



HAND DELIVERED

March 25, 2019
Kleinfelder Project No.: 20193011.001A

Mr. Christopher Ralston
Maryland Department of the Environment
1800 Washington Boulevard
Baltimore, Maryland 21230

**SUBJECT: SEQUENTIAL CONVERSION OF SELECT WELLS
REPORT OF RESULTS AND PROPOSED WORK PLAN
Inactive Exxon Facility #28077
14258 Jarrettsville Pike, Phoenix, Maryland
MDE Case No. 2006-0303-BA2**

Dear Mr. Ralston:

Kleinfelder Inc. (Kleinfelder), on behalf of ExxonMobil Environmental & Property Solutions (ExxonMobil), is submitting this Report of Results and Work Plan to the Maryland Department of the Environment (MDE) Oil Control Program to summarize the results of the September 2017 Sequential Conversion of Select Northeast Wells Work Plan (2017 Work Plan)¹ and to propose additional phases of sequential well conversions for the Inactive Exxon Facility #28077 (Case Number 2006-0303-BA2) site. The additional phases of sequential well conversions are consistent with the June 2018 Court Order (Flowchart 1 – Conversion of Recovery Well (RW) to Monitoring Well (MW), Attachment 1).

Previous Recovery Well Conversion History

Four sequential recovery well conversions were completed in the southwest area from 2010 through 2015 to cease groundwater recovery from 35 wells no longer needed to achieve remediation objectives. Additionally, two sets of wells have been converted from groundwater recovery wells to monitoring wells in the northeast area in 2009 (MW-78R and MW-100B), and 2013 (MW-80A and MW-80B).

No sustained rebound concentrations were observed following cessation of groundwater recovery in the vicinity or downgradient of converted wells.

¹ Kleinfelder, Sequential Conversion of Select Northeast Wells Proposed Work Plan, September 26, 2017.

Summary of Rebound Assessment and Monitoring Activities

The 2017 Work Plan was approved by the MDE in July 2018². Well conversions took place in four groups between August and November 2018. Conversions and subsequent sampling were conducted in accordance with the chart below.

Group	August '18		September '18		October '18		November '18		December '18		January '19	
	Week 2	Week 4	Week 2	Week 4	Week 2	Week 4	Week 1	Week 3	Week 1	Week 3	Week 1	Week 3
1	Shutdown	Monitor		Monitor		Monitor		Monitor		Monitor		Monitor
2			Shutdown	Monitor		Monitor		Monitor		Monitor		Monitor
3					Shutdown	Monitor		Monitor		Monitor		Monitor
4							Shutdown	Monitor		Monitor		Monitor
Nearby wells		Monitor		Monitor		Monitor		Monitor		Monitor		Monitor

Group 1

Group 1 of the rebound assessment included conversion of five recovery wells to monitoring wells (MW-32, MW-43A, MW-57, MW-59D, and MW-76). Group 1 initially included MW-181B (located at 14301 Jarrettsville Pike), but this was converted in October 2017 during activities related to the June 2017 *Near Northeast Optimization and Work Plan*.³ Per MDE approval⁴, the pump in MW-181B was removed and reinstalled in MW-181A to optimize recovery of dissolved hydrocarbon mass from the shallow groundwater zone. The details of this conversion were previously reported to the MDE in the March 2018 *Report of Results: Near Northeast Optimization*.⁵

Group 1 wells were taken offline on August 13, 2018 and redeveloped the same day. Prior to conversion, the wells in Group 1 had been sampled quarterly (MW-32, MW-57, MW-59D, and MW-76) or monthly (MW-43A). Group 1 wells were sampled monthly (starting two weeks after shut-down) from August 2018 through January 2019. In addition, 14 proximal wells (MW-86, MW-84P, MW-45P, MW-36, MW-57P, MW-58P, MW-142, MW-143, MW-138, MW-48A, MW-83R,

² MDE, Approval of Sequential Conversion of Select Northeast Area Wells Work Plan, July 31, 2018.

³ Kleinfelder, Near Northeast Optimization Work Plan, June 6, 2017.

⁴ MDE, Near Northeast Optimization Work Plan Approval, August 24, 2017.

⁵ Kleinfelder, Report of Results: Near Northeast Optimization, March 7, 2018.

MW-106, MW-80A, and MW-101A) were also sampled monthly from August 2018 through January 2019.

Group 2

Group 2 included conversion of four recovery wells to monitoring wells (MW-58, MW-77A, MW-85, and MW-110). Group 2 wells were taken offline on September 11, 2018 and redeveloped the same day. Prior to conversion, the wells in Group 2 had been sampled quarterly. Following shut-down, Group 2 wells were sampled monthly from September 2018 through January 2019 (starting two weeks after shut-down).

Group 3

Group 3 of the rebound assessment included conversion of four recovery wells to monitoring wells (MW-36R, MW-77R, MW-87, and MW-137). Group 3 wells were taken offline on October 8, 2018 and redeveloped on October 9, 2018. Prior to conversion, wells in Group 3 had been sampled quarterly (MW-77R and MW-137) or monthly (MW-36R and MW-87). Following conversion, Group 3 wells were sampled monthly from October 2018 through January 2019.

Group 4

Group 4 of the rebound assessment included conversion of four recovery wells to monitoring wells (MW-58R, MW-77B, MW-82, and MW-84). Group 4 wells were taken offline on November 5, 2018 and redeveloped on November 6, 2018. Prior to conversion, wells in Group 4 had been sampled quarterly. Following conversion, Group 4 wells were sampled monthly from November 2017 through January 2019.

Following the third round of post-conversion sampling in January 2018, all wells were returned to their previously-established sampling frequency.

Additional Wells

In addition to the 17 wells discussed above, MW-9 and MW-17 were taken offline in October 2018 due to a subsurface air leak.⁶ MDE approved the shutdown in an email dated October 10, 2018, requiring monthly sampling of MW-9, MW-12, MW-15, MW-17, MW-24, MW-28, and MW-109 for three months.

Following conversion, MW-9 and MW-17, along with the five additional wells listed above, were sampled monthly from October 2018 through December 2018. Following the third round of monthly sampling in December, all wells were returned to their previously-established sampling frequency.

⁶ Kleinfelder email, RE: MDE Case No. 2006-0303-BA2 / 28077 Phoenix: notice of air leak, October 8, 2018.

Results

Groundwater analytical data were evaluated throughout the rebound assessment period and following conversion of all 17 selected wells, as presented in Table 1. Minimal changes in the concentrations of methyl tert-butyl ether (MTBE) and benzene, toluene, ethylbenzene, and xylenes (BTEX) were observed in converted wells and in surrounding wells.

MTBE concentrations in one well, MW-32, were detected at 40 micrograms / liter ($\mu\text{g/L}$), which is above the MDE action of 20 $\mu\text{g/L}$, on December 3, 2018, but below 20 $\mu\text{g/L}$ on December 27, 2018. MtBE concentrations in MW-32 were 84 $\mu\text{g/L}$ in January 2019. MW-32 will continue to be monitored on a monthly basis for three months. Per the flowchart, three consecutive results above MDE action levels would warrant a discussion with MDE regarding a return to recovery.

Charts depicting concentration and groundwater elevation over time for the converted wells and select surrounding area wells are presented as Attachment 2. Based on the absence of any sustained rebound of concentrations above action levels, the wells which were converted from recovery to monitoring wells will remain offline and continue to be gauged and sampled according to MDE-approved schedule.

Proposed Sequential Recovery Well Conversions

According to Flowchart 1, eighteen groundwater recovery wells meet the criteria for rebound assessment (below MDE standards for gasoline constituents for ≥ 1 year. Many of these recovery wells have been below MDE standards for gasoline constituents for much longer than one year.

Based on the success of previous sequential well conversions in the southwest and northeast, the sequential conversion of 18 additional northeast area wells is proposed. The Well ID, total depth, rationale (MTBE and benzene summary), well screen interval, and open-hole interval details are summarized below:

Group	Well ID	Rationale for Conversion to Monitoring Well (Concentration Values in µg/L)	Total Depth	Screen/Open Interval
1	MW-1A	MtBE <20 µg/L since December 2016 Benzene <5 µg/L since December 2011	55'	35-55'
	MW-6	MtBE <20 µg/L since September 2013 Benzene <5 µg/L since December 2011	50'	20-50'
	MW-91C	MtBE <20 µg/L since May 2014 Benzene <5 µg/L since August 2012	297.4'	80-297.4'
	MW-152	MtBE <20 µg/L since February 2018 Benzene <5 µg/L since August 2008	25'	5-25'
2	MW-16	MtBE <20 µg/L since September 2014 Benzene <5 µg/L since September 2011	38'	20-38'
	MW-22	MtBE <20 µg/L since February 2018 Benzene <5 µg/L since March 2009	45'	20-45'
	MW-74	MtBE <20 µg/L since July 2017 Benzene <5 µg/L since November 2011	50'	20-50'
	MW-185	MtBE <20 µg/L since March 2016 Benzene never above 5 µg/L	300'	100-300'
3	MW-2A	MtBE <20 µg/L since December 2015 Benzene <5 µg/L since December 2010	50'	20-50'
	MW-21	MtBE <20 µg/L since November 2007 Benzene <5 µg/L since August 2007	45'	20-45'
	MW-38	MtBE <20 µg/L since February 2018 Benzene <5 µg/L since June 2011	70'	23-70'
	MW-169	MtBE <20 µg/L since August 2012 Benzene <5 µg/L since October 2009	150'	39-150'
4	MW-19	MtBE <20 µg/L since June 2016 Benzene <5 µg/L since June 2016	45'	20-45'
	MW-23	MtBE <20 µg/L since September 2007 Benzene <5 µg/L since December 2014	45'	20-45'
	MW-75	MtBE <20 µg/L since March 2015 Benzene <5 µg/L since October 2010	50'	25-50'
	MW-170	MtBE <20 µg/L since August 2012 Benzene <5 µg/L since August 2009	150'	35-150'
	MW-183	MtBE <20 µg/L since January 2018 Benzene <5 µg/L since August 2017	300'	100-300'

