.60 J	1.2 J	0.77 J	ND(25)	
	8/25/2009	ND(1.0)	0.36 J	ND(1.0)	0.39 J	0.75 J	7.3	0.56 J	1 J	ND(5.0)	ND(25)	
	9/8/2009	ND(1.0)	0.41 J	ND(1.0)	ND(1.0)	0.41 J	4.2	0.44 J	0.99 J	ND(5.0)	ND(25)	
	9/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.6	0.48 J	1.3 J	0.97 J	ND(25)	
	10/6/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	0.41 J	0.93 J	ND(5.0)	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	0.47 J	ND(5.0)	ND(5.0)	ND(25)	
	11/3/2009	ND(1.0)	0.4 J	ND(1.0)	ND(1.0)	0.4 J	1.8	0.35 J	0.7 J	ND(5.0)	ND(25)	
	12/3/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.77 J	ND(5.0)	0.83 J	ND(5.0)	ND(25)	
1/5/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.91 J	ND(5.0)	0.83 J	ND(5.0)	ND(25)		
2/2/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	0.71 J	ND(5.0)	ND(25)		
3/2/2010	ND(1.0)	0.43 J	ND(1.0)	ND(1.0)	0.43 J	5.5	ND(5.0)	0.85 J	ND(5.0)	ND(25)		
3/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	0.73 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	3/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	7/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/4/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	DRY since 7/30/2013
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	12/9/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	1/6/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	1/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	1/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
	1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	2/3/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	2/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	2/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	3/4/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.41 J	ND(5.0)	ND(25)	
	3/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)		
4/1/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.37 J	ND(5.0)	ND(25)		
4/7/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.40 J	ND(5.0)	ND(25)		
4/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(5.0)	ND(25)		
4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.36 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	4/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.45 J	ND(5.0)	ND(25)	
	5/5/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.36 J	ND(5.0)	ND(25)	
	5/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(5.0)	ND(25)	
	5/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.33 J	ND(5.0)	ND(25)	
	5/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	6/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	6/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	7/7/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	7/14/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	7/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	0.21 J	0.38 J	ND(5.0)	ND(25)	
	7/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	8/5/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(5.0)	ND(25)	
	8/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	8/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	8/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	9/2/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.32 J	ND(2.0)	ND(10)	
	9/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(2.0)	ND(10)	
	9/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(2.0)	ND(10)	
	9/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	9/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
10/7/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)		
10/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)		
10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)		
10/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(2.0)	ND(10)		
11/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
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 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	11/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	0.25 J	0.35 J	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	12/1/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	12/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	0.22 J	0.35 J	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	12/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.39 J	ND(2.0)	ND(10)	
	1/5/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/4/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	15	
5/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	5/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/1/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	9/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	9/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	3	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/5/2015	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	2	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)		
11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
12/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
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 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/4/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/3/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	4/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
7/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(75)	1/6/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	3/12/2009	16.7	3.8	ND(2.5)	39.5	60.0	1170	4.5 J	16.1	78.6	ND(63)	
	4/8/2009	10.7	4.2	ND(1.0)	38.1	53.0	1000	7.1	22.9	98.7	ND(25)	
	4/15/2009	6.6	1.6	ND(1.0)	31.7	39.9	1630	6.5	24.2	104	ND(25)	
	4/22/2009	7	0.98 J	ND(1.0)	33.8	42 J	808	6.5	19.1	74.8	ND(25)	
	4/29/2009	7.5	0.98 J	ND(1.0)	44	52 J	719	4.1 J	13.9	56.5	ND(25)	
	5/6/2009	12.9	ND(5.0)	ND(5.0)	53.7	66.6	910	5.2 J	17.6 J	64.3	ND(130)	
	5/14/2009	25.4	4.2	ND(1.0)	53	83	1020	5.3	19.2	82.2	ND(25)	
	5/20/2009	21.4	3.2	ND(1.0)	39	64	1180	6.6	21.7	84.2	ND(25)	
	5/27/2009	10.6	1.8	ND(1.0)	36.9	49.3	675	3.5 J	12.5	58.9	19 J	
	6/3/2009	7.8	1.7	0.28 J	21.9	31.7 J	830	4.2 J	13.6	56.1	ND(25)	
	6/10/2009	0.82 J	ND(1.0)	ND(1.0)	2.6	3.4 J	791	3.6 J	12.3	55.2	ND(25)	
	6/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	234	1.4 J	5	20.7	ND(25)	
	6/24/2009	0.37 J	ND(1.0)	ND(1.0)	0.35 J	0.72 J	653	3.3 J	11.3	51	ND(25)	
	7/1/2009	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	522	2.2 J	8.1	38.2	ND(25)	
	7/16/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	705	2.3 J	9.4 J	47.5	ND(130)	
	7/29/2009	0.62 J	ND(1.0)	ND(1.0)	2.1	2.7 J	464	2.7 J	9	33.3	ND(25)	
	8/11/2009	ND(1.0)	0.34 J	ND(1.0)	ND(1.0)	0.34 J	134	0.92 J	2.3 J	7.8	ND(25)	
	8/25/2009	ND(1.0)	0.63 J	0.32 J	0.82 J	1.77 J	141	1.1 J	3.1 J	8.7	ND(25)	
	9/8/2009	0.78 J	0.66 J	ND(1.0)	2.9	4.3 J	406	2.4 J	7.7	30.7	ND(25)	
	9/22/2009	0.58 J	ND(1.0)	ND(1.0)	2.6	3.2 J	373	2 J	6.9	24.3	ND(25)	
	10/6/2009	0.25 J	ND(1.0)	ND(1.0)	1.1	1.4 J	145	1.1 J	3.4 J	10.1	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	3.5	3.5	206	1.4 J	4.6 J	18.4	ND(25)	
	11/3/2009	0.41 J	0.59 J	0.31 J	2.1	3.4 J	266	1.5 J	4.8 J	18.3	ND(25)	
	12/3/2009	0.54 J	ND(1.0)	0.28 J	3.2	4.0 J	246	1.5 J	4.9 J	15.5	ND(25)	
1/5/2010	0.54 J	ND(1.0)	ND(1.0)	2.6	3.1 J	195	1.2 J	3.9 J	11.9	ND(25)		
2/2/2010	0.4 J	ND(1.0)	ND(1.0)	2	2 J	127	0.68 J	2.4 J	7.1	ND(25)		
3/2/2010	ND(1.0)	0.60 J	ND(1.0)	0.75 J	1.35 J	16	ND(5.0)	1 J	0.76 J	ND(25)		
3/16/2010	0.84 J	ND(1.0)	ND(1.0)	1.7	2.5 J	136	0.60 J	2 J	6.1	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	3/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	4/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.9	0.51 J	1.3 J	ND(5.0)	ND(25)	
	12/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/30/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/1/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
6/5/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	ND(5.0)	0.36 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	7/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	8/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/1/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2)	ND(2)	ND(2)	ND(20)	
	11/5/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
1/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
2/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
2/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	2/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/6/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/20/2013	ND(1.0)	0.39 J	ND(1.0)	ND(1.0)	0.39 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/5/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
8/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	9/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	0.4 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	11/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.96 J	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.71 J	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	12/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	12/9/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.26 J	ND(5.0)	ND(25)	
	1/6/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	1/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	1/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	2/3/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
2/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.33 J	ND(5.0)	ND(25)		
2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)		
2/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.37 J	ND(5.0)	ND(25)		
3/4/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.38 J	ND(5.0)	ND(25)		
3/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	3/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	4/1/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	4/7/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.29 J	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	4/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.33 J	ND(5.0)	ND(25)	
	4/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	5/5/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	5/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(5.0)	ND(25)	
	5/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(5.0)	ND(25)	
	6/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	6/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	6/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/7/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	7/14/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	7/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	0.20 J	0.29 J	ND(5.0)	ND(25)	
	7/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/5/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(5.0)	ND(25)	
	8/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	8/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
8/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)		
9/2/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(2.0)	0.27 J	ND(2.0)	ND(10)		
9/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(2.0)	ND(10)		
9/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(2.0)	0.29 J	ND(2.0)	ND(10)		
9/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	9/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	10/7/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	10/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(2.0)	0.22 J	ND(2.0)	ND(10)	
	10/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	11/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	0.20 J	0.32 J	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	0.21 J	0.29 J	ND(2.0)	ND(10)	
	12/1/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(2.0)	0.22 J	ND(2.0)	ND(10)	
	12/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	0.21 J	0.29 J	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(2.0)	0.24 J	ND(2.0)	ND(10)	
	12/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	0.22 J	0.32 J	ND(2.0)	ND(10)	
	1/5/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
4/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	4/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/4/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/1/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/24/2015	ND(1)	ND(1)	ND(1)	17	17	16	ND(1)	ND(1)	0.9 J	ND(5)	
	8/31/2015	ND(1)	ND(1)	ND(1)	0.9 J	0.9 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
	9/8/2015	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
	9/14/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
9/21/2015	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	5	ND(1)	ND(1)	ND(1)	ND(5)		
9/28/2015	ND(1)	ND(1)	ND(1)	1	1	5	ND(1)	ND(1)	ND(1)	ND(5)		
10/5/2015	ND(1)	ND(1)	ND(1)	1	1	4	ND(1)	ND(1)	ND(1)	ND(5)		
10/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
10/22/2015	ND(1)	ND(1)	ND(1)	1	1	7	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	11/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	1/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/4/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/3/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
4/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
4/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
4/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
4/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(87)	6/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	9	
	7/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	3/12/2009	14.4	3.5	ND(1.0)	35.8	53.7	1030	4.8 J	16.5	76.1	ND(25)	
	4/8/2009	3.6	2.9	ND(2)	30.4	36.9	1350	5.4 J	16.8	72.9	ND(50)	
	4/15/2009	4.7	2.9	ND(1.0)	36.2	43.8	1620	6.8	24.3	110	ND(25)	
	4/22/2009	4.8	2.3	ND(1.0)	36.8	43.9	989	6.7	22	88.5	ND(25)	
	4/29/2009	4.9	1.6	ND(1.0)	37.8	44.3	1090	5.2	18.8	86.6	ND(25)	
	5/6/2009	7.8	ND(5.0)	ND(5.0)	42.5	50.3	983	7.2 J	22.8 J	87.2	ND(130)	
	5/14/2009	13.7	2	ND(1.0)	52.6	68	1010	5.1	18.9	78.9	ND(25)	
	5/20/2009	12.6	1.8	ND(1.0)	32.7	47.1	1160	6.5	20.9	80.7	ND(25)	
	5/27/2009	5.7	0.99 J	ND(2.5)	27.1	33.8 J	828	3.8 J	13.3	64.4	ND(63)	
	6/3/2009	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	1150	5.7	18.5	75.4	ND(25)	
	6/10/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	985	4.1 J	14.7 J	67.7	ND(130)	
	6/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	836	4.7 J	15.9	59.4	ND(25)	
	6/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	713	4 J	13.4	58.1	ND(25)	
	7/1/2009	ND(1.0)	0.35 J	ND(1.0)	ND(1.0)	0.35 J	705	3 J	11.4	51	ND(25)	
	7/16/2009	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	498	2.1 J	8.3 J	30.9	ND(63)	
	7/29/2009	0.41 J	ND(1.0)	ND(1.0)	2	2 J	468	2.6 J	9.1	28.9	ND(25)	
	8/11/2009	ND(1.0)	0.39 J	ND(1.0)	1.3	1.7 J	630	3.7 J	12.1	42.7	ND(25)	
	8/25/2009	0.36 J	0.56 J	0.35 J	1.7	3.0 J	668	3.2 J	11.3	40.5	ND(25)	
	9/8/2009	0.42 J	0.59 J	ND(1.0)	2	3 J	455	2.7 J	8.9	33.5	ND(25)	
	9/22/2009	0.51 J	ND(1.0)	ND(1.0)	2.1	2.6 J	452	2.1 J	7.5	27	ND(25)	
	10/6/2009	0.44 J	ND(1.0)	ND(1.0)	2	2 J	474	1.9 J	6.5	25.3	ND(25)	
	10/20/2009	0.64 J	ND(1.0)	ND(1.0)	3.8	4.4 J	298	1.8 J	6	25	ND(25)	
	11/3/2009	0.52 J	0.48 J	ND(1.0)	1.9	2.9 J	349	1.9 J	6.1	23.3	ND(25)	
	12/3/2009	0.58 J	ND(1.0)	ND(1.0)	1.3	1.9 J	334	2 J	6.6	15.4	ND(25)	
	1/5/2010	0.56 J	ND(1.0)	ND(1.0)	1.5	2.1 J	220	1.2 J	4.3 J	12.6	ND(25)	
	2/2/2010	0.37 J	ND(1.0)	ND(1.0)	1.4	1.8 J	138	0.67 J	2.4 J	7.5	ND(25)	
3/2/2010	1.6	0.35 J	0.28 J	2.2	4.4 J	224	0.94 J	3.3 J	9.5	ND(25)		
3/16/2010	1.7	ND(1.0)	ND(1.0)	0.92 J	2.6 J	1170	5.8	20.7	52.1	9.7 J		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	3/22/2010	0.5 J	ND(1.0)	ND(1.0)	ND(1.0)	0.5 J	72.5	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	3/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/6/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/4/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	5/18/2010	7.3	ND(5.0)	ND(5.0)	ND(5.0)	7.3	934	2.5 J	9.9 J	25.6	ND(130)	
	5/25/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.77 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/1/2010	1.6	ND(1.0)	ND(1.0)	1.2	2.8	40.2	ND(5.0)	0.65 J	1 J	ND(25)	
	6/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	6/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	ND(5.0)	0.87 J	ND(5.0)	ND(25)	
	7/6/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	8/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.82 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.8 J	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
10/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
10/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/2/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	11/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.9 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/4/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.59 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	ND(5.0)	0.63 J	ND(5.0)	ND(25)	
	2/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	3/1/2011	ND(1.0)	0.39 J	ND(1.0)	0.36 J	0.75 J	16.1	ND(5.0)	0.4 J	0.83 J	ND(25)	
	3/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	ND(5.0)	0.27 J	0.61 J	ND(25)	
	3/28/2011	0.29 J	ND(1.0)	ND(1.0)	0.72 J	1.01 J	16	ND(5.0)	0.4 J	1.1 J	ND(25)	
	4/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.5	0.43 J	1.3 J	0.63 J	ND(25)	
	4/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	0.39 J	1.2 J	ND(5.0)	ND(25)	
	5/2/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
	5/17/2011	0.58 J	ND(1.0)	ND(1.0)	1.3	1.9 J	25.5	ND(5.0)	0.48 J	2 J	ND(25)	
5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	0.7 J	ND(5.0)	ND(25)		
5/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/11/2011	0.60 J	ND(1.0)	0.22 J	1.3	2.1 J	21.5	ND(5.0)	0.43 J	1.6 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	6/21/2011	0.48 J	ND(1.0)	ND(1.0)	0.41 J	0.89 J	28.7	ND(5.0)	0.5 J	1.8 J	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.18 J	0.18 J	6.6	ND(5.0)	ND(5.0)	0.51 J	ND(25)	
	7/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	7/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	0.54 J	ND(5.0)	ND(25)	
	7/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/1/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.2	ND(5.0)	ND(5.0)	0.52 J	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(5.0)	0.25 J	0.64 J	ND(25)	
	8/29/2011	0.27 J	ND(1.0)	ND(1.0)	0.46 J	0.73 J	18.2	ND(5.0)	0.59 J	0.96 J	ND(25)	
	9/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/13/2011	0.36 J	ND(1.0)	ND(1.0)	0.44 J	0.80 J	15	ND(5.0)	0.33 J	1 J	ND(25)	
	9/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/26/2011	0.26 J	ND(1.0)	ND(1.0)	0.33 J	0.59 J	13.1	ND(5.0)	0.26 J	0.93 J	ND(25)	
	10/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.1	ND(5.0)	0.35 J	0.58 J	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/17/2011	0.23 J	ND(1.0)	ND(1.0)	0.26 J	0.49 J	7.2	ND(5.0)	ND(5.0)	0.55 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/31/2011	0.23 J	ND(1.0)	ND(1.0)	0.22 J	0.45 J	11	ND(5.0)	0.28 J	0.75 J	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/21/2011	0.48 J	ND(1.0)	ND(1.0)	0.71 J	1.19 J	13.5	ND(5.0)	0.26 J	1.1 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/13/2011	0.3 J	ND(1.0)	ND(1.0)	0.39 J	0.7 J	8.5	ND(5.0)	0.22 J	0.60 J	ND(25)		
12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	0.24 J	7.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/27/2011	0.35 J	ND(1.0)	0.22 J	0.95 J	1.52 J	9.9	ND(5.0)	0.32 J	ND(5.0)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	1/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	0.23 J	6	ND(5.0)	ND(5.0)	0.43 J	28.5	
	1/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/17/2012	0.73 J	ND(1.0)	ND(1.0)	0.85 J	1.58 J	26.3	ND(5.0)	0.39 J	1.9 J	ND(25)	
	1/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.21 J	0.21 J	7.5	ND(5.0)	ND(5.0)	0.64 J	ND(25)	
	1/30/2012	0.27 J	ND(1.0)	ND(1.0)	0.43 J	0.70 J	12.4	ND(5.0)	0.25 J	0.94 J	ND(25)	
	2/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	0.25 J	6.7	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
	2/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/28/2012	0.25 J	ND(1.0)	ND(1.0)	0.36 J	0.61 J	7.3	ND(5.0)	ND(5.0)	0.55 J	ND(25)	
	3/6/2012	0.24 J	ND(1.0)	ND(1.0)	0.32 J	0.56 J	10.7	ND(5.0)	0.29 J	0.64 J	ND(25)	
	3/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	ND(5.0)	0.44 J	ND(25)	
	3/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(5.0)	0.26 J	0.52 J	ND(25)	
	3/27/2012	0.29 J	ND(1.0)	ND(1.0)	0.44 J	0.73 J	11.6	ND(5.0)	0.22 J	0.68 J	ND(25)	
	4/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(5.0)	ND(5.0)	0.38 J	ND(25)	
	4/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/1/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
5/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(5.0)	ND(5.0)	0.35 J	ND(25)		
6/5/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	0.28 J	ND(25)		
6/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	ND(5.0)	ND(5.0)	ND(5.0)	2.4 J		
6/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	0.34 J	ND(25)		
6/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.5	ND(5.0)	0.49 J	0.60 J	ND(25)		
7/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	0.57 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	7/17/2012	1.2	ND(1.0)	0.29 J	2.6	4.1 J	56.3	0.34 J	1.1 J	3.6 J	ND(25)	
	7/23/2012	0.8 J	ND(1.0)	ND(1.0)	1.6	2.4 J	54.6	0.25 J	0.98 J	3.2 J	ND(25)	
	7/31/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.8	ND(5.0)	0.41 J	0.63 J	ND(25)	
	8/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.5	ND(5.0)	0.31 J	0.72 J	ND(25)	
	8/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(5.0)	ND(5.0)	0.72 J	ND(25)	
	8/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.2	ND(5.0)	ND(5.0)	0.39 J	ND(25)	
	8/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(5.0)	ND(5.0)	0.42 J	ND(25)	
	9/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.2	ND(5.0)	ND(5.0)	0.43 J	ND(25)	
	9/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/1/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(5.0)	ND(5.0)	0.53 J	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	0.24 J	8.1	ND(5.0)	ND(5.0)	0.53 J	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.7	ND(5.0)	ND(5.0)	0.43 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.3	ND(2)	ND(2)	ND(2)	ND(20)	
	11/5/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.36 J	0.36 J	11.7	ND(5.0)	0.3 J	0.76 J	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	0.28 J	10.5	ND(5.0)	ND(5.0)	0.73 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.6	ND(5.0)	ND(5.0)	0.36 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	1/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.81 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.2 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/6/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/20/2013	ND(1.0)	0.43 J	ND(1.0)	ND(1.0)	0.43 J	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	0.31 J	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
7/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/5/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	8/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	11/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	12/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	12/9/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.26 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
	1/6/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	1/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	1/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
2/3/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)		
2/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)		
2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	2/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	3/4/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	3/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	3/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	4/1/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	4/7/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	4/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.36 J	ND(5.0)	ND(25)	
	4/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.38 J	ND(5.0)	ND(25)	
	5/5/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	5/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	15.5 J	
	5/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	5/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.30 J	ND(5.0)	ND(25)	
	6/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	6/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	7/7/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	7/14/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	7/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	7/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/5/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(5.0)	ND(25)	
8/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)		
8/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)		
8/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)		
9/2/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	0.24 J	ND(2.0)	ND(10)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	9/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	9/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	9/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	9/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	0.23 J	ND(2.0)	ND(10)	
	10/7/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(2.0)	0.23 J	ND(2.0)	ND(10)	
	10/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(2.0)	ND(10)	
	10/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(2.0)	0.29 J	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	0.21 J	ND(2.0)	ND(2.0)	ND(10)	
	12/1/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(2.0)	0.21 J	ND(2.0)	ND(10)	
	12/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.40 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	0.24 J	0.36 J	ND(2.0)	ND(10)	
	1/5/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
2/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
2/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	3/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/4/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/1/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	19	19	20	ND(1)	ND(1)	1	ND(5)	
8/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	7	ND(1)	ND(1)	ND(1)	ND(5)	
9/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	0.7 J	0.7 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
9/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	5	ND(1)	ND(1)	ND(1)	ND(5)	
9/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	10/5/2015	ND(1)	ND(1)	ND(1)	1	1	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	0.8 J	0.8 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	4	ND(1)	ND(1)	ND(1)	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	11/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	4 J	
	1/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	1/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/4/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/3/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
4/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
4/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(115)	4/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	3/12/2009	10.7	2.7	ND(1.0)	24.3	37.7	962	4.2 J	14.3	66.3	ND(25)	
	4/8/2009	1.9	2.1	ND(1.0)	20.8	24.8	922	6.2	18.3	80	ND(25)	
	4/15/2009	4.1	3.4	ND(1.0)	38.4	45.9	1610	7	24.9	116	ND(25)	
	4/22/2009	4.8	2.3	ND(1.0)	36.1	43.2	980	6.4	21.9	90.7	ND(25)	
	4/29/2009	5.6	2	ND(1.0)	38.2	46	1060	6.9	21.7	85.4	ND(25)	
	5/6/2009	6.1	ND(5.0)	ND(5.0)	33.9	40.0	968	5.9 J	19.6 J	75.2	ND(130)	
	5/14/2009	13.1	2	ND(1.0)	48.2	63	1040	6.4	21.8	85.4	ND(25)	
	5/20/2009	12.9	1.7	ND(1.0)	34.8	49.4	1070	6.7	21.8	83.9	ND(25)	
	5/27/2009	5.7	0.98 J	ND(2)	25.3	32.0 J	842	3.8 J	13.6	64.6	ND(50)	
	6/3/2009	0.34 J	ND(1.0)	ND(1.0)	ND(1.0)	0.34 J	1150	6.1	19.4	77	ND(25)	
	6/10/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	936	4 J	14.2 J	64.8	ND(130)	
	6/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	814	4.4 J	15.4	65.2	ND(25)	
	6/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	733	4 J	13.4	57.6	ND(25)	
	7/1/2009	ND(1.0)	0.37 J	ND(1.0)	ND(1.0)	0.37 J	708	3 J	11.2	50.6	ND(25)	
	7/16/2009	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	510	2 J	7.8 J	30.4	ND(63)	
	7/29/2009	0.38 J	ND(1.0)	ND(1.0)	1.9	2.3 J	548	2.8 J	9.8	33.2	ND(25)	
	8/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	642	3.8 J	12.5	41.5	ND(25)	
	8/25/2009	0.33 J	0.65 J	0.34 J	1.6	2.9 J	673	3.2 J	11.1	40	ND(25)	
	9/8/2009	0.33 J	0.64 J	ND(1.0)	1.3	2.3 J	485	2.9 J	9.3	32.7	ND(25)	
	9/22/2009	0.44 J	ND(1.0)	ND(1.0)	2.3	2.7 J	474	2.3 J	8.1	26.7	ND(25)	
	10/6/2009	0.51 J	ND(1.0)	ND(1.0)	1.2	1.7 J	530	3.5 J	11.9	29.9	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	0.34 J	ND(1.0)	0.34 J	418	2.6 J	10.4	23.4	ND(25)	
	11/3/2009	0.84 J	0.42 J	ND(1.0)	1.7	3.0 J	388	1.8 J	6.9	19.9	ND(25)	
	12/3/2009	3.2	ND(1.0)	ND(1.0)	0.96 J	4.2 J	664	4.2 J	13.4	24.9	ND(25)	
	1/5/2010	2.1	ND(1.0)	ND(1.0)	1.5	3.6	361	2 J	6.7	17.8	ND(25)	
2/2/2010	14.1	ND(1.0)	ND(1.0)	1.3	15.4	1210	5.6	19.7	47.5	ND(25)		
3/2/2010	18.2	0.57 J	0.37 J	2.8	21.9 J	1490	5.3	19.3	53.1	ND(25)		
3/16/2010	22.3	ND(5.0)	ND(5.0)	2.6 J	24.9 J	2440	6.5 J	22.3 J	61.6	ND(130)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	3/22/2010	15.1	ND(5.0)	ND(5.0)	ND(5.0)	15.1	1310	4.5 J	17.4 J	50.4	ND(130)	
	3/31/2010	41	ND(1.0)	ND(1.0)	4	45	2750	12.5	43.2	111	44	
	4/6/2010	49.6	ND(1.0)	ND(1.0)	3.1	52.7	4610	13.3	53.8	140	45.8	
	4/13/2010	44.6	ND(5.0)	ND(5.0)	2.3 J	46.9 J	3300	9.3 J	38.5	119	ND(130)	
	4/20/2010	69.5	ND(5.0)	ND(5.0)	6.4	75.9	5970	18 J	62.8	174	225	
	4/27/2010	67.2	ND(5.0)	ND(5.0)	5.9	73.1	5750	14.8 J	56.6	163	103 J	
	5/4/2010	63.8	ND(10)	ND(10)	5.8 J	69.6 J	4740	9.4 J	43.4 J	170	ND(250)	
	5/11/2010	108	4 J	ND(5.0)	18.2	130 J	8040	28.3	98.7	263	491	
	5/18/2010	70.8	ND(10)	ND(10)	9.2 J	80.0 J	5440	15.9 J	63	181	119 J	
	5/25/2010	70.1	ND(20)	ND(20)	5.4 J	75.5 J	7450	16.7 J	69.9 J	216	1280	
	6/1/2010	21.1	ND(10)	ND(10)	ND(10)	21.1	5460	13.1 J	61.1	192	1340	
	6/8/2010	77.9	ND(10)	ND(10)	11	89	5850	15.3 J	63.4	175	73.9 J	
	6/15/2010	78.5	ND(10)	ND(10)	9.3 J	87.8 J	5850	18.4 J	69.7	190	ND(250)	
	6/22/2010	69.3	ND(10)	ND(10)	10	79	5760	15.7 J	62	169	111 J	
	6/29/2010	50.7	ND(1.0)	ND(1.0)	11.5	62.2	3880	13.2	52.2	130	40.4	
	7/6/2010	12.4	ND(1.0)	ND(1.0)	3.9	16.3	1600	5.3	20.5	51.7	25.6	
	8/31/2010	0.81 J	1.3	ND(1.0)	ND(1.0)	2.1 J	163	0.54 J	2.3 J	5.6	ND(25)	
	9/7/2010	3.8	2.7	ND(2.5)	0.88 J	7.4 J	754	2.3 J	8.6 J	25.1	ND(63)	
	9/14/2010	2.3	1.3	ND(1.0)	1.4	5.0	320	1 J	3.9 J	10.7	ND(25)	
	9/21/2010	2.9	1.4	ND(1.0)	1	5	365	1.2 J	4.7 J	13.3	ND(25)	
	9/28/2010	2.5	1.3	ND(1.0)	0.95 J	4.8 J	379	1.8 J	5.5	13.7	ND(25)	
	10/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	156	0.75 J	2.5 J	5.2	ND(25)	
	10/12/2010	3.5	1.6	ND(1.0)	1.3	6.4	552	3 J	8.7	22.5	ND(25)	
10/18/2010	1.7	0.94 J	ND(1.0)	0.58 J	3.2 J	310	0.85 J	3.1 J	7.2	ND(25)		
10/26/2010	6.4	2.4	ND(1.0)	2.1	10.9	1500	4.4 J	17.1	52.1	ND(25)		
11/2/2010	3.4 J	ND(5.0)	ND(5.0)	ND(5.0)	3.4 J	1120	3.1 J	12.5 J	37.2	ND(130)		
11/9/2010	2.9 J	ND(5.0)	ND(5.0)	ND(5.0)	2.9 J	1210	3.7 J	14.4 J	37.3	ND(130)		
11/16/2010	2.9	0.91 J	ND(2)	0.85 J	4.7 J	800	2.9 J	11.6	31.2	ND(50)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	11/23/2010	1.7	0.53 J	ND(1.0)	0.55 J	2.8 J	610	1.9 J	7.5	17.3	ND(25)	
	11/30/2010	2.7	0.77 J	ND(1.0)	0.91 J	4.4 J	781	2.7 J	11.5	32.3	ND(25)	
	12/7/2010	2.9	0.84 J	ND(1.0)	0.98 J	4.7 J	660	2.3 J	9.2	25.9	ND(25)	
	12/14/2010	1.4	0.65 J	ND(1.0)	0.32 J	2.4 J	563	2.8 J	10.3	15.7	ND(25)	
	12/21/2010	1.1	0.33 J	ND(1.0)	0.41 J	1.8 J	580	2.3 J	8.8	16.8	ND(25)	
	12/28/2010	1.3	ND(1.0)	ND(1.0)	0.35 J	1.7 J	483	1.8 J	6.8	16.7	ND(25)	
	1/4/2011	0.62 J	ND(1.0)	ND(1.0)	ND(1.0)	0.62 J	383	2 J	6.9	12	115	
	1/12/2011	1.3	ND(1.0)	ND(1.0)	0.32 J	1.6 J	358	1.2 J	4.8 J	13	ND(25)	
	1/17/2011	0.66 J	ND(1.0)	ND(1.0)	ND(1.0)	0.66 J	353	1.2 J	4.3 J	10.8	ND(25)	
	1/24/2011	0.85 J	ND(1.0)	ND(1.0)	ND(1.0)	0.85 J	343	1 J	4.2 J	10.3	ND(25)	
	2/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	277	0.98 J	3.8 J	8.4	ND(25)	
	2/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	185	0.75 J	3.3 J	5.4	ND(25)	
	2/22/2011	27.1	1.6	2.8	3.9	35.4	2710	6.8	29.7	95.7	21 J	
	3/1/2011	5.2	ND(1.0)	ND(1.0)	0.37 J	5.6 J	549	2 J	7.5	20.8	ND(25)	
	3/8/2011	4.7	0.39 J	ND(1.0)	0.52 J	5.6 J	286	0.78 J	3.1 J	10.3	ND(25)	
	3/22/2011	8.4	ND(1.0)	ND(1.0)	0.31 J	8.7 J	659	2 J	8.1	27.1	9.9 J	
	3/28/2011	3.8	ND(2.5)	ND(2.5)	ND(2.5)	3.8	1240	3.3 J	13.2	49.3	ND(63)	
	4/5/2011	5.8	ND(1.0)	ND(1.0)	ND(1.0)	5.8	268	1.2 J	4.9 J	17.1	89	
	4/12/2011	4.1	ND(1.0)	ND(1.0)	ND(1.0)	4.1	252	0.84 J	3.3 J	10.6	ND(25)	
	4/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	45.4	0.44 J	1.4 J	1.8 J	ND(25)	
	4/25/2011	6.9	ND(1.0)	ND(1.0)	ND(1.0)	6.9	934	2.6 J	12.2	40.3	46.3	
	5/2/2011	2.8	ND(1.0)	ND(1.0)	0.59 J	3.4 J	402	1.1 J	4.9 J	19.1	49.7	
	5/10/2011	3.3	ND(1.0)	ND(1.0)	ND(1.0)	3.3	590	1.7 J	6.7	22.8	ND(25)	
	5/17/2011	0.27 J	ND(1.0)	ND(1.0)	0.27 J	0.54 J	249	0.98 J	3.5 J	10.1	ND(25)	
5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	835	2.6 J	9.9	32.5	ND(25)		
5/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	ND(5.0)	0.63 J	1 J	ND(25)		
6/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	497	1.4 J	6.2	19.8	33.8		
6/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	761	2.2 J	9.7	30.6	66.6		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	6/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	537	1.7 J	6.9	21	190	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	160	0.43 J	1.8 J	6.3	ND(25)	
	7/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	517	1.2 J	6.1	20.6	23.7 J	
	7/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.6	ND(5.0)	0.44 J	0.41 J	ND(25)	
	7/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	7/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	289	1 J	4 J	12.5	46.4	
	8/1/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	559	1.4 J	6.4	21.5	114	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	222	0.71 J	2.8 J	8.8	ND(25)	
	8/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	568	1.3 J	6.3	24.8	ND(25)	
	8/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	414	1.4 J	5.5	16.3	13 J	
	8/29/2011	0.22 J	ND(1.0)	ND(1.0)	ND(1.0)	0.22 J	496	1.4 J	6.1	19.3	10.8 J	
	9/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	180	0.55 J	2.6 J	7.6	ND(25)	
	9/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	305	1 J	4 J	10.9	ND(25)	
	9/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	206	0.68 J	3.1 J	8.4	ND(25)	
	9/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	307	0.88 J	3.9 J	11	ND(25)	
	10/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	132	0.67 J	2.3 J	4.7 J	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.5	ND(5.0)	0.73 J	1.4 J	ND(25)	
	10/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	76.2	0.4 J	1.4 J	3.3 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	182	0.67 J	2.6 J	7	ND(25)	
	10/31/2011	0.29 J	ND(1.0)	ND(1.0)	0.25 J	0.54 J	93	0.35 J	1.4 J	3.6 J	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.4	ND(5.0)	0.81 J	2.1 J	ND(25)	
	11/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	78.3	0.29 J	1.2 J	3 J	ND(25)	
	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	97.6	0.45 J	1.6 J	4.2 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	0.44 J	ND(1.0)	ND(1.0)	0.49 J	0.93 J	21.4	ND(5.0)	0.51 J	1.4 J	ND(25)	
12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.2	ND(5.0)	0.62 J	1.8 J	ND(25)		
12/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	0.47 J	1.1 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	1/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	ND(5.0)	0.28 J	0.85 J	ND(25)	
	1/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	ND(5.0)	0.25 J	0.64 J	ND(25)	
	1/17/2012	0.5 J	ND(1.0)	ND(1.0)	0.52 J	1.0 J	18.4	ND(5.0)	0.45 J	1.3 J	ND(25)	
	1/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.8	ND(5.0)	0.48 J	1.2 J	ND(25)	
	1/30/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.4	ND(5.0)	0.64 J	2.4 J	ND(25)	
	2/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.21 J	0.21 J	7.4	ND(5.0)	ND(5.0)	0.44 J	ND(25)	
	2/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	0.25 J	0.66 J	ND(25)	
	2/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	ND(5.0)	0.52 J	0.89 J	ND(25)	
	3/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.1	ND(5.0)	0.47 J	1.4 J	ND(25)	
	3/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25	0.25 J	0.67 J	1.9 J	ND(25)	
	3/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.9	ND(5.0)	0.46 J	1 J	ND(25)	
	4/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	ND(5.0)	0.28 J	0.5 J	ND(25)	
	4/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	ND(5.0)	0.49 J	1.2 J	ND(25)	
	4/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	ND(5.0)	0.46 J	ND(25)	
	5/1/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	ND(5.0)	0.22 J	0.34 J	ND(25)	
	5/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	0.24 J	0.42 J	ND(25)	
	5/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.8	ND(5.0)	0.27 J	0.82 J	ND(25)	
	6/5/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.4	ND(5.0)	0.41 J	1.1 J	ND(25)	
6/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.8	ND(5.0)	0.32 J	0.7 J	ND(25)		
6/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(5.0)	0.36 J	0.59 J	ND(25)		
6/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	0.38 J	0.87 J	ND(25)		
7/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.4	0.24 J	0.66 J	0.92 J	ND(25)		
7/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.4	ND(5.0)	0.58 J	ND(5.0)	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	7/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	0.53 J	ND(5.0)	ND(25)	
	7/23/2012	0.29 J	ND(1.0)	ND(1.0)	0.41 J	0.70 J	24.8	0.24 J	0.89 J	1 J	ND(25)	
	7/31/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.2	0.4 J	1.2 J	2.7 J	ND(25)	
	8/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.7	0.27 J	0.66 J	1.1 J	ND(25)	
	8/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	ND(5.0)	0.48 J	1.1 J	ND(25)	
	8/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.6	ND(5.0)	0.46 J	1.1 J	ND(25)	
	8/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.8	ND(5.0)	0.45 J	0.96 J	ND(25)	
	9/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.8	ND(5.0)	0.48 J	0.81 J	ND(25)	
	9/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(5.0)	ND(5.0)	0.41 J	ND(25)	
	9/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/1/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.3	ND(5.0)	0.27 J	0.61 J	ND(25)	
	10/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	ND(5.0)	0.37 J	0.8 J	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.7	ND(5.0)	0.37 J	0.7 J	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.2	ND(5.0)	0.37 J	0.88 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	ND(2)	ND(2)	ND(2)	ND(20)	
	11/5/2012	0.25 J	ND(1.0)	ND(1.0)	0.61 J	0.86 J	21.3	ND(5.0)	0.46 J	1.5 J	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.3	ND(5.0)	0.41 J	1.1 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	ND(5.0)	0.36 J	0.8 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.2	ND(5.0)	0.36 J	0.79 J	ND(25)	
	12/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	ND(5.0)	ND(5.0)	0.81 J	ND(25)	
	12/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	ND(5.0)	0.42 J	0.89 J	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	ND(5.0)	0.39 J	0.92 J	ND(25)	
12/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	ND(5.0)	0.49 J	ND(25)		
1/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	ND(5.0)	ND(5.0)	0.39 J	ND(25)		
1/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	ND(5.0)	0.32 J	0.83 J	ND(25)		
1/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.8	ND(5.0)	0.31 J	0.77 J	ND(25)		