Historical analytical data for these wells are presented in Table 2 and the location of the proposed wells for sequential conversion is presented in Figure 1. Also, the well construction details for all wells in the project area are included in Table 3. Note that MW-155 has not been sampled nor pumped since 2009 due to an inoperable pump stuck in the well. This well is formally being reclassified as a monitoring well as groundwater concentrations in the vicinity of this well do not warrant additional groundwater recovery, as supported by the Sequential Conversion of Southwest Wells conducted between February and June 2010.⁷

Implementation

Recovery wells are proposed to be shut down in groups. This group approach was used successfully in 2018 for sequential well conversions completed for northeast recovery wells. Groups are listed in the table above. All wells in a group will be shut down simultaneously, and one group of wells will be shutdown per month. Groups will be shut off in order starting with Group 1 and ending with Group 4. Well groupings are organized so that wells to be shut down are interspersed with pumping wells to promote gradual changes across the pumping well network and affected area of the aquifer. Additionally, the wells closer to the former UST release area are biased towards the earlier groups, with farthest downgradient wells biased more towards later groupings. This sequence will promote gradual changes to the existing hydraulic conditions, maintain downgradient recovery, and allow hydraulic effects to be observed.

Following the shutdown of groundwater recovery pumps in each group, the submersible pumps will be removed from the wells and stored onsite for potential re-deployment. Each recovery well will be redeveloped prior to the first monitoring event using a surge block and a sediment/fluid remover. The well will be agitated using a surge block to flush and mobilize sediment then a submersible pump will be used to evacuate water and suspended sediment from the well. At least five well volumes of fluid will be removed or until water being discharged demonstrates minimal turbidity.

Once offline, the wells in each group will be monitored (sampled and gauged) monthly for three consecutive months after shutdown. The first monitoring event will be conducted approximately two weeks after wells are taken off-line and redeveloped. The subsequent monitoring events will be conducted at approximately one-month intervals after the initial sampling event.

In addition, 10 nearby monitoring wells (MW-1, MW-2, MW-4A, MW-17, MW-38P, MW-43B, MW-52, MW-59A, MW-84P, MW-168) will be gauged and sampled monthly during the sequential well conversion and monitoring period (starting after the first group is shut off, and for three months following shut-off of the fourth group). After completion of the proposed well conversion and monitoring activities, these 10 wells will return to the MDE approved monitoring schedule.

⁷ Kleinfelder, *Sequential Conversion of Select Southwest Wells Summary Report and Proposed Work Plan*, December 15, 2010.

 Shutdown
 Monitor

Group	Month 1		Month 2		Month 3		Month 4		Month 5		Month 6	
	Week 1	Week 3	Week 1	Week 3	Week 1	Week 3	Week 1	Week 3	Week 1	Week 3	Week 1	Week 3
1	Shutdown	Monitor		Monitor		Monitor		Monitor		Monitor		Monitor
2			Shutdown	Monitor		Monitor		Monitor		Monitor		Monitor
3					Shutdown	Monitor		Monitor		Monitor		Monitor
4							Shutdown	Monitor		Monitor		Monitor
Nearby wells		Monitor		Monitor		Monitor		Monitor		Monitor		Monitor

Groundwater analytical and potentiometric data will be evaluated throughout the sequential shutdown period as described above. If a recovery well conversion results in rebound, we will notify the MDE and potentially resume recovery. A summary report will be provided to the MDE at the conclusion of the sequential shut-down and monitoring period.

LIMITATIONS

Kleinfelder performed the services for this project under the Enabling Agreement with Procurement, a division of ExxonMobil Global Services Company (signed on November 28, 2012). Kleinfelder states that the services provided are consistent with professional of care defined as that level of services provided by similar professionals under like circumstances. This report is based on the regulatory standards in effect on the date of the report. It has been produced for the primary benefit of ExxonMobil Global Services Company and its affiliates.

Please contact the undersigned with any questions or requests for additional information.

Sincerely,

KLEINFELDER



Stacey Schiding
Project Manager



Mark J. Schaaf, C.P.G.
Project Director

cc: Ms. Ellen Jackson – MDE Oil Control Program
Mr. Andrew Miller – MDE Oil Control Program
Stephanie Cobb Williams, Esq. – Office of the Attorney General
Ms. Jamila Chillemi – ExxonMobil (project file)
Carlos Bollar, Esq. – Archer & Greiner

ATTACHMENTS

- 1 Flowchart 1
- 2 Concentration Trend Plots and Hydrographs of 2018 Rebound Assessment Wells

TABLES

- 1 Historical Groundwater Analytical Data – Recovery Wells Converted 2018
- 2 Historical Groundwater Analytical Data – Recovery Wells Proposed for Conversion
- 3 Well Construction Details

FIGURES

- 1 Recovery Wells Proposed for Conversion



ATTACHMENTS



ATTACHMENT 1

Flowchart 1

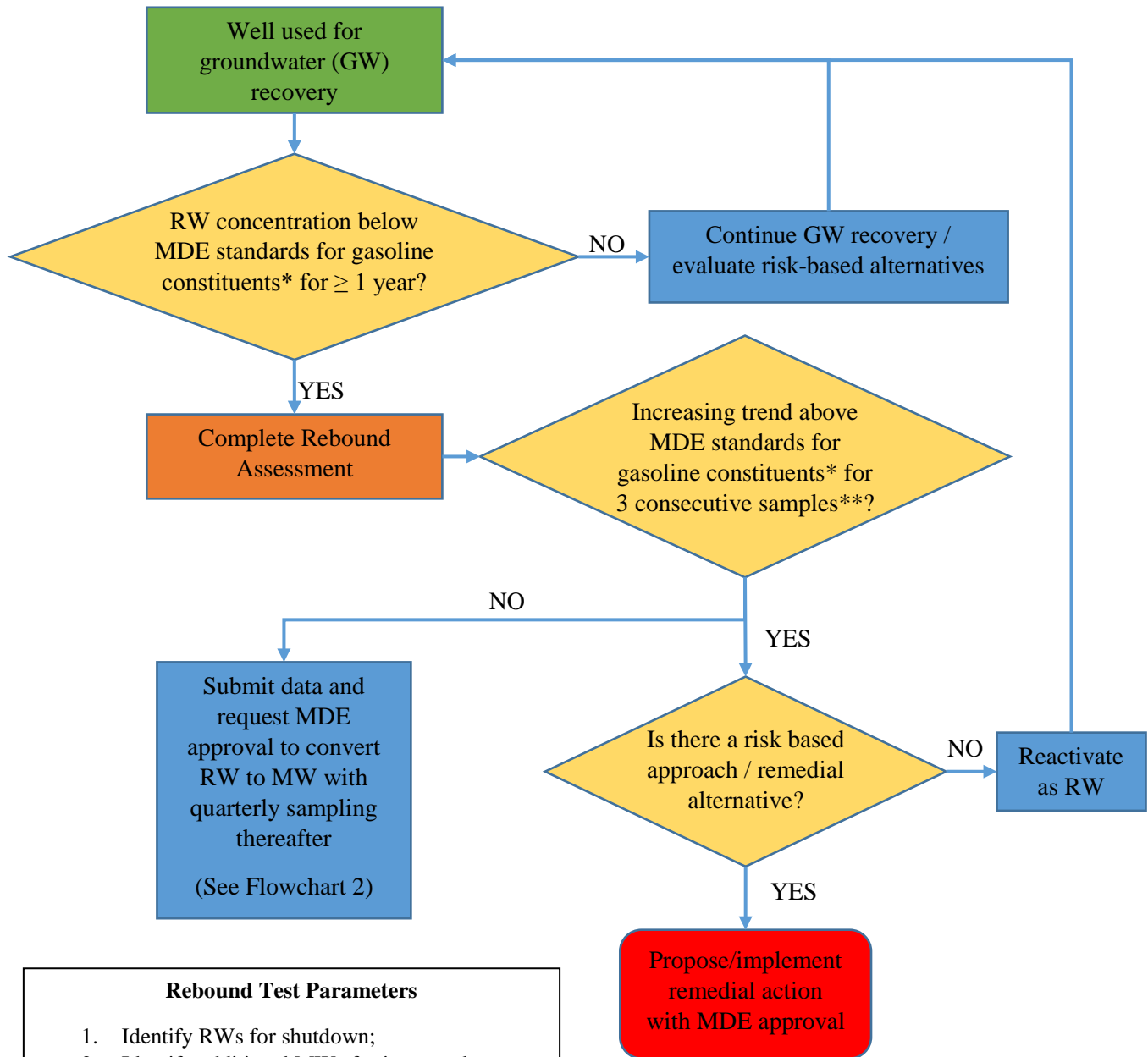
Flowchart 1

Conversion of Recovery Well to Monitoring Well

Effective January 1, 2018

The process described in paragraph 8 of the Order of Resolution dated June 6, 2018 and the flow charts referenced herein are the product of the agreed upon resolution of a dispute between MDE and ExxonMobil are not to be considered precedent or MDE policy for other sites or other circumstances.

Flowchart 1: Conversion of Recovery Well (RW) to Monitoring Well (MW)



- Rebound Test Parameters**
1. Identify RWs for shutdown;
 2. Identify additional MWs for increased sampling during rebound period;
 3. Submit proposed RW shutdown and rebound sampling plan to MDE for approval;
 4. After RWs turned off, monitor RWs and selected additional MWs monthly for 3 months; then continue monitoring quarterly thereafter.

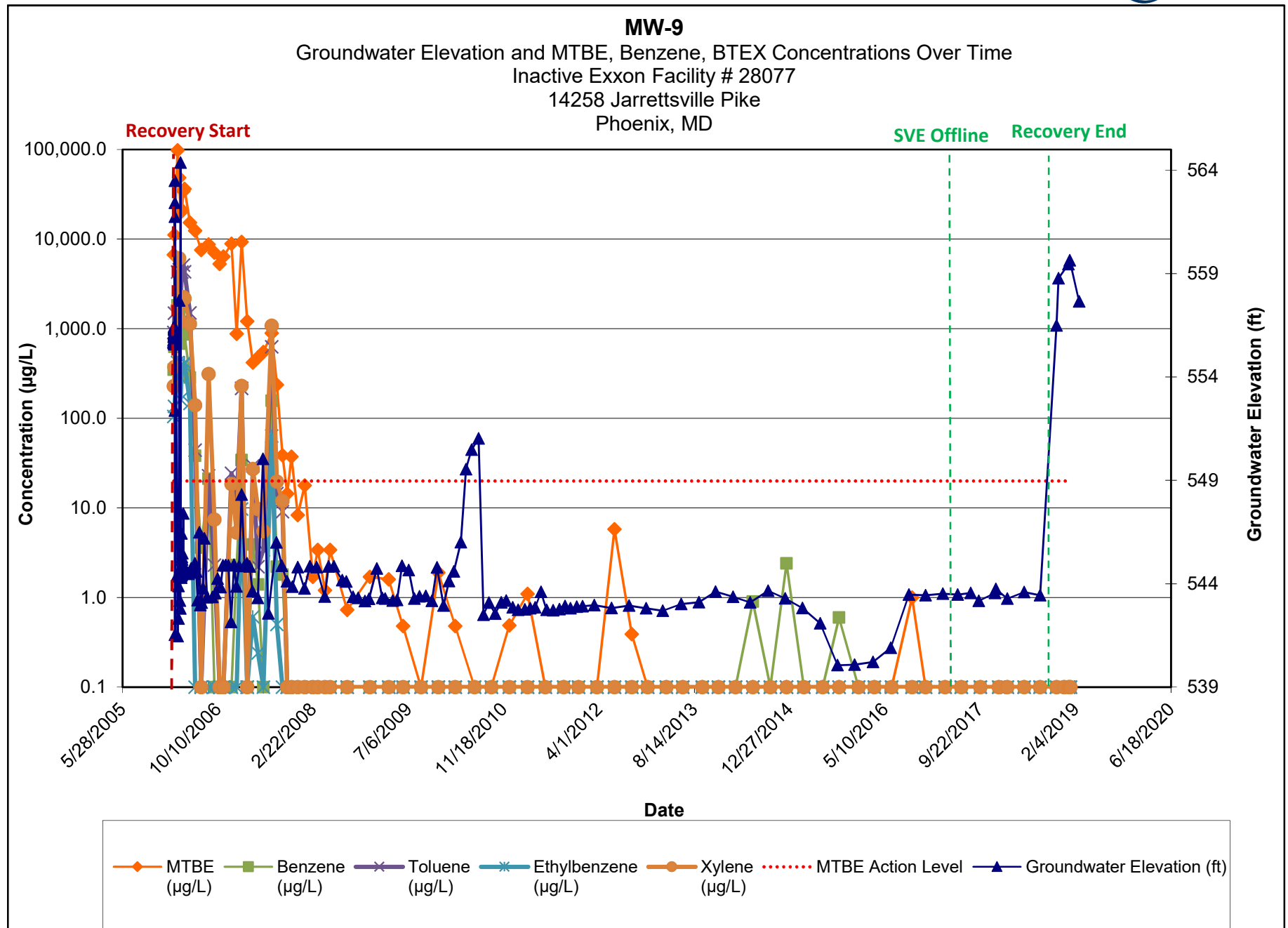
*MDE, June 2008, State of Maryland Department of the Environment, Cleanup Standards for Soil and Groundwater, Interim Final Guidance, Update No. 2.1

**Three consecutive increasing sample results all above MDE standards for gasoline constituents



ATTACHMENT 2

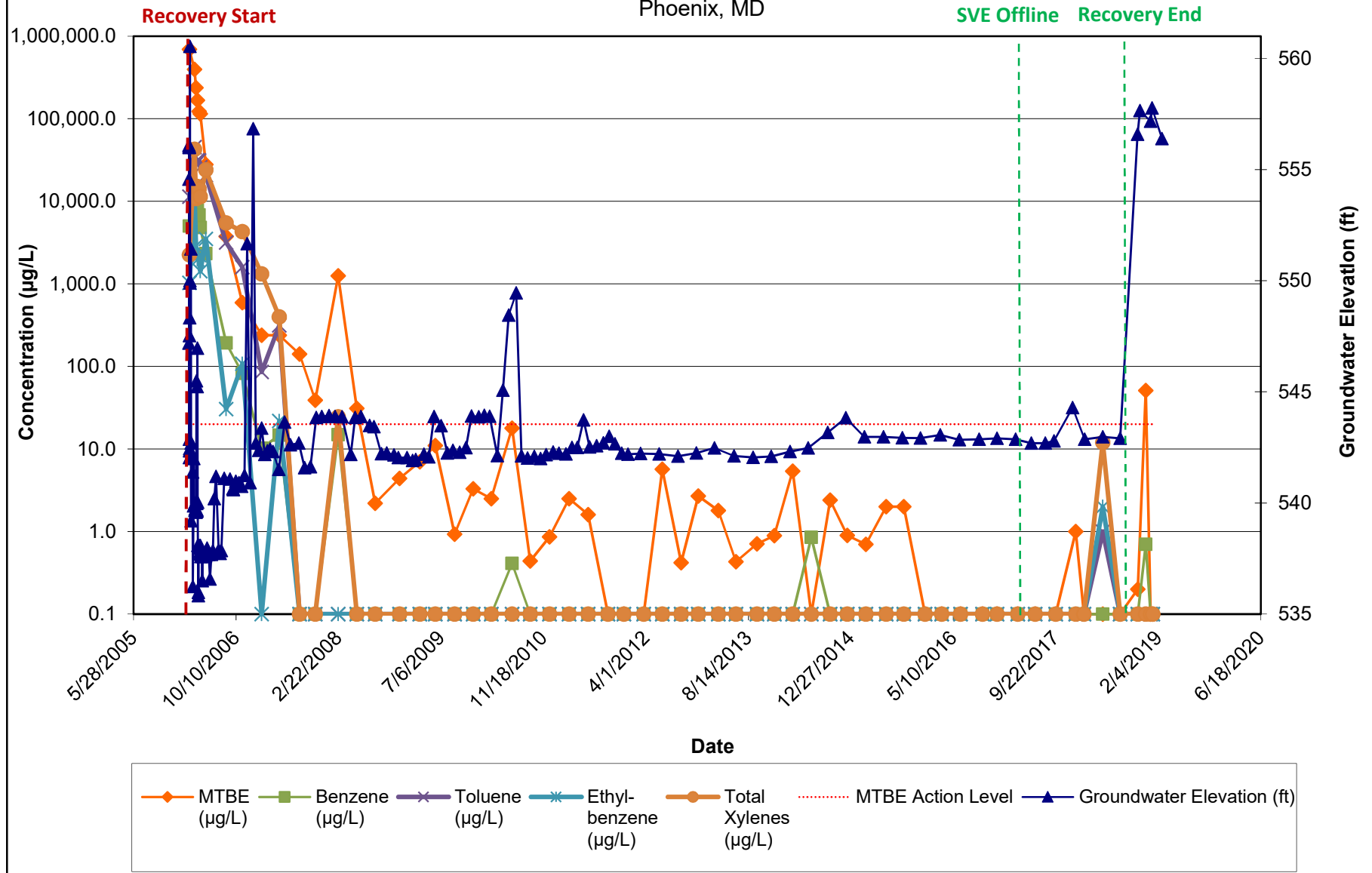
Concentration Trend Graphs



Note:

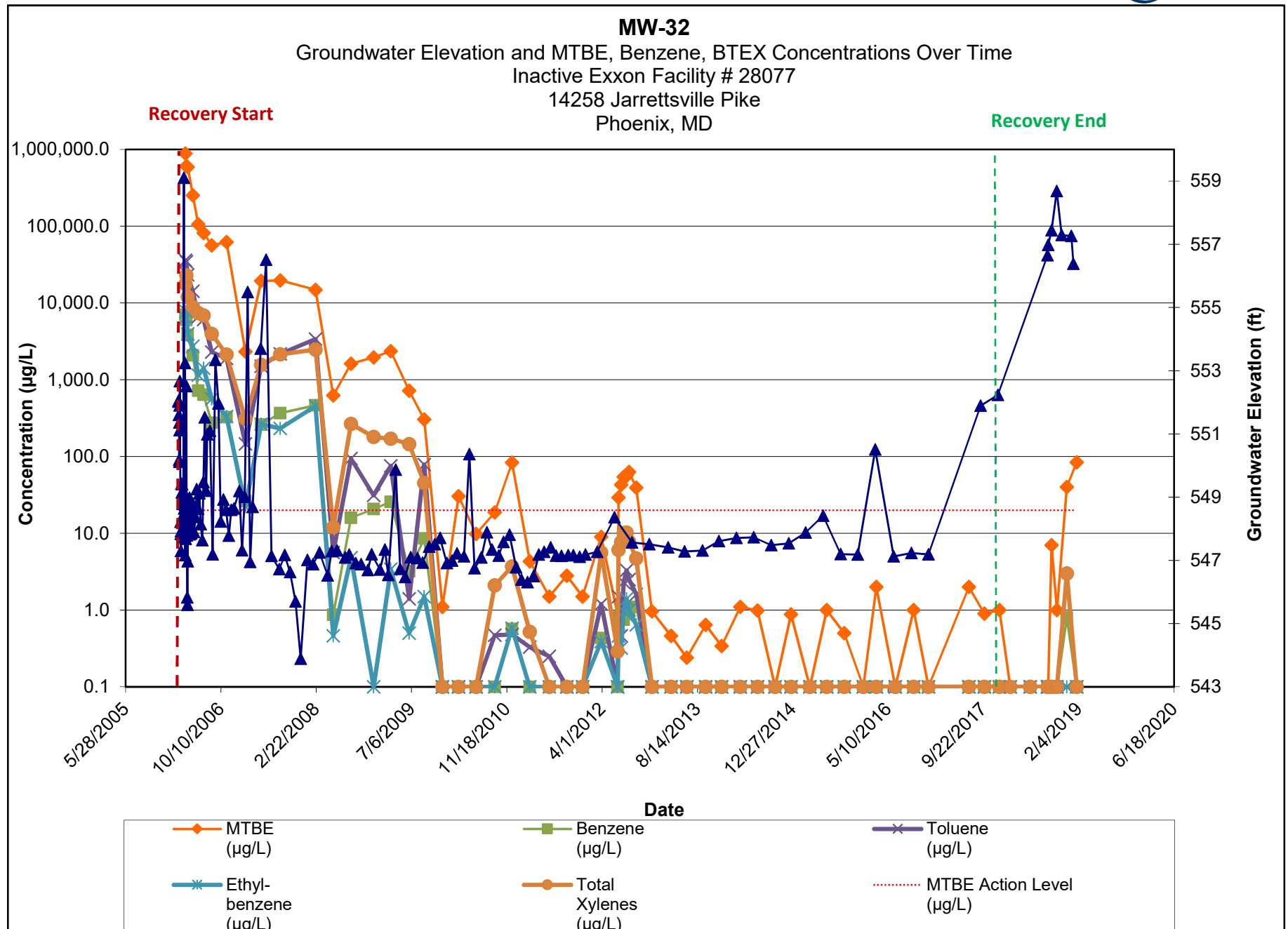
- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.

MW-17
 Groundwater Elevation and MTBE, Benzene, BTEX Concentrations Over Time
 Inactive Exxon Facility # 28077
 14258 Jarrettsville Pike
 Phoenix, MD



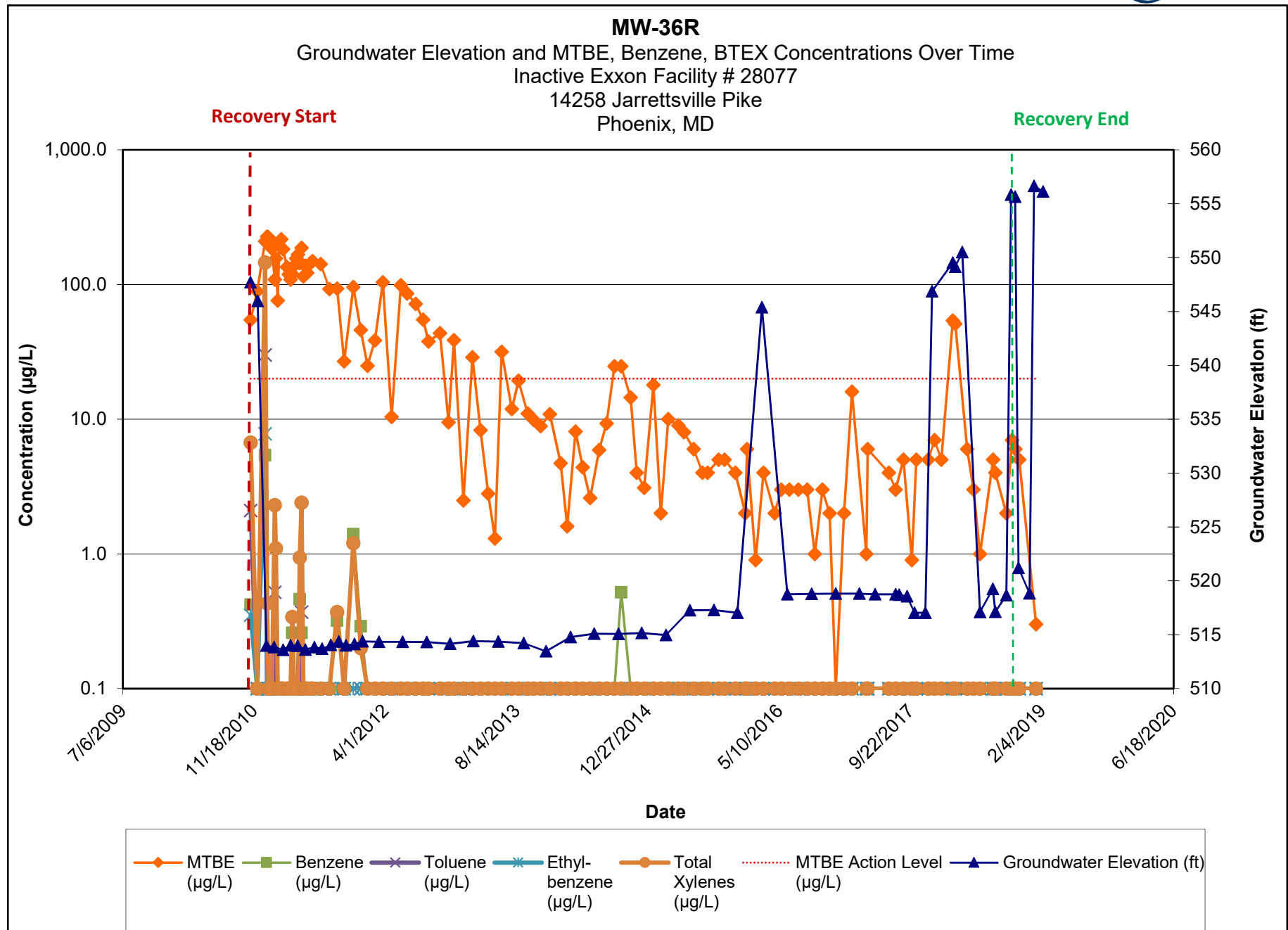
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



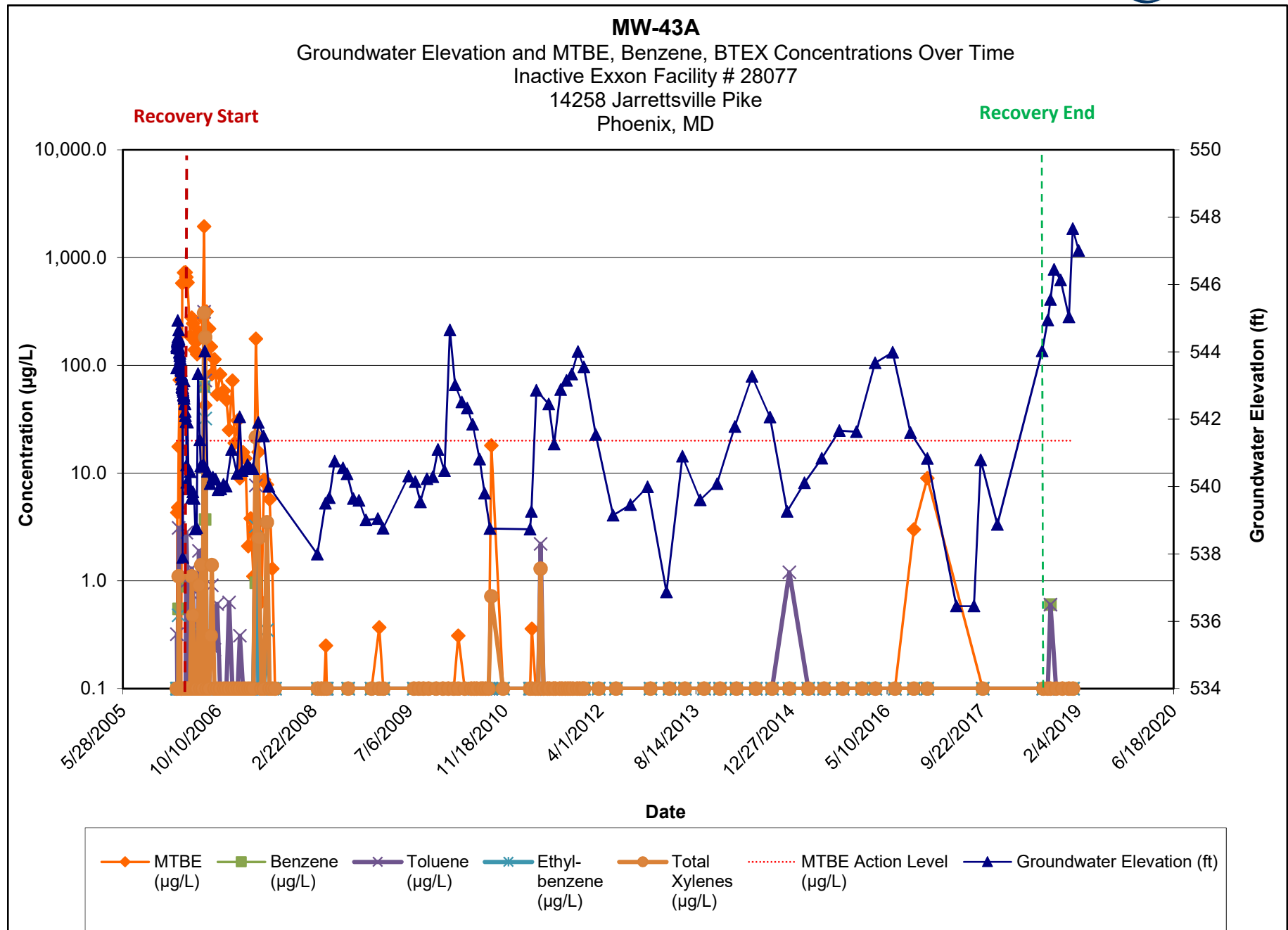
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