Table 1 (Continued)
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MW-168(148)	1/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.1	ND(5.0)	0.39 J	0.98 J	ND(25)	
	2/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.8	ND(5.0)	ND(5.0)	0.39 J	ND(25)	
	2/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
	2/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	ND(5.0)	0.29 J	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	ND(5.0)	ND(5.0)	0.33 J	ND(25)	
	3/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	ND(5.0)	ND(5.0)	0.35 J	ND(25)	
	3/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.4	ND(5.0)	ND(5.0)	0.38 J	ND(25)	
	4/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/6/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/20/2013	ND(1.0)	0.37 J	ND(1.0)	ND(1.0)	0.37 J	5.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.8	ND(5.0)	ND(5.0)	0.4 J	ND(25)	
	6/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	ND(5.0)	ND(5.0)	0.38 J	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	ND(5.0)	0.33 J	ND(25)	
	6/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
7/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/5/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	8/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(5.0)	0.37 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	11/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.80 J	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	12/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.74 J	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	12/9/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.26 J	ND(5.0)	ND(25)	
	1/6/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
	1/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	1/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)		
2/3/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
2/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.35 J	ND(5.0)	ND(25)		
2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.30 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	2/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	3/4/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.0	ND(5.0)	0.44 J	0.41 J	ND(25)	
	3/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	3/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.31 J	ND(5.0)	ND(25)	
	3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	4/1/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.29 J	ND(5.0)	ND(25)	
	4/7/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	4/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.35 J	ND(5.0)	ND(25)	
	4/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	5/5/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(5.0)	ND(25)	
	5/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.36 J	ND(5.0)	ND(25)	
	5/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	6/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.24 J	ND(5.0)	ND(25)	
	6/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	7/7/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(5.0)	ND(25)	
	7/14/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	7/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(2.0)	0.32 J	ND(5.0)	ND(25)	
	7/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
8/5/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.22 J	ND(5.0)	ND(25)		
8/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
8/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(5.0)	ND(25)		
8/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)		
9/2/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(2.0)	0.24 J	ND(2.0)	ND(10)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	9/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	9/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	9/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	9/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(2.0)	0.26 J	ND(2.0)	ND(10)	
	10/7/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	10/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/3/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	0.22 J	0.33 J	ND(2.0)	ND(10)	
	11/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	0.22 J	0.32 J	ND(2.0)	ND(10)	
	12/1/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.23 J	ND(2.0)	ND(10)	
	12/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	0.22 J	0.27 J	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(2.0)	0.25 J	ND(2.0)	ND(10)	
	12/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	0.20 J	0.34 J	ND(2.0)	ND(10)	
	1/5/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
2/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	3/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/4/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/1/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/24/2015	ND(1)	ND(1)	ND(1)	13	13	24	ND(1)	ND(1)	1 J	ND(5)		
8/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	0.7 J	ND(5)		
9/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)		
9/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)		
9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)		
9/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	26	ND(1)	ND(1)	0.8 J	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	10/5/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	11/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	0.6 J	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	12/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	1/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/4/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	2/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/3/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
4/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
4/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(148)	4/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	3/12/2009	10.1	2.7	ND(1.0)	21.6	34.4	1090	4.4 J	15.6	70.1	ND(25)	
	4/8/2009	1.7	3.6	ND(1.0)	30.9	36.2	1120	7.4	22.2	91.7	ND(25)	
	4/15/2009	3.4	3.3	ND(1.0)	37.1	43.8	1540	6.6	23.3	109	ND(25)	
	4/22/2009	4.5	2.5	ND(1.0)	37	44	1010	7	22	93.2	ND(25)	
	4/29/2009	5.1	2	ND(1.0)	36.1	43	978	7.1	22	87.8	ND(25)	
	5/6/2009	6.3	ND(5.0)	ND(5.0)	38.1	44.4	1420	6.9 J	22.5 J	86.6	ND(130)	
	5/14/2009	12	1.9	ND(1.0)	42.5	56	1100	6.4	21.9	86.9	ND(25)	
	5/20/2009	11	ND(10)	ND(10)	34.8	46	1070	5.3 J	19.6 J	87.3	ND(250)	
	5/27/2009	5.6	0.94 J	ND(2)	27.4	33.9 J	856	3.9 J	14	65.7	ND(50)	
	6/3/2009	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	1200	6.1	19.7	78.2	ND(25)	
	6/10/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	968	4.2 J	15.6 J	71.9	ND(130)	
	6/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	930	5.2	18.2	80.4	ND(25)	
	6/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	988	5.3	17.8	81.7	ND(25)	
	7/1/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	974	4.1 J	15	71.8	ND(25)	
	7/16/2009	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	922	3.2 J	12.9 J	59.8	ND(130)	
	7/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	0.52 J	0.52 J	881	4.2 J	14.6	57.5	ND(25)	
	8/11/2009	ND(1.0)	ND(1.0)	0.28 J	1.2	1.5 J	706	3.9 J	12.4	42	ND(25)	
	8/25/2009	0.34 J	0.49 J	ND(1.0)	1	2 J	663	3 J	11	40.2	ND(25)	
	9/8/2009	0.39 J	0.69 J	ND(1.0)	1.3	2.4 J	595	3.5 J	11.6	39.4	ND(25)	
	9/22/2009	0.5 J	ND(1.0)	ND(1.0)	2.5	3.0 J	469	2.1 J	7.7	27	ND(25)	
	10/6/2009	0.37 J	ND(1.0)	ND(1.0)	0.82 J	1.19 J	485	2.9 J	9.6	23.3	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	0.33 J	ND(1.0)	0.33 J	419	2.6 J	9.6	24.2	ND(25)	
	11/3/2009	1	0.72 J	ND(1.0)	1	3 J	458	2.4 J	8.7	25.6	ND(25)	
	12/3/2009	3.4 J	ND(5.0)	ND(5.0)	ND(5.0)	3.4 J	919	5.1 J	17.2 J	30	ND(130)	
1/5/2010	4.8	ND(1.0)	ND(1.0)	1.3	6.1	649	3.5 J	11.8	26.9	ND(25)		
2/2/2010	12.4	ND(1.0)	ND(1.0)	0.92 J	13.3 J	1270	5.5	19.9	47.7	ND(25)		
3/2/2010	18.4	ND(2)	ND(2)	1.4 J	19.8 J	1720	5.6 J	20.3	63	ND(50)		
3/16/2010	32.6	ND(1.0)	ND(1.0)	3.2	35.8	2260	8.9	30.5	81.7	9.5 J		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	3/22/2010	30.3	ND(2.5)	ND(2.5)	3.2	33.5	2580	8.8 J	34.2	102	ND(63)	
	3/31/2010	36.5	ND(5.0)	ND(5.0)	2.3 J	38.8 J	2950	12.7 J	47.1	115	ND(130)	
	4/6/2010	39	ND(1.0)	ND(1.0)	1.3	40	3320	9.9	39.9	110	ND(25)	
	4/13/2010	38.7	ND(5.0)	ND(5.0)	ND(5.0)	38.7	2910	7.6 J	33.1	103	ND(130)	
	4/20/2010	56.9	ND(5.0)	ND(5.0)	3.1 J	60.0 J	5030	14.6 J	50.5	141	175	
	4/27/2010	61.7	ND(5.0)	ND(5.0)	4 J	66 J	5150	13.7 J	52.1	149	65.4 J	
	5/4/2010	32.7	ND(10)	ND(10)	ND(10)	32.7	2490	5.5 J	25 J	96.2	ND(250)	
	5/11/2010	66.8	ND(20)	ND(20)	5.7 J	72.5 J	4750	9.5 J	40.2 J	131	ND(500)	
	5/18/2010	73.4	ND(10)	ND(10)	9 J	82 J	5000	14.9 J	61.1	170	ND(250)	
	5/25/2010	70.7	ND(20)	ND(20)	7.1 J	77.8 J	5250	18.9 J	75.8 J	211	ND(500)	
	6/1/2010	23.8	ND(10)	ND(10)	ND(10)	23.8	5620	13.6 J	62.3	199	1230	
	6/8/2010	48.9	ND(10)	ND(10)	5.9 J	54.8 J	4140	10.2 J	42.7 J	113	ND(250)	
	6/15/2010	78.3	ND(10)	ND(10)	8.9 J	87.2 J	5900	17.1 J	65.9	179	ND(250)	
	6/22/2010	62.1	ND(10)	ND(10)	8.9 J	71.0 J	5530	13.5 J	52.3	145	101 J	
	6/29/2010	59.5	ND(10)	ND(10)	7.9 J	67.4 J	4770	11.9 J	45.9 J	147	ND(250)	
	7/6/2010	46.1	ND(1.0)	ND(1.0)	9.6	55.7	3770	12.3	47.4	124	64.1	
	8/31/2010	15	3.6 J	ND(5.0)	3.5 J	22 J	3350	8.3 J	36.9	106	ND(130)	
	9/7/2010	12.2	4.2 J	ND(10)	2.9 J	19.3 J	2300	7.1 J	29.1 J	85.8	ND(250)	
	9/14/2010	12	5.1	ND(5.0)	2.8 J	20 J	2610	7 J	28.3	81.9	ND(130)	
	9/21/2010	10.9	4.7 J	ND(5.0)	2.8 J	18.4 J	1990	6 J	23.4 J	72.6	ND(130)	
	9/28/2010	7.2	3.4 J	ND(5.0)	ND(5.0)	10.6 J	1280	5.2 J	17.5 J	49.4	ND(130)	
	10/7/2010	11.1	4.1	ND(2.5)	1.8 J	17.0 J	1780	5.6 J	20.3	62.6	ND(63)	
	10/12/2010	4.5 J	ND(5.0)	ND(5.0)	ND(5.0)	4.5 J	769	3.4 J	10.1 J	28.4	ND(130)	
10/18/2010	2.9	1.4	ND(1.0)	0.67 J	5.0 J	449	1.1 J	4.3 J	11.8	ND(25)		
10/26/2010	7.3	2.7	ND(1.0)	1.6	11.6	1370	4.3 J	15.6	47.1	11.3 J		
11/2/2010	6.1	2.4 J	ND(5.0)	3.1 J	11.6 J	1270	4.1 J	16.9 J	51.1	ND(130)		
11/9/2010	5.9	2.3 J	ND(5.0)	1.4 J	9.6 J	1290	4.3 J	16.4 J	44.8	ND(130)		
11/16/2010	2	0.78 J	ND(1.0)	0.54 J	3 J	358	1.1 J	4.4 J	11.7	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	11/23/2010	1.3	0.55 J	ND(1.0)	0.33 J	2.2 J	266	0.87 J	3.2 J	8.2	ND(25)	
	11/30/2010	4.2	1.3	ND(1.0)	1.1	6.6	886	2.7 J	11.5	34.9	ND(25)	
	12/7/2010	4.2	1.4	ND(1.0)	1.3	6.9	778	2.6 J	10.2	31.7	ND(25)	
	12/14/2010	2.6	1.2	ND(1.0)	0.51 J	4.3 J	640	2.3 J	8.5	20.2	ND(25)	
	12/21/2010	3	0.9 J	ND(1.0)	0.97 J	5 J	622	2.2 J	8.4	20.3	ND(25)	
	12/28/2010	2.8	0.82 J	ND(1.0)	0.7 J	4.3 J	555	2 J	7.2	21.2	ND(25)	
	1/4/2011	1.4	ND(1.0)	ND(1.0)	ND(1.0)	1.4	346	1.4 J	5	11.6	99.2	
	1/12/2011	1.5	ND(1.0)	ND(1.0)	0.4 J	1.9 J	428	1.4 J	5.4	15	ND(25)	
	1/17/2011	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	352	1.1 J	4.2 J	10.9	ND(25)	
	1/24/2011	1.1	ND(1.0)	ND(1.0)	0.26 J	1.4 J	368	1.1 J	4.6 J	11.2	ND(25)	
	2/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	246	0.87 J	3.4 J	7.2	ND(25)	
	2/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	196	0.7 J	3.4 J	6.1	ND(25)	
	2/22/2011	19.7	1.2	1.8	2.7	25.4	1630	5.1	22.1	69.5	14.3 J	
	3/1/2011	51.3	2.2 J	ND(5.0)	3.8 J	57.3 J	4120	11.7 J	44.8	147	ND(130)	
	3/8/2011	41	ND(10)	ND(10)	ND(10)	41	4320	8.7 J	36 J	127	ND(250)	
	3/22/2011	16.5	ND(5.0)	ND(5.0)	ND(5.0)	16.5	1310	3.5 J	14.8 J	50.7	ND(130)	
	3/28/2011	31.8	ND(5.0)	ND(5.0)	ND(5.0)	31.8	3030	7.6 J	31.4	116	ND(130)	
	4/5/2011	14.9	ND(5.0)	ND(5.0)	ND(5.0)	14.9	1490	3.7 J	15.4 J	54.8	307	
	4/12/2011	25.7	ND(1.0)	ND(1.0)	0.48 J	26.2 J	2520	7.8	30.9	104	293	
	4/18/2011	4.2	ND(1.0)	ND(1.0)	ND(1.0)	4.2	389	1.3 J	5.4	14.9	92.2	
	4/25/2011	16	ND(2)	ND(2)	ND(2)	16	2100	4.7 J	23.9	86.1	84.4	
	5/2/2011	5.7	ND(1.0)	ND(1.0)	0.51 J	6.2 J	728	1.9 J	8.2	33.1	113	
	5/10/2011	11	ND(2.5)	ND(2.5)	ND(2.5)	11	1600	4.9 J	18.7	64.9	ND(63)	
	5/17/2011	2.4	ND(1.0)	ND(1.0)	0.53 J	2.9 J	448	1.6 J	5.9	18.5	ND(25)	
5/24/2011	4	ND(2.5)	ND(2.5)	ND(2.5)	4	1660	5 J	19.2	65.8	ND(63)		
5/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1530	4.8 J	18.6	60.3	15.1 J		
6/6/2011	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	1490	4 J	18.4	61.2	102		
6/11/2011	1.5	ND(1.0)	ND(1.0)	0.18 J	1.7 J	711	2.2 J	9.4	31.6	58.8		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	6/21/2011	1.9 J	ND(2.5)	ND(2.5)	ND(2.5)	1.9 J	1330	3.9 J	15.6	50.1	350	
	6/28/2011	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1050	2.7 J	12.8 J	47.4	ND(130)	
	7/5/2011	1.1 J	ND(2)	ND(2)	ND(2)	1.1 J	1310	2.9 J	14.1	48.5	62.5	
	7/12/2011	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	342	1.2 J	4.4 J	13.5	34.6	
	7/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	721	3 J	11.8	39.8	ND(25)	
	7/26/2011	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	634	2.3 J	8.7	28.4	98.8	
	8/1/2011	1.7	ND(1.0)	ND(1.0)	ND(1.0)	1.7	885	2.5 J	10.5	36.5	202	
	8/8/2011	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	845	2.5 J	10	32.2	22.1 J	
	8/15/2011	3.8	0.45 J	ND(1.0)	ND(1.0)	4.3 J	945	2.4 J	10.8	43.2	ND(25)	
	8/22/2011	3.5	0.44 J	ND(1.0)	0.22 J	4.2 J	947	3.1 J	12.5	37.8	27.1	
	8/29/2011	3.8	0.44 J	ND(1.0)	ND(1.0)	4.2 J	1010	2.9 J	12.7	41.1	23.8 J	
	9/6/2011	2.4	0.32 J	ND(1.0)	ND(1.0)	2.7 J	368	1.3 J	5.1	17.2	ND(25)	
	9/13/2011	1.5	0.19 J	ND(1.0)	ND(1.0)	1.7 J	587	1.8 J	7.3	21.3	ND(25)	
	9/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	260	0.7 J	3.2 J	9.5	ND(25)	
	9/26/2011	0.61 J	ND(1.0)	ND(1.0)	ND(1.0)	0.61 J	277	0.9 J	3.8 J	10.9	ND(25)	
	10/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	304	0.68 J	3.4 J	7.6	ND(25)	
	10/10/2011	0.56 J	ND(1.0)	ND(1.0)	ND(1.0)	0.56 J	183	0.52 J	2.4 J	6.9	ND(25)	
	10/17/2011	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	193	0.73 J	3 J	7.7	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.8	ND(5.0)	0.66 J	1.9 J	ND(25)	
	10/31/2011	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	206	0.68 J	2.9 J	7.4	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	148	0.44 J	1.9 J	5.3	ND(25)	
	11/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	102	0.42 J	1.6 J	4.2 J	ND(25)	
	11/21/2011	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	110	0.44 J	1.7 J	4.3 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	157	0.54 J	2.4 J	5.5	ND(25)	
12/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	114	0.33 J	1.7 J	5.2	ND(25)		
12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	139	0.48 J	1.9 J	5.2	ND(25)		
12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	135	ND(5.0)	1.9 J	5	ND(25)		
12/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	131	0.5 J	2.1 J	5.1	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	1/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	121	0.42 J	1.7 J	5	ND(25)	
	1/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.7	ND(5.0)	0.75 J	2 J	ND(25)	
	1/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	143	0.42 J	1.9 J	5	ND(25)	
	1/24/2012	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	123	0.4 J	1.9 J	5.1	ND(25)	
	1/30/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	117	0.48 J	1.8 J	4.5 J	ND(25)	
	2/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	124	0.48 J	1.9 J	4.9 J	ND(25)	
	2/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	126	0.45 J	1.8 J	4.7 J	ND(25)	
	2/21/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	134	0.52 J	2 J	5.2	ND(25)	
	2/28/2012	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	114	0.44 J	1.7 J	4.1 J	ND(25)	
	3/6/2012	0.78 J	ND(1.0)	ND(1.0)	ND(1.0)	0.78 J	141	0.83 J	2.6 J	6.7	ND(25)	
	3/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	114	0.46 J	1.7 J	4.1 J	ND(25)	
	3/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	105	0.5 J	1.7 J	3.5 J	ND(25)	
	3/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	106	0.4 J	1.6 J	3.2 J	ND(25)	
	4/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95.1	0.36 J	1.4 J	3 J	ND(25)	
	4/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	84.6	0.46 J	1.6 J	2.9 J	ND(25)	
	4/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	70.7	ND(5.0)	1.1 J	2.5 J	ND(25)	
	4/24/2012	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	66.8	0.37 J	1.3 J	2.7 J	ND(25)	
	5/1/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	77.5	0.39 J	1.4 J	2.8 J	ND(25)	
	5/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	86.3	0.48 J	1.6 J	3.1 J	ND(25)	
	5/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	41.7	ND(5.0)	0.77 J	1.7 J	ND(25)	
	5/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67.6	0.35 J	1.2 J	2.5 J	33.9	
	5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	59.6	0.3 J	1 J	1.9 J	ND(25)	
	6/5/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	81	0.44 J	1.4 J	2.8 J	ND(25)	
	6/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	73.7	0.36 J	1.3 J	2.5 J	ND(25)	
6/18/2012	0.39 J	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	92	0.53 J	1.7 J	3.5 J	ND(25)		
6/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.1	0.38 J	1.2 J	2.1 J	ND(25)		
7/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	41.6	0.3 J	0.85 J	1.6 J	ND(25)		
7/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.4	0.2 J	0.59 J	ND(5.0)	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	7/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	0.19 J	0.64 J	0.82 J	ND(25)	
	7/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	0.27 J	24.1	ND(5.0)	0.87 J	1.1 J	ND(25)	
	7/31/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.7	0.38 J	1.1 J	0.69 J	ND(25)	
	8/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.6	0.36 J	0.96 J	1.1 J	ND(25)	
	8/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	0.27 J	0.79 J	0.48 J	ND(25)	
	8/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	0.25 J	0.8 J	0.42 J	ND(25)	
	8/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	0.28 J	0.81 J	0.49 J	ND(25)	
	9/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	0.3 J	0.74 J	0.36 J	ND(25)	
	9/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(5.0)	0.65 J	0.42 J	ND(25)	
	9/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	ND(5.0)	0.51 J	ND(5.0)	ND(25)	
	9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(5.0)	0.49 J	0.35 J	ND(25)	
	10/1/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	10/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8	ND(5.0)	0.52 J	0.43 J	ND(25)	
	10/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	0.25 J	0.67 J	0.43 J	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.8	0.2 J	0.49 J	0.45 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.7	ND(2)	ND(2)	ND(2)	ND(20)	
	11/5/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	ND(5.0)	0.5 J	0.51 J	ND(25)	
	11/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	0.24 J	0.7 J	0.81 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.6	0.19 J	0.48 J	0.34 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	0.21 J	0.52 J	0.55 J	ND(25)	
	12/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.4	ND(5.0)	0.45 J	ND(5.0)	ND(25)	
	12/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	ND(5.0)	0.33 J	0.32 J	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	0.2 J	0.63 J	0.73 J	ND(25)	
12/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.3	ND(5.0)	0.59 J	0.49 J	ND(25)		
1/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.6	ND(5.0)	0.62 J	0.61 J	ND(25)		
1/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	0.36 J	0.57 J	ND(25)		
1/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.2	0.23 J	0.64 J	0.57 J	ND(25)		
1/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	0.35 J	0.7 J	0.96 J	ND(25)		