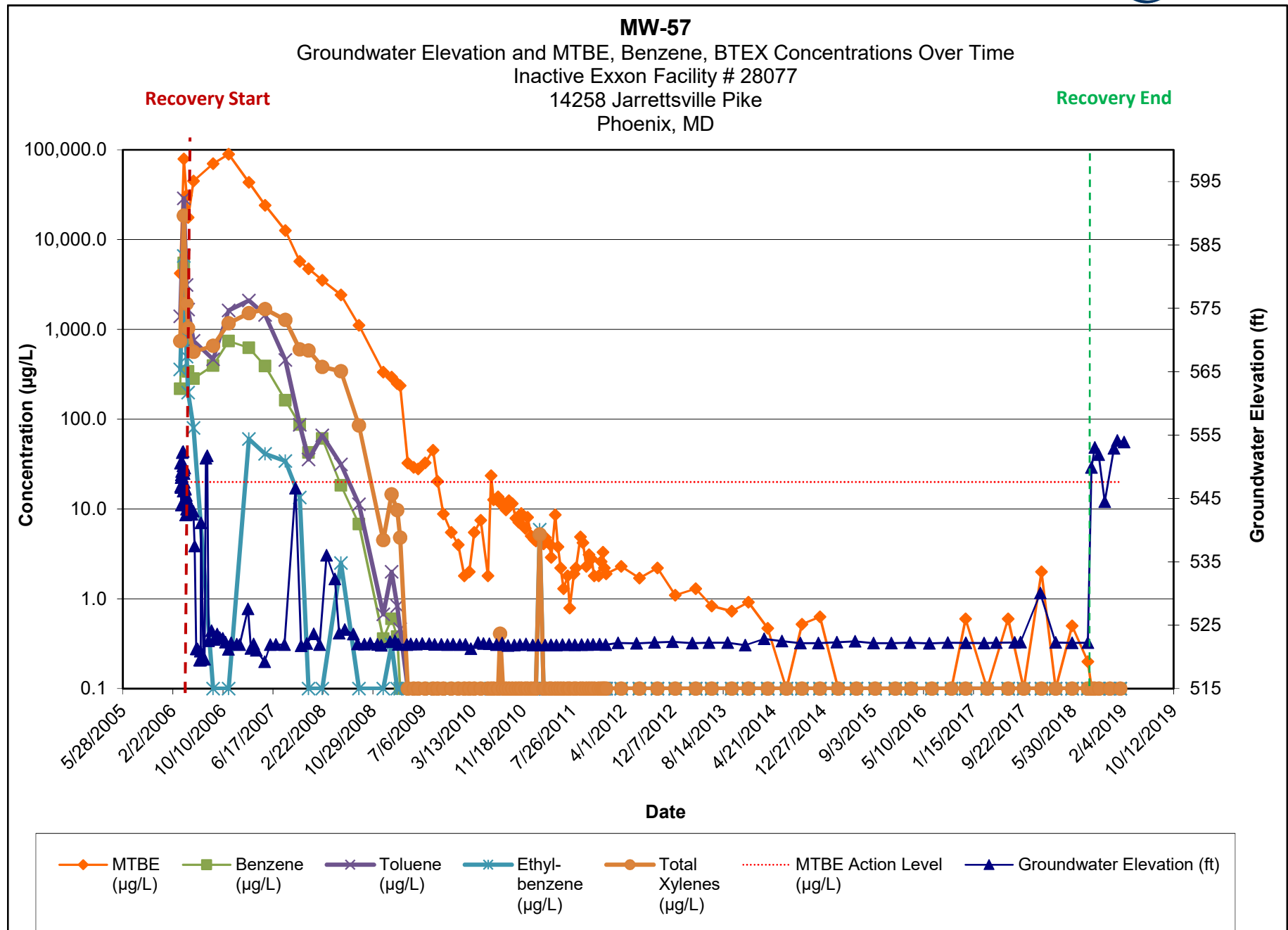
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



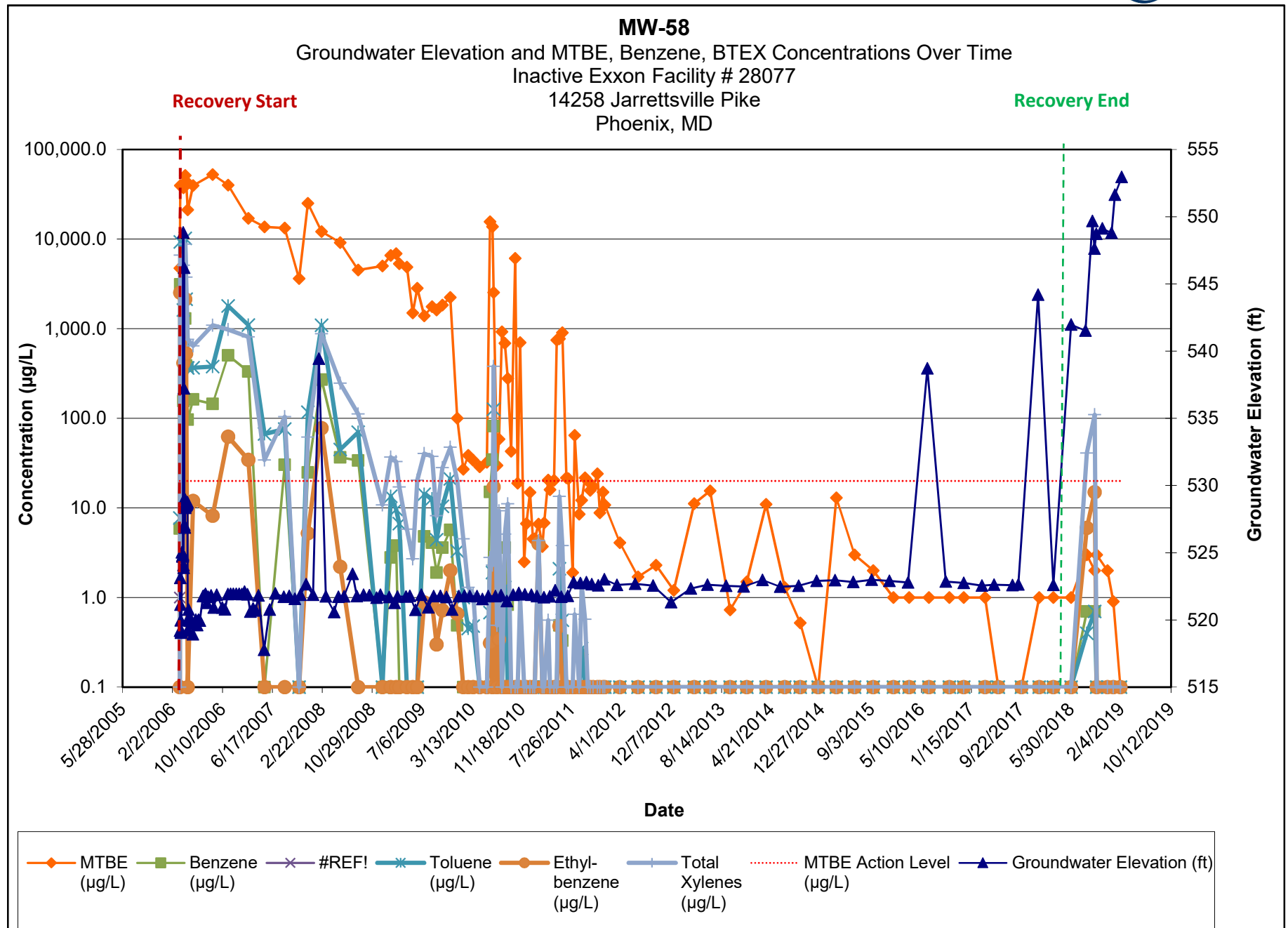
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