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MW-168(235)	1/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.8	ND(5.0)	0.60 J	0.63 J	ND(25)	
	2/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(5.0)	0.56 J	0.61 J	ND(25)	
	2/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.2	0.31 J	0.78 J	0.85 J	ND(25)	
	2/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.5	0.27 J	0.72 J	0.72 J	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.3	0.26 J	0.74 J	0.75 J	ND(25)	
	3/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.6	ND(5.0)	0.51 J	0.54 J	ND(25)	
	3/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	ND(5.0)	0.41 J	0.41 J	ND(25)	
	3/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	ND(5.0)	0.56 J	0.63 J	ND(25)	
	3/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.3	0.26 J	0.72 J	0.81 J	ND(25)	
	4/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.2	ND(5.0)	0.60 J	0.71 J	ND(25)	
	4/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.7	ND(5.0)	0.47 J	0.53 J	ND(25)	
	4/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	ND(5.0)	0.53 J	0.7 J	ND(25)	
	4/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	ND(5.0)	0.48 J	ND(5.0)	ND(25)	
	4/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/6/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.4	ND(5.0)	0.39 J	0.47 J	ND(25)	
	5/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.8	0.28 J	1 J	1.3 J	ND(25)	
	5/20/2013	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36 J	27.3	0.23 J	0.71 J	1 J	ND(25)	
	5/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.3	ND(5.0)	0.39 J	0.52 J	ND(25)	
	6/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.5	0.21 J	0.65 J	0.84 J	ND(25)	
	6/10/2013	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	27.5	0.21 J	0.62 J	1 J	ND(25)	
	6/17/2013	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	38.5	ND(5.0)	0.86 J	1.3 J	ND(25)	
	6/24/2013	0.39 J	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	39.8	0.38 J	0.96 J	1.4 J	ND(25)	
	7/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34.5	ND(5.0)	0.63 J	0.86 J	ND(25)	
	7/8/2013	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	41.5	ND(5.0)	0.9 J	1.1 J	ND(25)	
7/15/2013	0.72 J	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	50.1	0.37 J	1.6 J	2.1 J	ND(25)		
7/23/2013	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	21.5	ND(5.0)	0.46 J	0.7 J	ND(25)		
7/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	ND(5.0)	0.44 J	ND(5.0)	ND(25)		
8/5/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.6	ND(5.0)	0.58 J	0.60 J	ND(25)		

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	8/13/2013	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	22.2	0.29 J	0.85 J	0.77 J	ND(25)	
	8/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.1	ND(5.0)	0.59 J	ND(5.0)	ND(25)	
	9/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(5.0)	0.54 J	ND(5.0)	ND(25)	
	9/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	0.48 J	ND(5.0)	ND(25)	
	9/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8	ND(5.0)	0.59 J	ND(5.0)	ND(25)	
	9/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	0.18 J	0.64 J	0.29 J	ND(25)	
	9/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	0.2 J	0.64 J	ND(5.0)	ND(25)	
	10/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.6	0.27 J	0.79 J	0.52 J	ND(25)	
	10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	ND(5.0)	0.49 J	ND(5.0)	ND(25)	
	10/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(5.0)	0.59 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	ND(5.0)	0.57 J	0.41 J	ND(25)	
	11/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.0	ND(5.0)	0.48 J	ND(5.0)	ND(25)	
	11/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(5.0)	0.42 J	ND(5.0)	ND(25)	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	0.47 J	0.39 J	ND(25)	
	12/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	12/9/2013	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	20.2	ND(5.0)	0.59 J	0.70 J	ND(25)	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	0.54 J	0.43 J	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(5.0)	0.30 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	1/6/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	0.36 J	0.20 J	ND(25)	
	1/14/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	1/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(5.0)	0.40 J	ND(5.0)	ND(25)	
1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.38 J	ND(5.0)	ND(25)		
2/3/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	0.35 J	ND(5.0)	ND(25)		
2/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.30 J	ND(5.0)	0.38 J	ND(5.0)	ND(25)		
2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	0.43 J	ND(5.0)	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	2/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	3/4/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	3/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	0.43 J	ND(5.0)	ND(25)	
	3/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	7.4	ND(2.0)	0.47 J	ND(5.0)	ND(25)	
	3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	8.5	ND(2.0)	0.45 J	ND(5.0)	ND(25)	
	4/1/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	10.4	ND(2.0)	0.52 J	ND(5.0)	ND(25)	
	4/7/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	14.9	ND(2.0)	0.61 J	0.49 J	ND(25)	
	4/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	12.9	ND(2.0)	0.52 J	0.38 J	ND(25)	
	4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	15.0	ND(2.0)	0.56 J	0.44 J	ND(25)	
	4/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	19.6	ND(2.0)	0.66 J	0.56 J	ND(25)	
	5/5/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	19.4	ND(2.0)	0.64 J	0.55 J	ND(25)	
	5/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	11.5	ND(2.0)	0.48 J	0.34 J	ND(25)	
	5/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	12.8	ND(2.0)	0.50 J	0.47 J	ND(25)	
	5/28/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.1	ND(2.0)	0.57 J	0.72 J	ND(25)	
	6/3/2014	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	26.6	ND(2.0)	0.63 J	0.85 J	ND(25)	
	6/9/2014	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	28.2	ND(2.0)	0.78 J	1.0 J	ND(25)	
	6/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(2.0)	0.28 J	ND(5.0)	ND(25)	
	6/23/2014	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	48.4	0.33 J	1.1 J	1.6 J	ND(25)	
	6/30/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.9	ND(2.0)	0.48 J	0.46 J	ND(25)	
	7/7/2014	0.30 J	ND(1.0)	ND(1.0)	ND(1.0)	0.30 J	36.4	0.26 J	0.85 J	1.2 J	ND(25)	
	7/14/2014	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	5.1	0.21 J	0.41 J	0.29 J	ND(25)	
	7/22/2014	0.39 J	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	45.0	0.29 J	0.94 J	1.7 J	23.2 J	
	7/28/2014	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	29.3	ND(2.0)	0.66 J	0.83 J	ND(25)	
	8/5/2014	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	49.8	0.29 J	0.87 J	1.6 J	ND(25)	
8/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.28 J	ND(5.0)	ND(25)		
8/18/2014	0.40 J	ND(1.0)	ND(1.0)	ND(1.0)	0.40 J	45.6	0.24 J	0.92 J	1.5 J	ND(25)		
8/25/2014	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	41.8	0.33 J	0.90 J	1.4 J	ND(10)		
9/2/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(2.0)	0.27 J	ND(2.0)	ND(10)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-168(235)	9/8/2014	0.45 J	ND(1.0)	ND(1.0)	ND(1.0)	0.45 J	50.7	0.28 J	0.99 J	1.7 J	ND(10)		
	9/15/2014	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	31.9	0.26 J	0.76 J	1.2 J	ND(10)		
	9/22/2014	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	36.0	0.26 J	0.79 J	1.1 J	ND(10)		
	9/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.2	ND(2.0)	0.60 J	0.72 J	ND(10)		
	10/7/2014	0.50	ND(1.0)	ND(1.0)	ND(1.0)	0.50	57.6	0.34 J	1.0 J	2.1	ND(10)		
	10/13/2014	0.39 J	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	46.8	ND(2.0)	0.91 J	1.6 J	ND(10)		
	10/20/2014	0.44 J	ND(1.0)	ND(1.0)	ND(1.0)	0.44 J	59.1	0.59 J	0.99 J	1.9 J	ND(10)		
	10/27/2014	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	56.8	0.31 J	0.94 J	1.7 J	ND(10)		
	11/3/2014	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	41.2	ND(2.0)	0.70 J	1.3 J	ND(10)		
	11/10/2014	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	56.8	0.29 J	0.97 J	1.8 J	ND(10)		
	11/17/2014	0.25 J	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	28.4	0.30 J	0.74 J	1.0 J	ND(10)		
	11/24/2014	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	28.3	0.29 J	0.72 J	1.0 J	ND(10)		
	12/1/2014	0.52	ND(1.0)	ND(1.0)	ND(1.0)	0.52	58.0	0.30 J	1.0 J	2.0	ND(10)		
	12/8/2014	0.50	ND(1.0)	ND(1.0)	ND(1.0)	0.50	58.3	0.38 J	1.2 J	2.1	ND(10)		
	12/15/2014	0.59	ND(1.0)	ND(1.0)	ND(1.0)	0.59	79.0	0.38 J	1.3 J	2.5	ND(10)		
	12/22/2014	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	62.8	ND(2.0)	0.96 J	1.5 J	ND(10)		
	12/29/2014	0.27 J	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	36.7	0.31 J	0.85 J	1.4 J	ND(10)		
	1/5/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	34	ND(1)	0.7 J	1	ND(5)	
	1/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	43	ND(1)	0.8 J	1	ND(5)	
	1/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	71	ND(1)	1	2	ND(5)	
	2/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	62	ND(1)	1	2	ND(5)	
	2/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	43	ND(1)	0.8 J	ND(1)	ND(5)	
	2/17/2015	0.5 J	ND(1)	ND(1)	ND(1)	ND(1)	0.5 J	59	ND(1)	1	2	ND(5)	
	2/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	58	ND(1)	1	2	ND(5)	
	3/2/2015	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	0.6 J	83	ND(1)	1	3	ND(5)	
3/9/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/16/2015	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	0.6 J	75	ND(1)	1	2	ND(5)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	3/23/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	68	ND(1)	1	2	ND(5)	
	3/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	4/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	ND(1)	ND(5)	
	4/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	ND(1)	0.7 J	ND(5)	
	5/4/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	25	ND(1)	0.5 J	0.8 J	ND(5)	
	5/11/2015	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	92	ND(1)	1	3	ND(5)	
	5/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	69	ND(1)	1	2	ND(5)	
	6/1/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	83	ND(1)	1	2	ND(5)	
	6/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/6/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	65	ND(1)	0.9 J	2	ND(5)	
	7/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	82	ND(1)	1	3	ND(5)	
	7/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	85	ND(1)	1	3	ND(5)	
	7/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	ND(1)	0.6 J	ND(5)	
	8/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	72	ND(1)	1	2	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	75	ND(1)	1	2	ND(5)	
	8/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	75	ND(1)	1	2	ND(5)	
	8/24/2015	ND(1)	ND(1)	ND(1)	8	8	33	ND(1)	0.6 J	1	ND(5)	
8/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	0.7 J	ND(5)		
9/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	0.6 J	ND(5)		
9/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	ND(1)	0.7 J	ND(5)		
9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	0.5 J	ND(5)		
9/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	0.7 J	ND(5)		