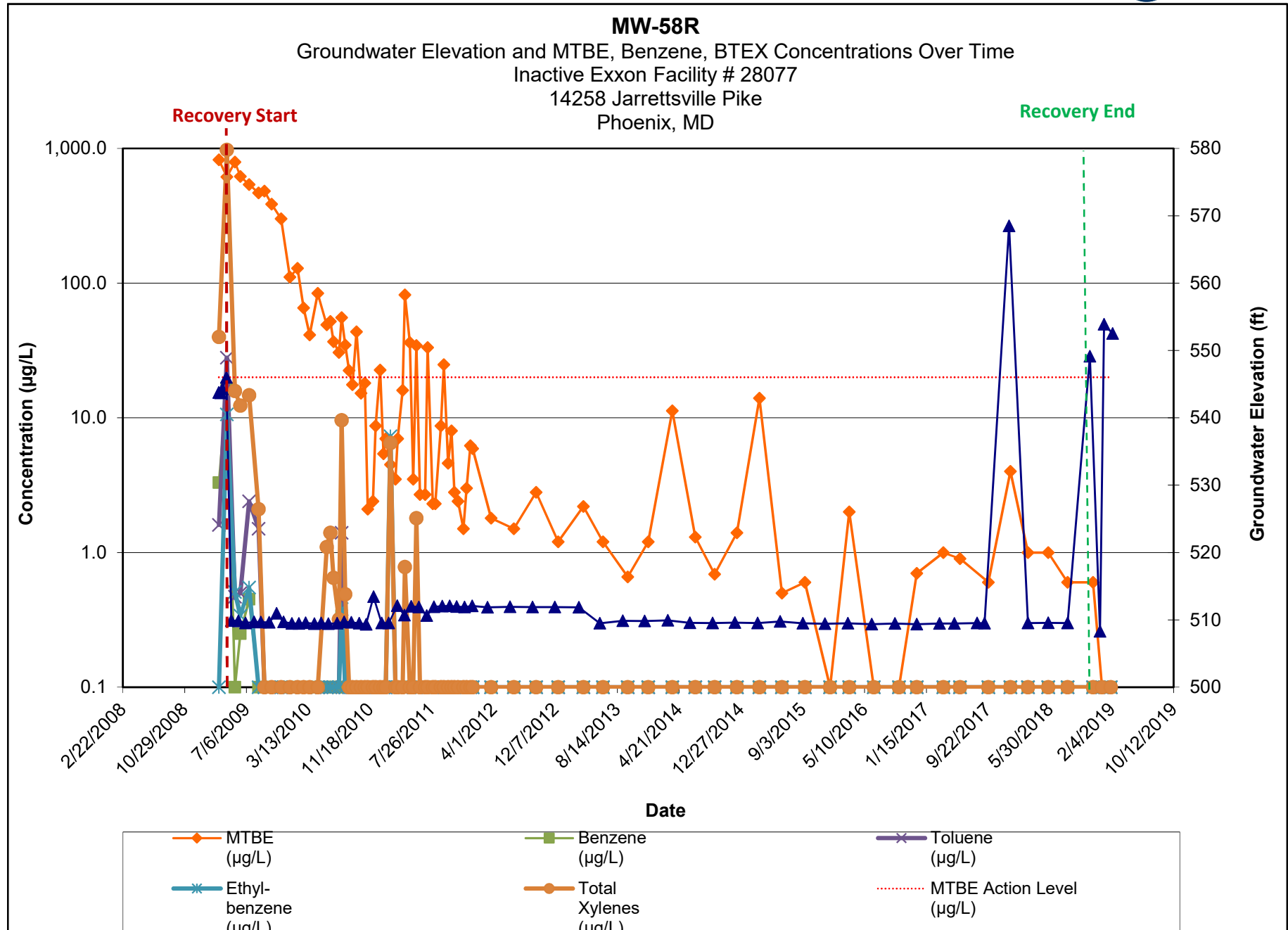
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



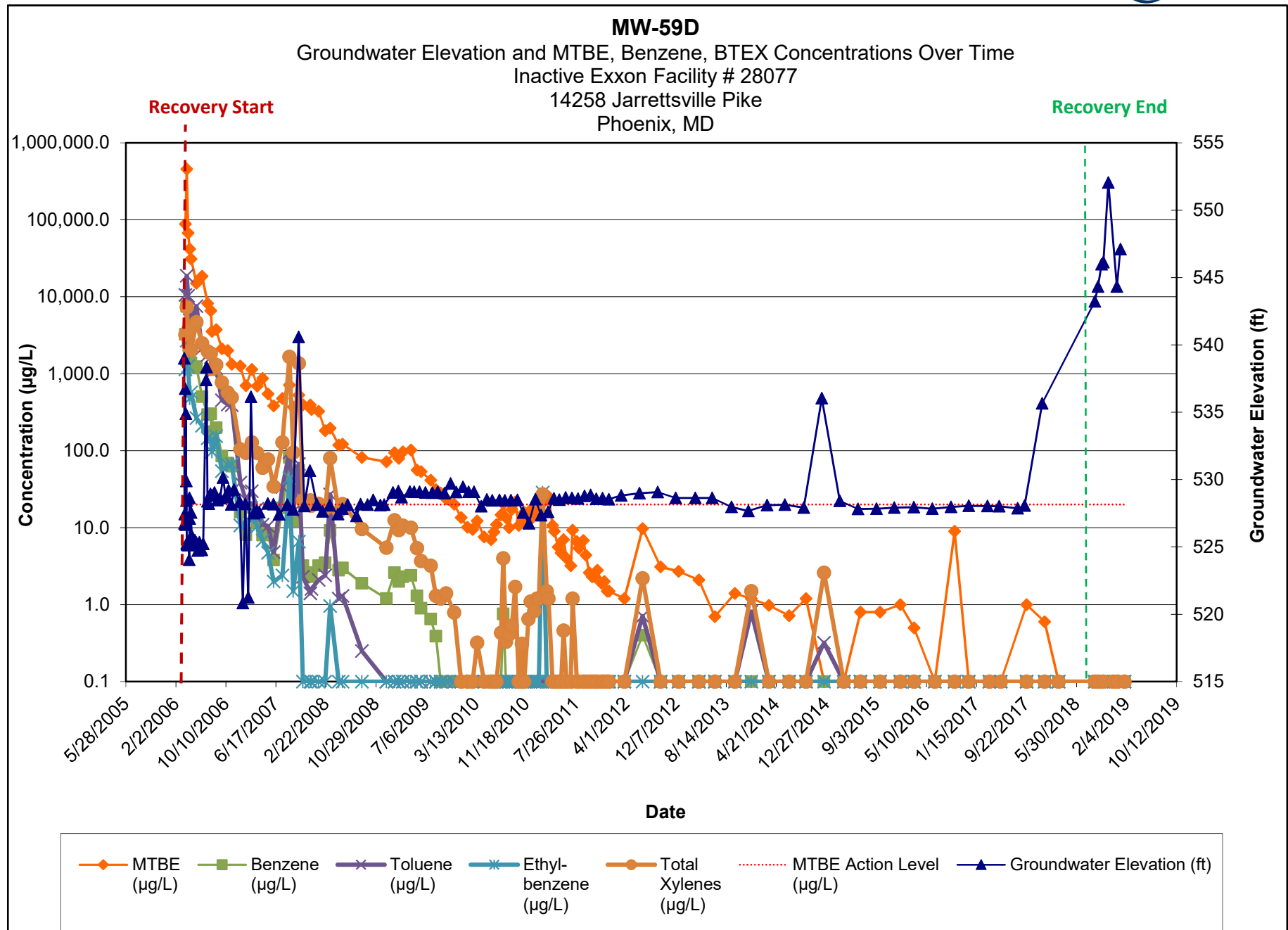
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



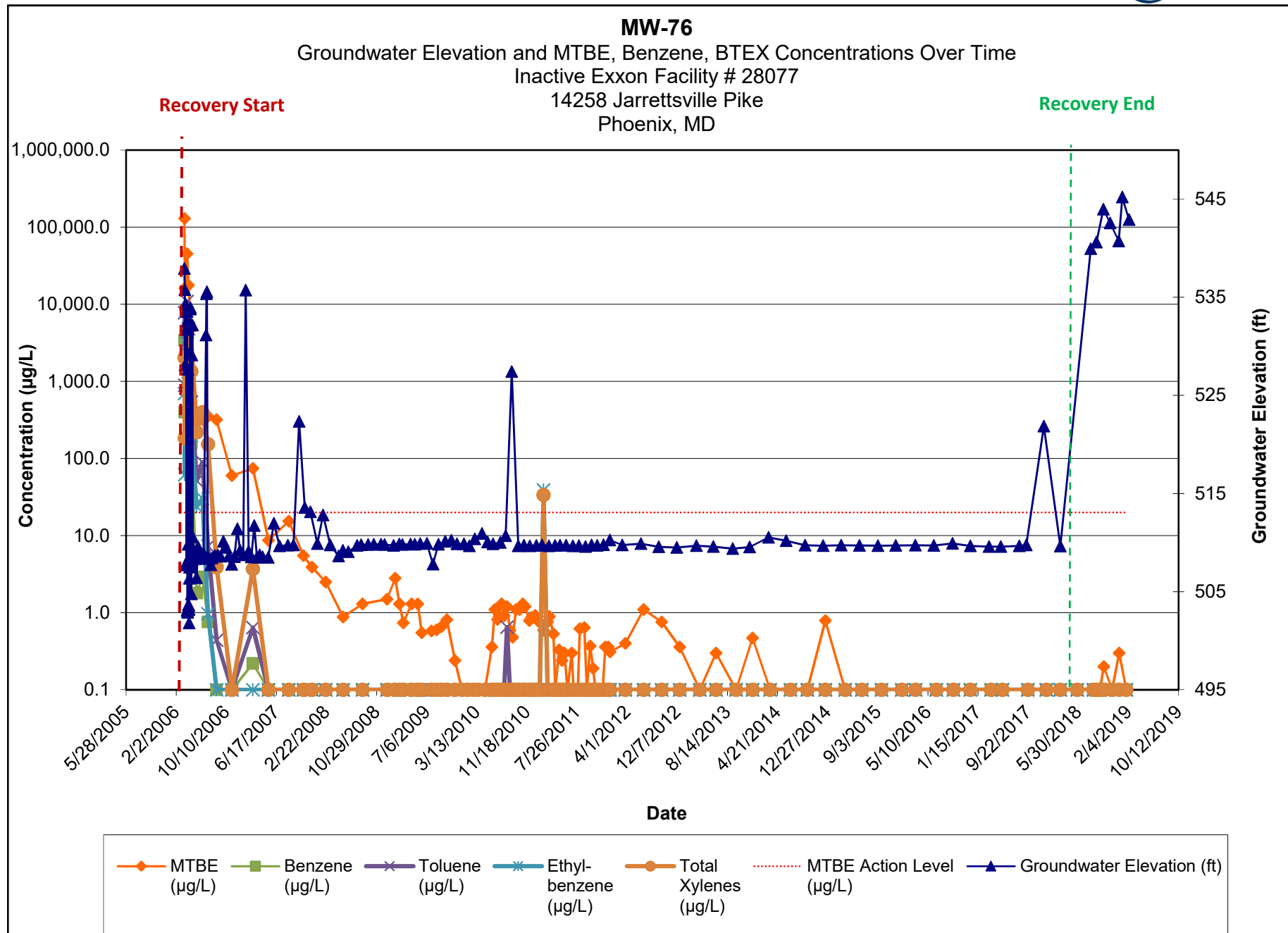
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