Table 1 (Continued)
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MW-168(235)	10/5/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	ND(1)	ND(1)	ND(5)	
	10/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	ND(1)	0.6 J	ND(5)	
	10/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	30	ND(1)	ND(1)	0.9 J	ND(5)	
	10/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	29	ND(1)	0.6 J	1	ND(5)	
	11/3/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	0.7 J	ND(5)	
	11/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	ND(1)	0.5 J	ND(5)	
	11/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	ND(1)	ND(5)	
	11/30/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/8/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	
	12/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	1/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	1/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	1/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	2/4/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	2/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	2/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/3/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	3/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/30/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
4/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)		
4/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-168(235)	4/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	5/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	7/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	8/5/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	10/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	1/6/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
2/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
MW-168(OP)	7/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	84.6	0.53 J	1.8 J	2.7 J	ND(25)	
	7/20/2010	0.34 J	0.33 J	ND(1.0)	ND(1.0)	0.67 J	72.6	0.36 J	1.1 J	1.8 J	ND(25)	
	7/27/2010	0.28 J	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	48.9	ND(5.0)	1.2 J	1.5 J	ND(25)	
	8/3/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/10/2010	ND(1.0)	0.91 J	ND(1.0)	ND(1.0)	0.91 J	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/17/2010	ND(1.0)	0.73 J	ND(1.0)	ND(1.0)	0.73 J	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2010	ND(1.0)	0.36 J	ND(1.0)	ND(1.0)	0.36 J	1.8	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
MW-168(IP)	7/13/2010	1.3	12.8	ND(1.0)	2.4	16.5	267	ND(5.0)	2 J	7.7	10.2 J	
	7/20/2010	ND(10)	ND(10)	ND(10)	ND(10)	BRL	2700	5.6 J	25.2 J	86.2	ND(250)	
	7/27/2010	2.6 J	ND(5.0)	ND(5.0)	2.7 J	5.3 J	3830	9.6 J	39.1	111	ND(130)	
	8/3/2010	1.7	0.44 J	ND(1.0)	1.2	3.3 J	3690	7.8	35.1	102	23.6 J	
	8/10/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2760	5 J	24.6 J	75.7	ND(130)	
	8/17/2010	ND(5.0)	27.4	ND(5.0)	ND(5.0)	27.4	2780	ND(25)	30.9	80.6	ND(130)	
	8/24/2010	0.55 J	37.8	0.60 J	2.4	41.4 J	2780	3.3 J	21.1	65.4	32	

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	11/1/2010	308	539	41.3 J	230	1118 J	27000	59 J	255	1000	ND(1300)	
	12/30/2010	50.3	44.9	4.6 J	25.6	125.4 J	5300	10.5 J	48.1	172	208	
	1/4/2011	262	319	22.8	111	715	21600	65	260	911	339	
	1/11/2011	439	593	46.8 J	205	1284 J	35800	98.4 J	395	1320	ND(1300)	
	1/17/2011	453	690	55.1	229	1427	35000	90.6 J	374	1390	ND(1300)	
	1/24/2011	449	683	57.6	211	1401	35100	87.5 J	373	1450	ND(1300)	
	3/1/2011	685	883	86.9	301	1956	46700	129 J	495	1760	ND(630)	
	3/8/2011	582	839	85.4 J	301	1807 J	44700	110 J	440 J	1670	ND(2500)	
	3/22/2011	521	744	85.2 J	302	1652 J	34300	85.7 J	380 J	1470	7430	
	3/29/2011	552	796	88.4	318	1754	51800	121	499	1950	453	
	4/5/2011	678	832	108	356	1974	49000	116 J	481 J	1870	ND(2500)	
	4/12/2011	679	795	113	342	1929	49500	115 J	481 J	1910	ND(2500)	
	4/19/2011	1060	1230	126 J	409	2825 J	59200	103 J	588 J	3230	ND(5000)	
	4/26/2011	622	758	106	345	1831	43500	110 J	427	1820	995 J	
	5/3/2011	607	702	108	346	1763	46300	89.7 J	405 J	1920	6480	
	5/10/2011	664	762	107	346	1879	41700	100 J	429 J	1900	ND(2500)	
	5/17/2011	648	778	105	347	1878	49400	122 J	526	2070	11000	
	5/24/2011	62.1	37.1	ND(25)	ND(25)	99.2	30000	65.8 J	287	1250	10600	
	5/31/2011	358	537	64.6	256	1216	7150	24.7 J	94.9	482	ND(250)	
	6/7/2011	151	167	18.3 J	67.7	404 J	43700	108 J	448	1880	3660	
	6/14/2011	708	947	114	386	2155	46600	109 J	477	2060	3080	
	6/21/2011	665	931	105	374	2075	52100	116 J	548	2370	4030	
	6/28/2011	661	1010	95.6	349	2116	44200	102 J	474	2270	ND(1300)	
	7/5/2011	606	958	109	334	2007	46800	97.1 J	505	2390	2350 J	
	7/12/2011	191	282	20.8	83.1	577	6640	19 J	76.6	337	646	
7/18/2011	394	483	45.3	154	1076	48500	96.1	403	1640	563		
7/26/2011	569	951	105	340	1965	38800	130 J	432 J	1880	ND(2500)		
8/2/2011	576	910	124	432	2042	47500	142	505 J	2410	8580		

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MW-178C [R]	8/8/2011	551	1010	89.9	316	1967	34800	91.9 J	360	1570	928 J	
	8/16/2011	473	607	42.7 J	151	1274 J	55600	124 J	541	2780	ND(2500)	
	8/23/2011	689	1330	118	409	2546	54900	185 J	691	3160	6030	
	8/30/2011	359	693	56.5	219	1328	11400	30.8 J	139	669	295	
	9/6/2011	563	1070	88.3	335	2056	33800	82.9	373	1810	363	
	9/13/2011	1310	2220	227	751	4508	73000	235 J	1000	4470	884 J	
	9/20/2011	1130	2340	182	629	4281	74400	184 J	832	3980	ND(2500)	
	9/27/2011	1250	2230	229	720	4429	79300	207 J	944	4480	ND(2500)	
	10/4/2011	989	1910	187 J	609	3695 J	67000	204 J	764 J	3410	ND(5000)	
	10/10/2011	744	1080	97.7	287	2209	74900	206	887	3850	3320	
	10/17/2011	627	995	87.1 J	259	1968 J	65800	141 J	679 J	3380	ND(5000)	
	10/24/2011	713	1380	135	453	2681	40000	111 J	523	2590	ND(2500)	
	11/1/2011	782	1580	143	478	2983	43700	155 J	669	2830	540 J	
	11/8/2011	746	1450	133	457	2786	41500	112 J	477 J	2330	ND(2500)	
	11/14/2011	154	499	46	179	878	1560	6.8 J	23.3 J	115	ND(130)	
	11/21/2011	1070	2060	159 J	624	3913 J	66400	197 J	841 J	3750	ND(5000)	
	11/29/2011	303	748	52.6	223	1327	3440	21.5 J	69.2	336	ND(130)	
	12/6/2011	1620	3140	248 J	976	5984 J	120000	418 J	1600	6560	ND(6300)	
	12/13/2011	1280	2510	209	701	4700	83000	245 J	1020	4950	ND(2500)	
	12/20/2011	1120	2370	181	669	4340	75600	222 J	854	3970	1490 J	
	12/27/2011	849	1520	140	461	2970	70500	274	1080	4940 J	5680	
	1/3/2012	1240	2720	247	811	5018	75400	200 J	816 J	4820	5900	
	1/9/2012	1510	3280	279	965	6034	67000	200 J	898 J	4770	4680 J	
1/17/2012	1660	3690	324	1070	6744	86300	335 J	1310	7160	1850 J		
1/24/2012	1580	3460	342	1020	6402	80200	252 J	1090	5910	ND(2500)		
1/30/2012	1460	3250	299	1010	6019	73900	282 J	1080 J	5530	ND(6300)		
2/7/2012	1470	2870	331	959	5630	77400	247 J	970 J	5480	ND(5000)		
2/13/2012	1400	2670	319	926	5315	63800	229 J	945	5250	693 J		

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MW-178C [R]	2/21/2012	1290	2520	260 J	746	4816 J	63000	200 J	834 J	4800	ND(13000)	
	2/28/2012	1090	2290	213 J	640	4233 J	63100	191 J	764 J	4350	ND(6300)	
	3/6/2012	1280	2720	252	794	5046	58300	250	984	5300	696 J	
	3/13/2012	1240	2690	226 J	705	4861 J	60800	206 J	848 J	4870	ND(6300)	
	3/20/2012	1240	2820	253	824	5137	64600	253	1010	5490	713	
	3/27/2012	1350	3120	267	863	5600	61200	232 J	936	5150	608 J	
	4/3/2012	1210	2660	213	672	4755	54700	190 J	795	4570	658 J	
	4/10/2012	1410	2940	270	860	5480	59000	276 J	1050	5550	572 J	
	4/17/2012	1160	2530	213	679	4582	54000	199 J	797	4460	708 J	
	4/24/2012	1470	3260	289	968	5987	60300	236 J	935 J	5020	565 J	
	5/1/2012	1210	2640	232	729	4811	50300	208 J	813 J	4440	ND(5000)	
	5/8/2012	3.3	7	0.62 J	1.9	13 J	128	0.64 J	2.2 J	11.5	ND(25)	
	5/15/2012	1330	3060	266 J	922	5578 J	58400	284 J	984 J	5190	ND(13000)	
	5/22/2012	1370	3030	270	848	5518	58600	255	972	5420	30800	
	5/29/2012	879	2020	184	592	3675	38300	153	575	3250	480 J	
	6/5/2012	1060	2360	205	702	4327	43800	194 J	722	3910	ND(2500)	
	6/12/2012	1010	2340	208	671	4229	39100	164 J	627	3720	446 J	
	6/19/2012	990	2330	204	673	4197	42300	169 J	660	3800	537 J	
	6/25/2012	830	1840	165 J	535	3370 J	35700	163 J	603 J	3180	ND(6300)	
	7/3/2012	813	1740	164 J	506	3223 J	31300	144 J	490 J	3150	ND(5000)	
	7/10/2012	773	1650	155 J	461	3039 J	30000	127 J	467 J	2950	ND(5000)	
	7/17/2012	825	1840	163	528	3356	34700	152	639	3910	748	
	7/23/2012	516	1100	113	339	2068	23500	79.1 J	339	2090	357 J	
	7/31/2012	625	1430	119	385	2559	27600	115 J	450	2450	526 J	
	8/6/2012	25.9	56.7	4	14.1	101	1010	4.5 J	19	128	ND(50)	
	8/14/2012	ND(10)	2.7 J	ND(10)	ND(10)	2.7 J	1690	5.6 J	20.1 J	106	ND(250)	
8/20/2012	4.9 J	9.5 J	ND(10)	ND(10)	14.4 J	2110	6 J	24.7 J	121	ND(250)		
8/28/2012	2.6	3.2	ND(1.0)	ND(1.0)	5.8	1690	ND(5.0)	22.9	106	33.3		

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MW-178C [R]	9/4/2012	3	4.2	ND(1.0)	0.75 J	8 J	1800	5.5	23.2	119	25.4	
	9/10/2012	ND(5.0)	1.7 J	ND(5.0)	ND(5.0)	1.7 J	1500	2.7 J	14 J	85.3	ND(130)	
	9/18/2012	0.4 J	1	ND(1.0)	ND(1.0)	1 J	1230	2.9 J	13.2	70.7	17.9 J	
	9/24/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1410	4.2 J	16 J	84.9	ND(250)	
	10/2/2012	3.6 J	5.9 J	ND(10)	ND(10)	9.5 J	1110	3.4 J	13.8 J	61.8	ND(250)	
	10/9/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1340	3.2 J	15.4 J	73.4	ND(250)	
	10/16/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1100	3.2 J	13.7 J	60	ND(250)	
	10/22/2012	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	1030	1.9 J	9.3 J	63.4	ND(63)	
	10/31/2012	0.86	1.1	ND(1.0)	ND(1.0)	2.0	1380	4.3	18.1	87.3	ND(20)	
	11/6/2012	1.5 J	2 J	ND(5.0)	ND(5.0)	4 J	1150	3.8 J	15.8 J	75.7	78 J	
	11/12/2012	0.99 J	0.8 J	ND(2.5)	ND(2.5)	1.8 J	983	2.5 J	11.7 J	66.1	ND(63)	
	11/19/2012	1.2 J	1.2 J	ND(5.0)	ND(5.0)	2.4 J	941	2.6 J	11.2 J	48.4	ND(130)	
	11/26/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1030	3.5 J	12.8 J	59.7	ND(250)	
	12/4/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	645	2.1 J	8.8 J	36.9	ND(130)	
	12/11/2012	ND(2)	ND(2)	ND(2)	ND(2)	BRL	899	2.8 J	12	58	ND(50)	
	12/17/2012	ND(2)	ND(2)	ND(2)	ND(2)	BRL	944	2 J	9.3 J	47.2	ND(50)	
	12/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	364	1.2 J	5.6	26.5	ND(25)	
	1/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	388	1 J	4.5 J	20.7	ND(25)	
	1/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	443	1.1 J	5.7	27	ND(25)	
	1/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	868	2.3 J	10.4	48.8	ND(25)	
	1/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	429	1.4 J	6	24.4	ND(25)	
	1/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	762	2.5 J	9.7	41.3	ND(25)	
	2/4/2013	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	526	2 J	7.8	34.1	ND(25)	
	2/11/2013	0.98 J	1.6	ND(1.0)	ND(1.0)	2.6 J	180	0.91 J	3.3 J	13.1	16.7 J	
2/19/2013	5.6	9.1	0.78 J	2.4	17.9 J	619	2 J	8.5	43.2	ND(25)		
2/25/2013	45.6	90	9.4 J	25.7	171 J	3080	11.7 J	46.5 J	232	ND(500)		
3/4/2013	45.2	87.2	9.4	25.5	167.3	2980	10.4 J	43.8	234	77.9 J		
3/12/2013	31.4	65.4	7.1	19.9	123.8	2560	8.7 J	36.3	189	69.5 J		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	3/18/2013	59.9	117	11.7	31.9	221	3720	15.1 J	57.8	312	162	
	3/26/2013	73.1	147	16.7 J	42.7	280 J	4100	16.2 J	61.8 J	325	192 J	
	4/1/2013	47.6	74.5	11.2 J	27.1	160.4 J	2540	13.2 J	43.7 J	188	ND(500)	
	4/8/2013	15.9	24.3	3.4	8.8	52.4	1070	4.2 J	18.2	93.3	72.1	
	4/15/2013	17.1	35.8	3.6 J	16.3	72.8 J	1680	5.4 J	22.8 J	112	ND(250)	
	4/22/2013	21.6	40.7	3.5 J	17.5	83.3 J	2320	7.8 J	34.2 J	191	ND(250)	
	4/29/2013	12.8	29.4	3.3 J	14.7	60.2 J	2460	9.8 J	42.2 J	225	ND(250)	
	5/6/2013	4 J	10.4	ND(5.0)	7	21 J	1220	4.7 J	16.1 J	74.9	ND(130)	
	5/13/2013	6.3	13.9	1.3 J	8.5	30.0 J	1190	3.6 J	14.8	63.3	226	
	5/20/2013	0.7 J	0.51 J	ND(1.0)	0.51 J	1.7 J	1080	3.1 J	12.3	50.7	ND(25)	
	5/28/2013	0.51 J	0.51 J	ND(1.0)	ND(1.0)	1.02 J	981	4.1 J	14.7	59.6	ND(25)	
	6/3/2013	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1040	3 J	12.4 J	56.1	ND(250)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	856	2.8 J	10.8	43.2	ND(25)	
	6/17/2013	ND(2)	ND(2)	ND(2)	ND(2)	BRL	794	2.1 J	9.3 J	44.7	ND(50)	
	6/24/2013	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	972	3.4 J	11.4	47.5	ND(25)	
	7/1/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	969	3.6 J	12.9 J	53	ND(130)	
	7/8/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1210	3 J	11.7 J	55.8	ND(130)	
	7/15/2013	1.9	4.3	0.38 J	1.3	7.9 J	1130	4.1 J	14.4	53.6	9.8 J	
	7/22/2013	0.71 J	1.6	ND(1.0)	ND(1.0)	2.3 J	1210	3.7 J	14.3	63.1	ND(25)	
	7/29/2013	0.26 J	0.37 J	ND(1.0)	ND(1.0)	0.63 J	1070	3.2 J	12	49	34.8	
	8/5/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	848	2.4 J	10.1	44.5	14.7 J	
	8/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	177	1 J	3.6 J	10.1	26.1	
	8/19/2013	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	885	2.8 J	11	41.1	22.5 J	
	8/26/2013	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	900	2.4 J	10.3	46	24.2 J	
9/3/2013	1.8	1	ND(1.0)	0.37 J	3 J	996	2.8 J	11	39.8	27.9		
9/9/2013	104	125	17.3	40.4	287	4260	21.2 J	81.4	302	766		
9/16/2013	296	358	59.1	105	818	9500	51.6 J	204	942	2930		
9/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	93.2	1.6 J	3.5 J	5.1	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	10/1/2013	245	282	62.5	127	717	7320	48.6	173	617	2250	
	10/7/2013	41.9	60.7	6 J	23.1	132 J	1940	10.1 J	39.1 J	163	502	
	10/14/2013	28	18.6	ND(10)	15.2	62	1460	4.5 J	20 J	104	236 J	
	10/21/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	911	2.7 J	11.9 J	51.6	ND(130)	
	10/28/2013	31.9	50.9	4.6	19.5	106.9	1540	6.7	28.1	116	406	
	11/4/2013	2.2	2	ND(1.0)	1.3	6	895	2.7 J	11.6	56.3	55.1	
	11/11/2013	2.3 J	ND(5.0)	ND(5.0)	ND(5.0)	2.3 J	697	2.1 J	9.2 J	40.7	61.1 J	
	11/18/2013	5.1	6.5	ND(5.0)	ND(5.0)	11.6	513	3.6 J	12.5 J	37.5	191	
	11/25/2013	17.4	25.4	1.4	10	54	1340	6.1	27.6	104	268	
	12/2/2013	11.4	15.8	ND(5.0)	5.9	33.1	1070	4.1 J	21.7 J	84.7	261	
	12/9/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.7	0.84 J	2.8 J	1.5 J	64.9	
	12/16/2013	7.1	9.3	0.42 J	4.7	21.5 J	960	4.0 J	18.2	67.1	181	
	12/23/2013	1.1	1.4	ND(1.0)	0.75 J	3.3 J	658	2.3 J	9.5	43.0	49.2	
	12/30/2013	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	608	1.6 J	7.8	31.4	22.0 J	
	1/6/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	577	1.7 J	7.6	30.3	14.0 J	
	1/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.2	0.57 J	1.7 J	0.45 J	ND(25)	
	1/20/2014	1.3 J	ND(2.5)	ND(2.5)	1.7 J	3.0 J	679	2.0 J	8.9 J	36.1	39.1 J	
	1/27/2014	0.38 J	ND(1.0)	ND(1.0)	ND(1.0)	0.38 J	131	0.42 J	1.8 J	7.9	12.5 J	
	2/4/2014	2.1	1.6	ND(1.0)	0.51 J	4.2 J	612	2.0 J	9.0	37.9	50.8	
	2/10/2014	2.0	1.8	ND(1.0)	0.54 J	4.3 J	684	2.4 J	9.8	39.6	52.5	
	2/17/2014	1.6 J	ND(5.0)	ND(5.0)	ND(5.0)	1.6 J	568	2.0 J	8.2 J	32.4	61.1 J	
	2/24/2014	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	594	1.7 J	7.9 J	31.2	ND(130)	
	3/4/2014	4.5	5.0	0.47 J	2.2	12.2 J	696	2.5 J	9.6	42.0	82.2	
	3/11/2014	4.5 J	2.7 J	1.0 J	ND(5.0)	8.2 J	658	2.5 J	10.2 J	40.1	145	
	3/17/2014	5.5	5.1	0.30 J	2.1	13.0 J	646	2.8	10.7	42.7	115	
	3/24/2014	3.3	3.2	0.24 J	1.4	8.1 J	582	2.3	9.4	39.6	82.6	
4/1/2014	2.9	3.6	0.32 J	1.4	8.2 J	609	2.2	8.5	34.7	66.6		
4/7/2014	1.5 J	ND(5.0)	ND(2.5)	ND(5.0)	1.5 J	646	2.6 J	9.7 J	39.2	68.1 J		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	4/14/2014	222	320	45.1	103	690	5890	40.6	172	611	4970	
	4/21/2014	93.6	97.8	18.7	37.9	248.0	3080	20.1	83.3	290	2390	
	4/28/2014	93.4	69.2	13.4	25.4	201.4	2570	20.0	82.4	235	2710	
	5/5/2014	17.0	7.6	2.3 J	2.8 J	29.7 J	808	9.2 J	34.0	60.4	1240	
	5/19/2014	0.36 J	ND(1.0)	ND(0.50)	ND(1.0)	0.36 J	643	2.3	8.9	35.9	58.9	
	6/25/2014	2.8	1.2 J	ND(5.0)	ND(5.0)	4.0 J	580	2.3 J	9.4 J	36.8	162	
	7/23/2014	4.9	2.8 J	ND(5.0)	ND(5.0)	7.7 J	908	3.9 J	15.0 J	54.3	230	
	8/21/2014	7.8	3.4	ND(1.0)	0.86 J	12.1 J	869	5.4	19.6	61.7	301	
	9/11/2014	7.9	4.4	ND(1.0)	2.3	14.6	780	4.3	15.7	55.2	337	
	10/21/2014	ND(2.5)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	733	2.9 J	13.1	42.4	254	
	11/12/2014	1.8 J	ND(5.0)	ND(5.0)	ND(5.0)	1.8 J	648	3.1 J	12.0	39.7	188	
	12/10/2014	16.8	17.9	1.2	4.6	40.5	823	7.8	32.1	59.4	947	
	1/14/2015	15	14	0.8 J	3	33 J	780	7	28	60	940	
	2/11/2015	14	11	0.6 J	4	30 J	750	8	31	53	1000	
	3/11/2015	18	13	0.8 J	4	36 J	800	8	31	56	930	
	4/20/2015	3	3	ND(1)	1	7	640	4	17	41	590	
	5/14/2015	20	17	ND(1)	6	43	630	9	36	45	1700	
	6/10/2015	6	5	ND(1)	2	13	520	4	18	32	950	
	7/22/2015	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	610	3	15	33	540	
	8/10/2015	3	0.5 J	ND(1)	0.8 J	4 J	640	7	28	35	1200	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	690	4	14	34	300	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	420	
	11/23/2015	ND(5)	ND(5)	ND(5)	ND(5)	BRL	600	4 J	16	31	490	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	550	2	8	26	96	
	1/7/2016	ND(5)	ND(5)	ND(5)	ND(5)	BRL	530	ND(5)	9	29	70	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	560	2	7	23	58	
3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	440	2	8	18	15		
4/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	450	3	14	21	200		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C [R]	5/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	390	2	6	18	17	
	7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	300	2	7	12	10	
	8/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	530	2	7	23	16	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	370	2	7	13	11	
	11/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	350	2	7	16	12	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	340	2	7	15	61	
	1/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	390	3	12	20	190	
	2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	490	4	14	23	210	
3/24/2017	ND(5)	ND(5)	ND(5)	ND(5)	BRL	410	3 J	10	20	230		
4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	450	4	14	24	330		
MW-178C(146)	12/21/2010	167	257	5.5 J	77.4	507 J	12200	33.7 J	145	375	3990	
MW-178C(168)	12/21/2010	621	1090	ND(50)	321	2032	43200	108 J	428	1610	ND(1300)	
MW-178C(212)	12/21/2010	389	719	7.2 J	268	1383 J	25500	61.6	264	917	246 J	
MW-178C(300)	12/21/2010	379	724	ND(25)	227	1330	25000	60.9 J	243	908	ND(630)	
MW-178C(HS-D)	11/16/2010	737	1280	39.1	454	2510	55000	120	536	1930	3220	
	11/23/2010	726	1320	26.8 J	552	2625 J	49400	110 J	487	1720	2600	
	11/29/2010	568	1070	ND(50)	438	2076	31700	79 J	358	1430	892 J	
	12/6/2010	270	247	ND(50)	74.3	591	49000	121 J	570	2350	976 J	
	12/14/2010	611	807	ND(50)	225	1643	49600	131 J	506	1500	717 J	
	12/20/2010	609	1030	ND(100)	353	1992	40300	92.6 J	422 J	1420	ND(2500)	
	2/4/2011	1720	3380	361	1290	6751	93700	254 J	1080	4280	ND(5000)	
	2/15/2011	1450	2360	212	682	4704	78300	202 J	863 J	3490	ND(5000)	
2/22/2011	1830	2870	300	993	5993	73700	308 J	1090	4390	ND(5000)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