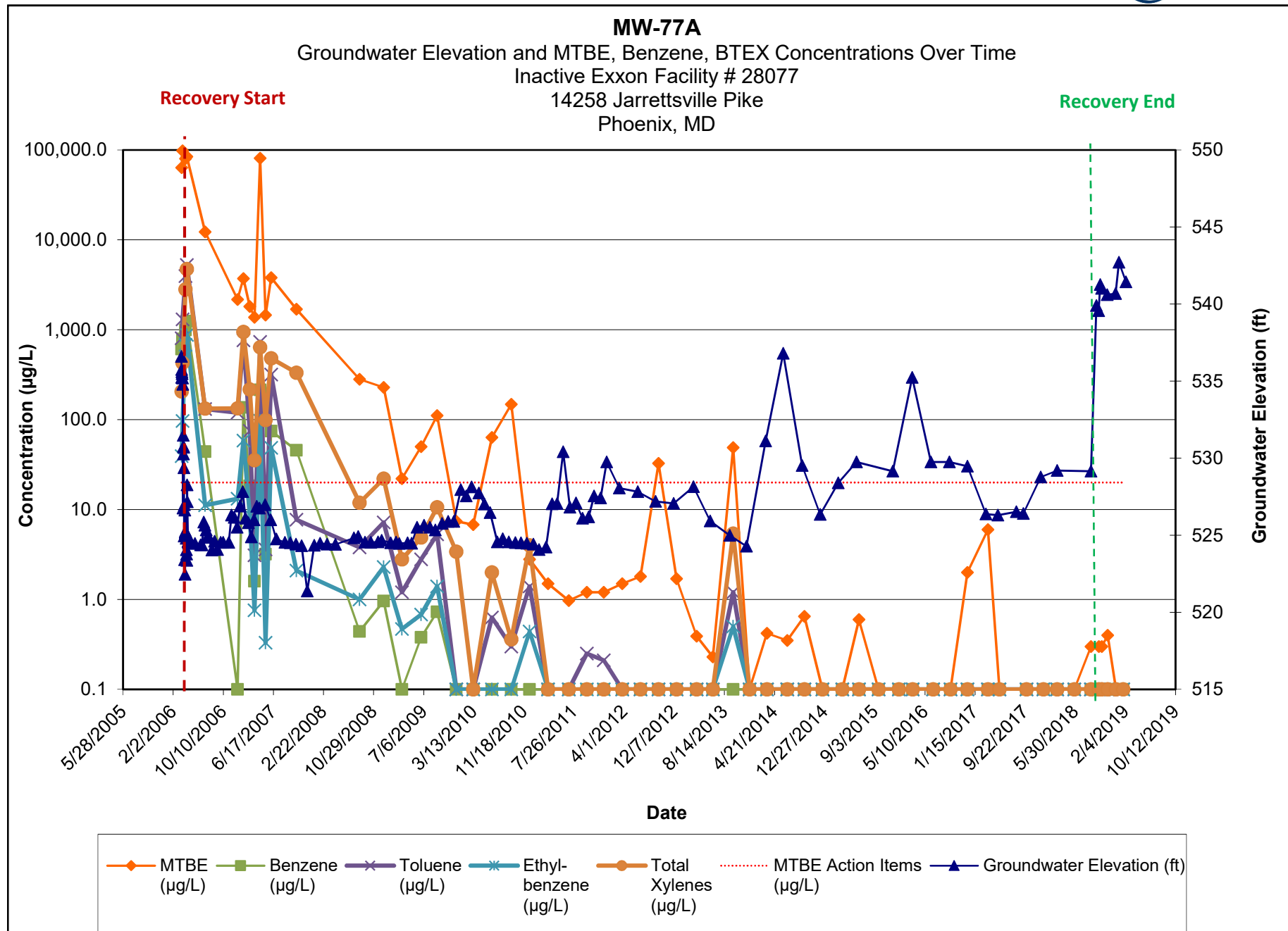
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



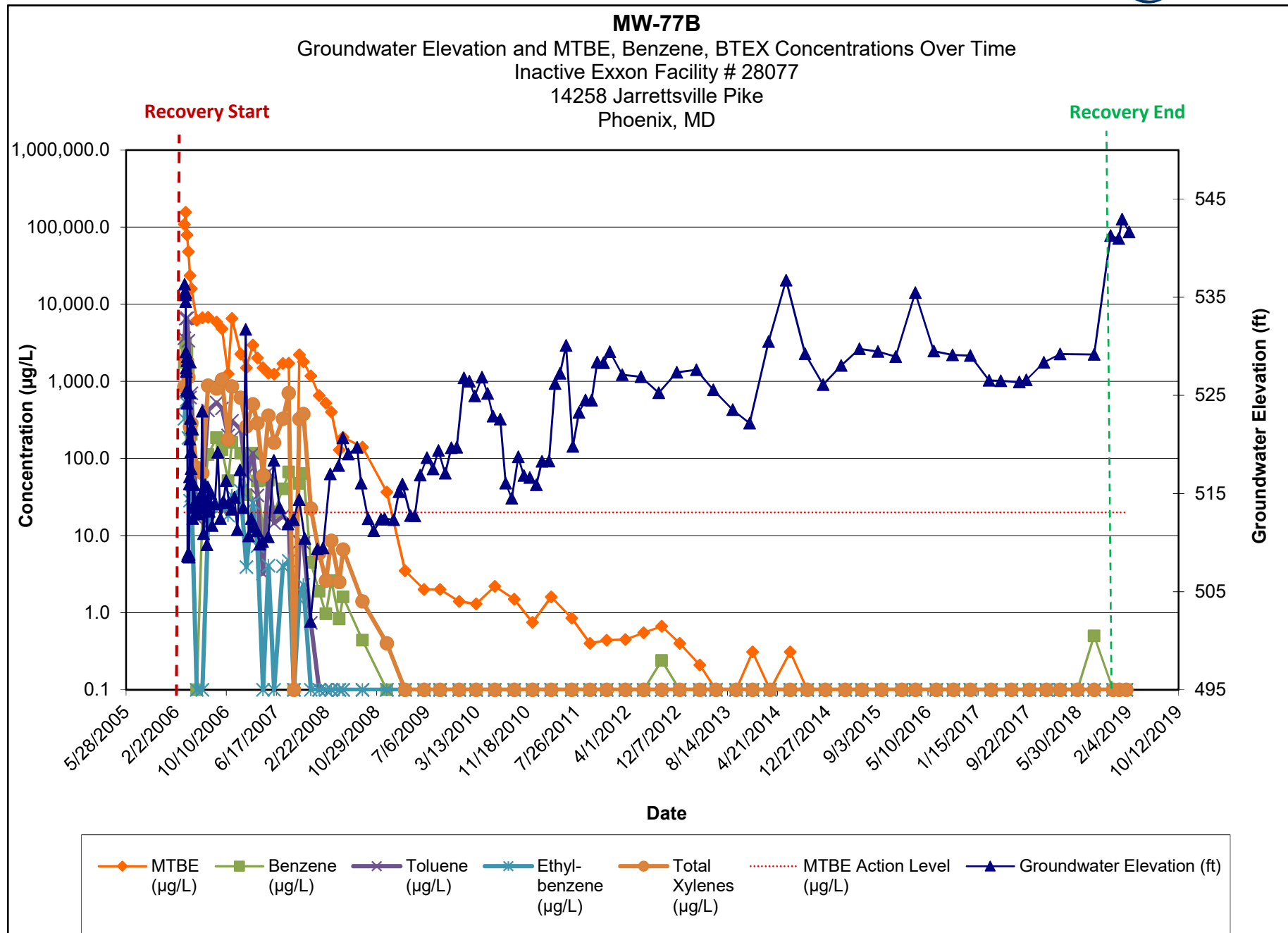
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