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Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-178C(HS-S)	11/16/2010	710	1220	35.3	412	2377	55700	120	542	1930	3150	
	11/23/2010	743	1370	29.9 J	594	2737 J	50300	115 J	526	1940	2530	
	11/29/2010	710	1320	ND(100)	536	2566	41100	105 J	502	1850	2080 J	
	12/6/2010	292	275	ND(100)	76.9 J	644 J	54500	132 J	614	2540	ND(2500)	
	12/14/2010	504	637	ND(50)	153	1294	40400	106 J	406	1220	532 J	
	12/20/2010	416	705	7.2 J	246	1374 J	28100	62.7 J	286	982	290 J	
	2/4/2011	1380	2690	320	1110	5500	76400	204 J	862 J	3440	ND(5000)	
	2/15/2011	1680	3040	325	1160	6205	96400	246 J	1050	4050	ND(5000)	
	2/22/2011	1830	2920	315	1020	6085	83000	277 J	1050	4320	ND(5000)	

Table 1 (Continued)
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 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	12/2/2011	1980	4260	476	1410	8126	92200	269 J	1210	6370	2560	
	8/7/2012	1470	2780	341	889	5480	67800	227 J	889 J	5200	1100 J	
	8/14/2012	978	1740	232	615	3565	35800	139 J	571	3370	665 J	
	8/20/2012	1050	1870	233 J	613	3766 J	47400	165 J	642 J	3610	ND(6300)	
	8/28/2012	877	1390	201	514	2982	39500	158	632	3110	1020	
	9/11/2012	1030	1570	230	591	3421	39200	186	665	3260	1050	
	10/24/2012	929	1020	179	425	2553	39300	107 J	450 J	2630	ND(2500)	
	11/26/2012	577	607	119	248	1551	34600	104	432	3080	960	
	12/17/2012	666	648	147 J	320	1781 J	25700	115 J	437 J	2280	ND(5000)	
	1/21/2013	603	449	105	230	1387	23200	82.1 J	351	1860	1520	
	2/25/2013	464	338	96.5 J	153 J	1052 J	20900	73.8 J	295 J	1730	ND(5000)	
	3/29/2013	447	295	71 J	155	968 J	18100	100 J	332 J	1360	2190 J	
	4/26/2013	383	222	53.3	121	779	15100	62.9	334	1530	3730	
	5/21/2013	278	158	39.6	84.1	560	15300	57.4 J	225	1000	1870	
	6/17/2013	250	135	30.7	70.6	486	12300	55.4 J	217	950	2210	
	7/25/2013	241	119	33.4	59.2	453	11000	49.4 J	195	892	2700	
	8/20/2013	223	107	37.1 J	58.8 J	426 J	10700	48.4 J	193 J	839	2990	
	9/25/2013	429	1070	63.1	413	1975	14100	137	507	3930	436 J	
	10/17/2013	189	83.2	30.1	48.9	351	9390	47.4 J	185	765	3270	
	11/12/2013	177	76.5	27.3	46.0	327	8150	39.7 J	175	649	2950	
	12/17/2013	146	59.5	24.4 J	26.8 J	257 J	7260	30.6 J	145 J	542	2900	
	1/27/2014	147	54.4	23.7 J	35.8	261 J	6990	35.5 J	147	532	2880	
	2/18/2014	31.6	10.1	5.6 J	5.1 J	52.4 J	1370	7.7 J	31.1 J	120	1050	
3/24/2014	125	33.4	19.0	25.0	202	4830	28.3 J	109	431	3950		
4/21/2014	ND(2.5)	ND(5.0)	ND(2.5)	ND(5.0)	BRL	1790	8.6 J	36.7	159	3090		
5/19/2014	77.4	21.5	4.6	15.3	118.8	3710	30.1	119	296	3130		
6/25/2014	84.4	18.0 J	9.6 J	14.1 J	126.1 J	3310	27.7 J	109	313	4150		
7/23/2014	78.3	14.5 J	8.2 J	6.8 J	107.8 J	3260	24.4 J	96.8 J	273	3650		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	8/21/2014	71.9	ND(20)	ND(20)	ND(20)	71.9	2940	26.7 J	102	241	3290	
	9/11/2014	63.7	8.5 J	ND(20)	6.1 J	78.3 J	2310	22.6 J	85.6	217	3570	
	10/21/2014	60.9	5.7 J	ND(20)	ND(20)	66.6 J	2190	21.1 J	86.0	195	4250	
	11/12/2014	52.3	6.0 J	4.9 J	5.9 J	69.1 J	1660	20.5	76.5	151	2850	
	12/10/2014	64.1	10.9	6.3 J	11.4	92.7 J	1970	28.2	108	188	3780	
	1/14/2015	71	6	6	7	90	1900	26	100	170	3600	
	2/11/2015	46	4	4	5	59	1500	24	85	130	3500	
	3/11/2015	41	3	3	4	51	870	15	58	95	1900	
	4/20/2015	45	12	2	15	74	1100	24	110	110	6500	
	5/14/2015	34	3	2	5	44	1000	22	91	100	4400	
	6/10/2015	23	2	2	2	29	900	18	71	82	3900	
	7/22/2015	5	ND(1)	0.8 J	ND(1)	6 J	880	16	64	71	3400	
	8/10/2015	5	ND(5)	ND(5)	ND(5)	5	760	12	50	53	3300	
	9/21/2015	10	0.7 J	1	0.8 J	13 J	750	16	60	61	3300	
	10/13/2015	5	ND(1)	1 J	ND(1)	6 J	660	13	51	55	2500	
	11/23/2015	10	ND(5)	ND(5)	ND(5)	10	600	13	48	46	3000	
	12/22/2015	14	0.7 J	0.9 J	0.6 J	16 J	560	12	47	44	2400	
	1/7/2016	9	ND(5)	ND(5)	ND(5)	9	500	11	43	43	2200	
	2/8/2016	10	ND(1)	0.7 J	ND(1)	11 J	530	10	41	37	2200	
	3/9/2016	6	ND(1)	0.7 J	ND(1)	7 J	510	11	44	40	2000	
	4/21/2016	11	0.6 J	0.9 J	ND(1)	13 J	520	9	36	38	2000	
	5/16/2016	10	ND(1)	0.8 J	ND(1)	11 J	470	9	36	35	1600	
	6/16/2016	10	ND(1)	0.7 J	ND(1)	11 J	390	9	34	29	1900	
	7/20/2016	10	ND(1)	0.6 J	ND(1)	11 J	390	9	37	31	1800	
	8/25/2016	4 J	ND(5)	ND(5)	ND(5)	4 J	380	8	31	25	1900	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	0.5 J	2	ND(1)	32	
10/24/2016	9	ND(1)	0.5 J	ND(1)	10 J	350	9	39	27	1800		
11/14/2016	8	ND(1)	ND(1)	ND(1)	8	300	10	38	27	1800		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	12/7/2016	8	ND(1)	0.5 J	ND(1)	9 J	310	10	39	27	1900	
	1/26/2017	5	ND(1)	ND(1)	ND(1)	5	270	8	33	20	1600	
	2/9/2017	8	ND(1)	ND(1)	ND(1)	8	320	11	43	26	1700	
	3/24/2017	6	ND(1)	ND(1)	ND(1)	6	250	10	36	21	1800	
	4/10/2017	2	ND(1)	ND(1)	ND(1)	2	240	9	34	20	1600	
MW-183(115-117)	6/13/2012	967	276 J	189 J	338 J	1770 J	52200	171 J	650 J	3150	ND(13000)	
	7/17/2012	877	141	147	223	1388	47500	121 J	540	3160	ND(2500)	
MW-183(140-143)	6/13/2012	1660	964	348 J	636	3608 J	73900	270 J	991 J	4960	ND(13000)	
	7/17/2012	1570	1150	278	530	3528	64300	196 J	873 J	5370	ND(5000)	
MW-183(154)	6/13/2012	2080	1860	426	912	5278	98100	355 J	1280 J	6590	ND(6300)	
	7/17/2012	1440	1150	284	547	3421	59800	161 J	739 J	4820	ND(5000)	
MW-183(165-167)	6/13/2012	2220	2440	439	1010	6109	108000	364 J	1330	6940	ND(6300)	
	7/17/2012	1870	2070	380	897	5217	67500	234 J	1020	6310	1070 J	
MW-183(179-183)	6/13/2012	1520	1240	320 J	652	3732 J	70600	254 J	909 J	4570	ND(13000)	
	7/17/2012	1880	1870	356	803	4909	77800	274 J	1020	5550	1090 J	
MW-183(202.5)	6/13/2012	1780	1320	324 J	689	4113 J	93100	313 J	1170 J	5750	ND(13000)	
	7/17/2012	1870	1830	285	760	4745	89000	282 J	1100	5810	1280 J	
MW-183(222)	6/13/2012	2350	2570	385 J	925 J	6230 J	123000	404 J	1570 J	7510	ND(25000)	
	7/17/2012	2120	2390	310 J	955	5775 J	114000	365 J	1320 J	6840	ND(13000)	
MW-183(247)	6/13/2012	1750	1680	290 J	828	4548 J	90400	305 J	1120 J	5550	ND(13000)	
	7/17/2012	1760	1810	299	850	4719	82100	273 J	1050	5540	1180 J	
MW-183(300)	6/13/2012	1290	707	275 J	550	2822 J	63700	212 J	783 J	3950	ND(13000)	
	7/17/2012	2120	2270	302 J	897	5589 J	104000	339 J	1230 J	6590	ND(13000)	

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

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Phoenix, Maryland

March 12, 2009 through April 10, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183(HS-D)	12/22/2011	1780	3130	170 J	599	5679 J	131000	359 J	1550	7320	ND(6300)	
	1/26/2012	2270	4110	305	1040	7725	124000	446 J	1760	8440	ND(6300)	
	2/23/2012	2160	4100	280	1040	7580	131000	276 J	1290	8070	3240	
	3/21/2012	2150	3400	254 J	655 J	6459 J	105000	414 J	1400 J	7290	ND(25000)	
	4/26/2012	2270	4050	307	1080	7707	122000	373 J	1570	7360	ND(2500)	
	5/29/2012	2340	2900	345	1120	6705	103000	350 J	1370	7240	ND(5000)	
MW-183(HS-S)	12/22/2011	1840	3140	186 J	645	5811 J	116000	398 J	1430	6710	ND(5000)	
	1/26/2012	2460	4720	381 J	1140	8701 J	105000	391 J	1490 J	7430	ND(13000)	
	2/23/2012	2150	4080	360	994	7584	86800	234 J	1110	7150	ND(5000)	
	3/21/2012	2150	3390	292 J	868	6700 J	92800	398 J	1350 J	6850	ND(13000)	
	4/26/2012	2370	2760	304 J	835	6269 J	116000	389 J	1470 J	7280	ND(13000)	
	5/29/2012	2340	2450	355	874	6019	93700	327 J	1250	6760	ND(5000)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
March 12, 2009 through April 10, 2017

Notes:

[R] - Indicates the well was used for remediation at the time of reporting.
µg/L - micrograms per liter
AP - above packer
BP - below packer
BRL - Below laboratory reporting limits
BTEX - Benzene, toluene, ethylbenzene, and total xylenes
DIPE - di-isopropyl ether
ETBE - ethyl tert butyl ether
HS - Composite HydraSleeve
HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole
HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole
J - Indicates an estimated value
MTBE - methyl tertiary butyl ether
NA - Not analyzed
ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.
NS - Not sampled
PW - Inactive supply well being used as a monitoring/sampling location
TAME - tert-amyl methyl ether
TBA - tert butyl alcohol

Table 2**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

November 4, 2010 through April 24, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181A	11/4/2010	332	3480	1020	5370	10202	2330	8 J	21.2 J	295	ND(500)	
	11/30/2010	384	2830	560	5170	8944	3140	11.5 J	27.6 J	338	ND(500)	
	12/30/2010	276	1710	358	4160	6504	2440	8.2 J	20.5 J	263	120 J	
	1/21/2011	264	2740	697	3410	7111	1710	8 J	19.7 J	248	ND(250)	
	2/17/2011	316	2500	684	4520	8020	2500	10.3 J	ND(100)	261	ND(500)	
	3/24/2011	31.5	358	131	913	1434	401	1.2 J	3.1 J	33.5	12.2 J	
	4/28/2011	104	855	200	1300	2459	671	3 J	6.8	72.5	31.8	
	5/26/2011	126	547	95.3	1520	2288	1020	3.9 J	9.3	123	32.3	
	6/23/2011	85.4	198	31.7	660	975	758	2.8 J	6.3 J	73.5	77.5	
	7/28/2011	84.7	460	10.6	1090	1645	684	2 J	5.2 J	66.2	ND(50)	
	8/26/2011	3.9	3.6	ND(1.0)	17.9	25.4	950	3 J	12.7	81.4	17.7 J	
	9/23/2011	35.8	140	7.2	567	750	344	0.97 J	2.5 J	29.4	ND(25)	
	10/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.8	ND(5.0)	ND(5.0)	0.59 J	ND(25)	
	11/29/2011	50.7	84.7	5.7	571	712	344	0.93 J	3 J	36.6	ND(25)	
	12/22/2011	87	127	10.7	1090	1315	570	ND(5.0)	4.3 J	52.2	ND(25)	
	1/31/2012	84.5	48	5.7	770	908	640	2 J	5.4	61.3	ND(25)	
	2/20/2012	70.2	62.2	5.2	816	954	567	1.6 J	4.2 J	49.7	ND(130)	
	3/27/2012	67	37.1	2.9 J	705	812 J	522	ND(25)	3.7 J	45.1	ND(130)	
	4/24/2012	63.8	13.6	1.6 J	351	430 J	608	1.5 J	4.4 J	51.1	ND(130)	
	5/30/2012	94	30.9	2.7	777	905	873	2.5 J	6.2	71.7	20.4 J	
	6/20/2012	68	35.6	2.7	681	787	769	2.2 J	5.9	67.5	23.5 J	
	6/25/2012	65.7	86.5	6.1	960	1118	903	2.7 J	7.5	83.7	30.7	
	7/10/2012	79.6	55.2	3.7	800	939	668	1.9 J	5.2	62.7	21.9 J	
	7/23/2012	60.2	34.2	2.5 J	622	719 J	650	1.7 J	4.4 J	51.7	ND(130)	
8/7/2012	32.2	16	1.2 J	329	378 J	660	1.4 J	4 J	48.7	ND(130)		
8/20/2012	40.4	18.8	1.5 J	360	421 J	537	ND(25)	ND(25)	37.3	ND(130)		
8/29/2012	44.2	14.6	3 J	411	473 J	721	2.1 J	4.9 J	54.5	ND(130)		
9/19/2012	34.1	8.3	ND(5.0)	289	331	681	1.2 J	3.7 J	44.5	ND(130)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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 November 4, 2010 through April 24, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181A	10/15/2012	45.4	12	1.1	342	401	605	1.6 J	4.6 J	51.8	17.9 J	
	11/28/2012	19.5	10.4	0.72 J	186	217 J	381	0.89 J	2.5 J	28.4	13.7 J	
	12/10/2012	3.3	2.6	0.35 J	48.8	55.1 J	56.4	0.29 J	0.58 J	3.7 J	ND(25)	
	1/23/2013	44.8	20.6	ND(5.0)	408	473	539	1.6 J	4.1 J	42.2	ND(130)	
	2/19/2013	43.3	27.3	0.43 J	453	524 J	451	1.5 J	3.6 J	33.1	15.3 J	
	3/21/2013	8.2	3.9	ND(1.0)	68.7	80.8	112	ND(5.0)	0.91 J	8.2	ND(25)	
	4/23/2013	1	0.33 J	ND(1.0)	9.1	10 J	21.8	ND(5.0)	ND(5.0)	0.99 J	ND(25)	
	5/24/2013	5.1	3.1	0.3 J	52.9	61.4 J	71.2	ND(5.0)	ND(5.0)	4.3 J	ND(25)	
	6/21/2013	11.6	5.1	0.48 J	119	136 J	158	0.4 J	1.1 J	11	ND(25)	
	7/25/2013	4.7	1.9	0.32 J	47.1	54.0 J	96.4	ND(5.0)	0.65 J	5.7	ND(25)	
	8/23/2013	30.8	4.1	0.43 J	246	281 J	506	1.2 J	3.6 J	34.4	21.2 J	
	9/24/2013	31.4	5.5	0.67 J	313	351 J	501	1.2 J	3.1 J	34.6	ND(25)	
	10/16/2013	23	3.8	0.34 J	260	287 J	569	1.3 J	3.7 J	36.8	ND(25)	
	11/12/2013	20.5	2.4	0.37 J	264	287 J	540	1.2 J	4.0 J	35.2	ND(25)	
	12/18/2013	17.2	1.7	0.25 J	198	217 J	325	0.77 J	2.6 J	22.2	14.2 J	
	1/30/2014	25.1	4.8	0.76 J	244	275 J	428	1.1 J	3.0 J	30.6	230	
	2/21/2014	9.3	7.5	0.89 J	128	146 J	141	0.36 J	0.90 J	8.9	41.9	
	3/26/2014	30.5	32.2	4.0	506	573	328	0.94 J	2.5 J	23.0	14.5 J	
	4/22/2014	5.6	5.8	0.74	105	117	96.3	0.29 J	0.82 J	7.0	ND(25)	
	5/27/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/26/2014	7.2	7.4	1.1	150	166	116	ND(2.0)	0.78 J	8.1	ND(25)	
	7/25/2014	5.2	4.3	0.63 J	112	122 J	85.9	0.34 J	0.80 J	6.6	ND(25)	
	8/20/2014	7.6	5.8	0.47 J	142	156 J	175	0.56 J	1.5 J	13.3	5.1 J	
	9/22/2014	8.5	7.0	0.48 J	265	281 J	265	0.84 J	2.3	22.0	ND(10)	
10/29/2014	29.1	19.7	1.5	512	562	426	1.5 J	3.3	37.4	10.7		
11/14/2014	26.4	18.8	1.3	437	484	470	1.7 J	4.4	40.7	19.4		
12/18/2014	22.8	12.5	ND(1.0)	244	279	344	1.1 J	3.0	27.9	30.4		
1/20/2015	13	7	ND(1)	130	150	240	0.7 J	2	18	7		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181A	2/10/2015	11	5	ND(1)	69	85	240	0.7 J	2	17	8	
	3/26/2015	9	3	ND(1)	67	79	270	0.8 J	2	21	9	
	4/28/2015	1	ND(1)	ND(1)	12	13	120	ND(1)	0.9 J	10	4 J	
	5/12/2015	1	0.5 J	ND(1)	11	13 J	80	ND(1)	0.5 J	5	2 J	
	6/22/2015	2	ND(1)	ND(1)	26	28	74	ND(1)	0.5 J	5	3 J	
	7/28/2015	6	2	ND(1)	100	108	170	ND(1)	1	12	5	
	8/13/2015	2	ND(1)	ND(1)	40	42	100	ND(1)	0.6 J	7	3 J	
	9/23/2015	4	ND(1)	ND(1)	52	56	110	ND(1)	0.8 J	7	ND(20)	
	10/14/2015	1 J	ND(1)	ND(1)	13	14 J	51	ND(1)	ND(1)	3	ND(5)	
	11/30/2015	4	ND(1)	ND(1)	23	27	180	ND(1)	1	12	3 J	
	12/15/2015	2	ND(1)	ND(1)	18	20	190	0.6 J	1	12	ND(5)	
	1/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	2/25/2016	1	ND(1)	ND(1)	11	12	130	ND(1)	0.8 J	9	3 J	
	3/22/2016	7	3	ND(1)	94	104	120	ND(1)	0.8 J	8	4 J	
	4/18/2016	5	1	ND(1)	45	51	70	ND(1)	0.6 J	5	2 J	
	5/11/2016	4	1	ND(1)	49	54	70	ND(1)	0.5 J	6	2 J	
	6/28/2016	3	ND(1)	ND(1)	25	28	82	ND(1)	0.7 J	7	3 J	
	7/26/2016	8	ND(1)	ND(1)	13	21	200	0.6 J	1	16	5	
	8/23/2016	5	ND(1)	ND(1)	6	11	150	ND(1)	1	11	4 J	
	9/23/2016	3	ND(1)	ND(1)	5	8	110	ND(1)	0.9 J	8	ND(20)	
	10/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	28	ND(1)	ND(1)	1	ND(5)	
	11/15/2016	11	ND(1)	ND(1)	17	28	260	0.9 J	2	22	7	
	12/22/2016	8	ND(1)	ND(1)	44	52	240	0.7 J	2	19	8	
	1/31/2017	12	ND(1)	ND(1)	49	61	340	1	3	ND(1)	9	
2/28/2017	5	ND(1)	ND(1)	13	18	350	0.9 J	2	27	9		
3/28/2017	3	ND(1)	ND(1)	17	20	170	ND(1)	1	11	6		
4/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 2 (Continued)
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Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B [R]	11/15/2010	0.85 J	ND(2)	ND(2)	ND(2)	0.85 J	1610	3.9 J	16.7	98.1	120	
	11/30/2010	ND(2)	0.92 J	ND(2)	0.67 J	1.59 J	2100	5.6 J	22.6	122	50.7	
	1/21/2011	ND(5.0)	ND(5.0)	ND(5.0)	1.5 J	1.5 J	1900	5.5 J	22.2 J	132	ND(130)	
	2/15/2011	3.2 J	ND(5.0)	ND(5.0)	4.1 J	7.3 J	2550	8 J	26.9	147	ND(130)	
	3/24/2011	7	1.3	0.49 J	11.9	21 J	2550	8.6	33	175	7.4 J	
	4/28/2011	21.5	ND(5.0)	ND(5.0)	19.1	40.6	2890	12 J	42.4	256	65.5 J	
	5/26/2011	45.6	ND(5.0)	ND(5.0)	43.2	88.8	2660	8.6 J	32.5	236	35.7 J	
	6/23/2011	5	ND(5.0)	ND(5.0)	3.5 J	9 J	2120	7 J	26.4	150	150	
	7/28/2011	ND(5.0)	7.2	ND(5.0)	18.6	25.8	1290	4.6 J	18.7 J	132	ND(130)	
	8/26/2011	140	571	22.9	2500	3234	1110	3.3 J	9.3 J	118	ND(250)	
	9/23/2011	3.7	0.88 J	ND(1.0)	7.2	11.8 J	918	2.8 J	12.5	79.3	ND(25)	
	10/26/2011	0.85 J	ND(1.0)	ND(1.0)	1.2	2.1 J	686	1.9 J	7.6	50.3	ND(25)	
	11/29/2011	1.6	ND(1.0)	ND(1.0)	1.4	3.0	620	1.4 J	7.4	47	ND(25)	
	12/22/2011	13	1.2	ND(1.0)	12.1	26	606	2 J	7.8	49	ND(25)	
	1/31/2012	0.89 J	0.56 J	ND(1.0)	1.6	3.1 J	734	2.3 J	10.1	51.6	ND(25)	
	2/20/2012	59.2	186	33.1	110	388	2010	9.6	38.6	211	ND(25)	
	3/27/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	600	2.5 J	10.5 J	74.7	ND(130)	
	4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	459	2 J	10.1	56.7	ND(25)	
	5/30/2012	14.1	ND(1.0)	ND(1.0)	4.3	18.4	565	2.8 J	12	86.7	ND(25)	
	6/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	545	3.2 J	12.3	92.1	NA	
	6/25/2012	ND(1.0)	0.91 J	ND(1.0)	0.34 J	1.25 J	377	2 J	8.6	67.3	ND(25)	
	7/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	115	0.52 J	2.5 J	20.7	ND(25)	
	7/23/2012	3.5	1.5	ND(1.0)	0.33 J	5.3 J	62.1	ND(5.0)	1.3 J	6.4	ND(25)	
	8/7/2012	2.6	0.92 J	ND(1.0)	ND(1.0)	3.5 J	1.2	ND(5.0)	0.72 J	ND(5.0)	ND(25)	
8/20/2012	ND(1.0)	0.85 J	ND(1.0)	ND(1.0)	0.85 J	1.2	ND(5.0)	0.44 J	ND(5.0)	ND(25)		
9/11/2012	0.46 J	0.32 J	ND(1.0)	ND(1.0)	0.78 J	2.5	ND(5.0)	0.31 J	ND(5.0)	ND(25)		
10/24/2012	6.3	ND(1.0)	ND(1.0)	ND(1.0)	6.3	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/26/2012	2.6	ND(1.0)	ND(1.0)	0.27 J	2.9 J	12.2	ND(5.0)	0.4 J	0.86 J	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 November 4, 2010 through April 24, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B [R]	12/17/2012	0.49 J	ND(1.0)	ND(1.0)	ND(1.0)	0.49 J	0.89 J	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	1/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.6	0.26 J	0.65 J	1.2 J	ND(25)	
	3/28/2013	1	ND(1.0)	ND(1.0)	1.5	3	52.4	0.56 J	1.3 J	4.1 J	ND(25)	
	4/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	0.39 J	1.2 J	ND(5.0)	ND(25)	
	5/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	0.3 J	1.1 J	ND(5.0)	ND(25)	
	7/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	0.83 J	ND(5.0)	ND(25)	
	8/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(5.0)	0.63 J	0.34 J	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.42 J	ND(5.0)	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	0.49 J	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.41 J	ND(5.0)	ND(25)	
	1/30/2014	16.8	3.1	0.46 J	157	177 J	325	0.80 J	2.4 J	22.8	143	
	2/21/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.3	ND(2.0)	0.41 J	ND(5.0)	ND(25)	
	4/22/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.73 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	3.6	ND(2.0)	0.61 J	ND(5.0)	ND(25)	
	6/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(2.0)	0.89 J	ND(5.0)	ND(25)	
	7/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(2.0)	0.59 J	ND(5.0)	ND(25)	
	8/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.9	0.44 J	1.5 J	3.3	ND(10)	
	9/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(2.0)	0.21 J	ND(2.0)	ND(10)		
1/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
2/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)		
3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	6		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 November 4, 2010 through April 24, 2017

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B [R]	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	11/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
12/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
1/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	8		
2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
November 4, 2010 through April 24, 2017

Notes:

[R] - Indicates the well was used for remediation at the time of reporting.
µg/L - micrograms per liter
AP - above packer
BP - below packer
BRL - Below laboratory reporting limits
BTEX - Benzene, toluene, ethylbenzene, and total xylenes
DIPE - di-isopropyl ether
ETBE - ethyl tert butyl ether
HS - Composite HydraSleeve
HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole
HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole
J - Indicates an estimated value
MTBE - methyl tertiary butyl ether
NA - Not analyzed
ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.
NS - Not sampled
PW - Inactive supply well being used as a monitoring/sampling location
TAME - tert-amyl methyl ether
TBA - tert butyl alcohol

FIGURE



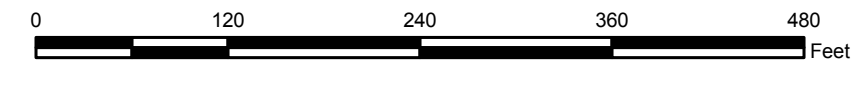
LEGEND
 ● Wells targeted for remediation optimization
 ○ Wells identified for additional monitoring

Legend

- ▲ Recovery Activity
- Monitoring Only
- ⚡ Abandoned Monitoring Well
- Private Supply Well
- Surface Water Sample
- Building Footprint
- Property Boundary (Approx.)
- ▭ Roads and Parking
- ▭ Retention Basin
- Stream
- ⋯ Intermittent
- Water Body

NOTE: Immovable remedial equipment at MW-59B and MW-155 (inactive pneumatic pumps).
 MW-189D location is approximate

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DRAWN:	4/26/2017
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**SITE PLAN
 AS OF MARCH 31, 2017**

INACTIVE EXXON FACILITY #28077
 14258 JARRETTSVILLE PIKE
 PHOENIX, MARYLAND
 BALTIMORE COUNTY

FIGURE
1