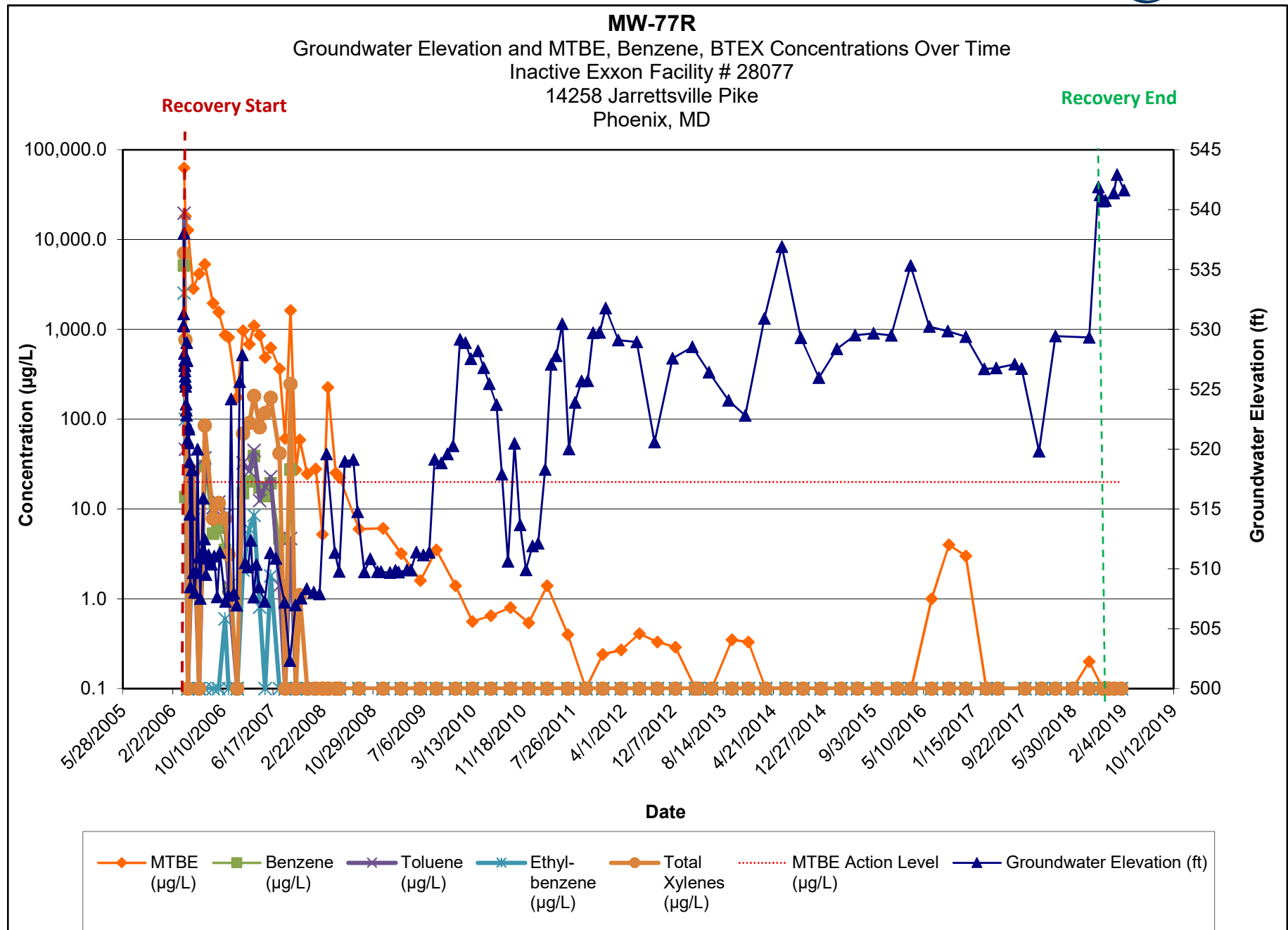
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



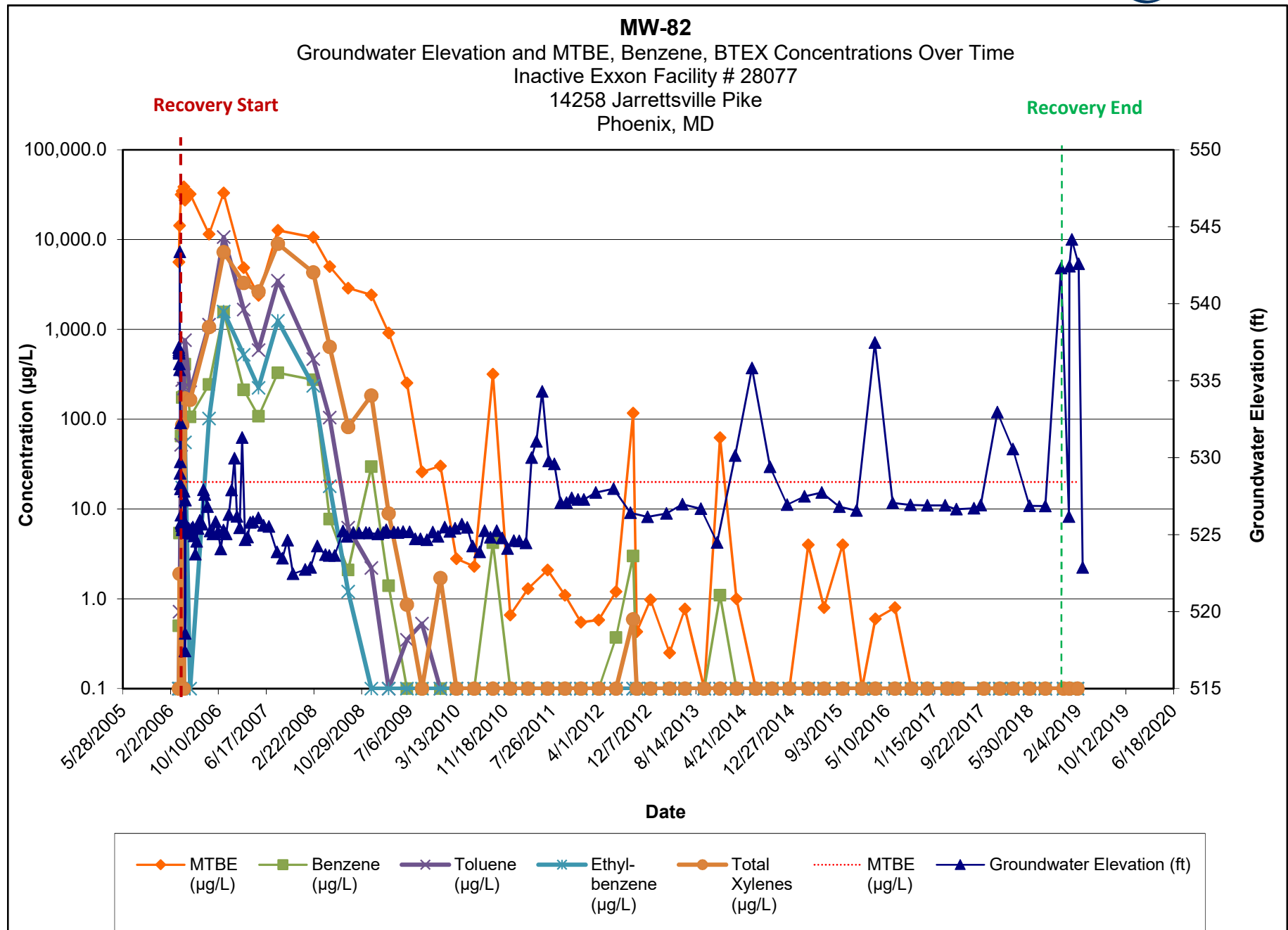
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



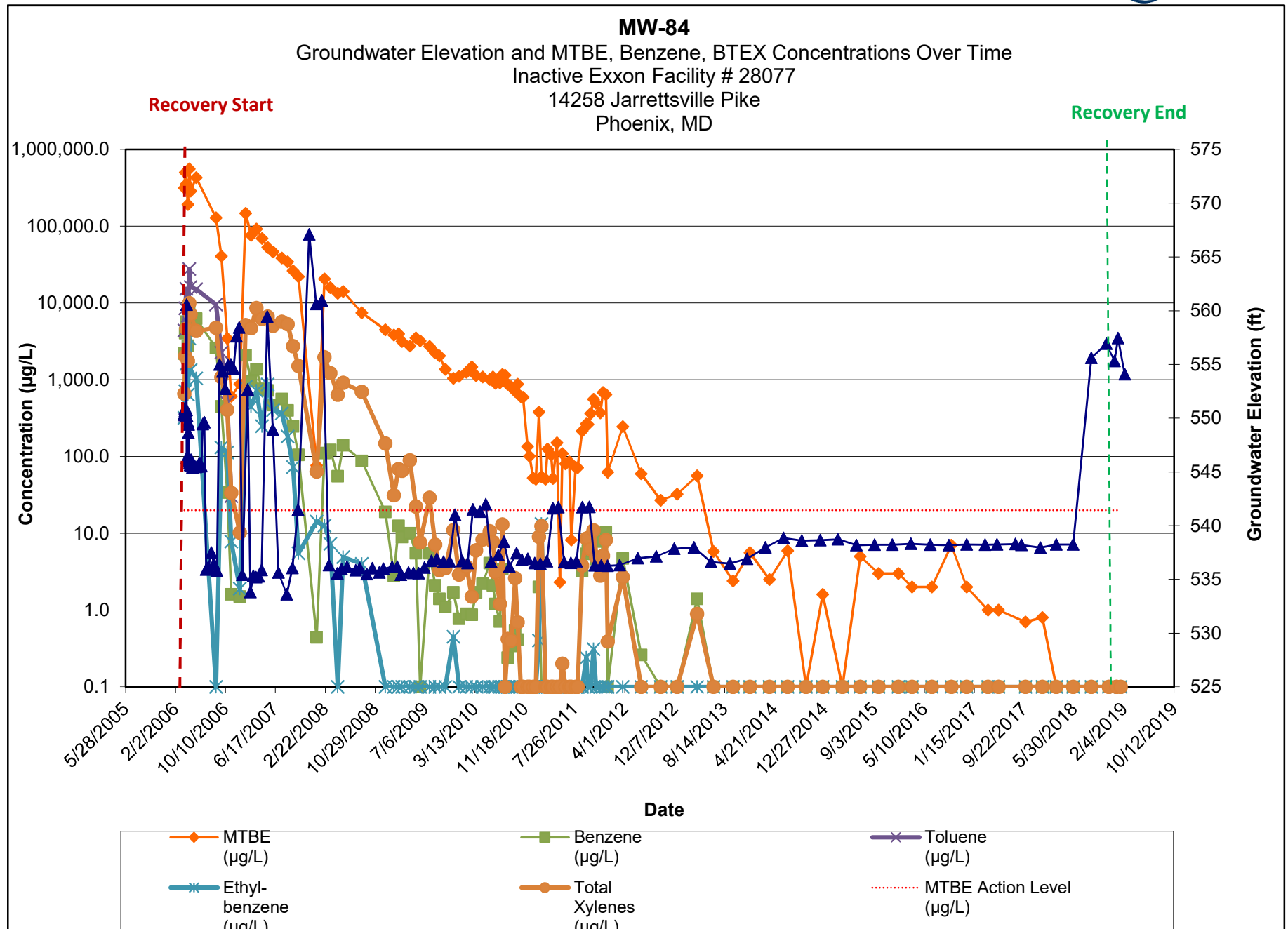
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



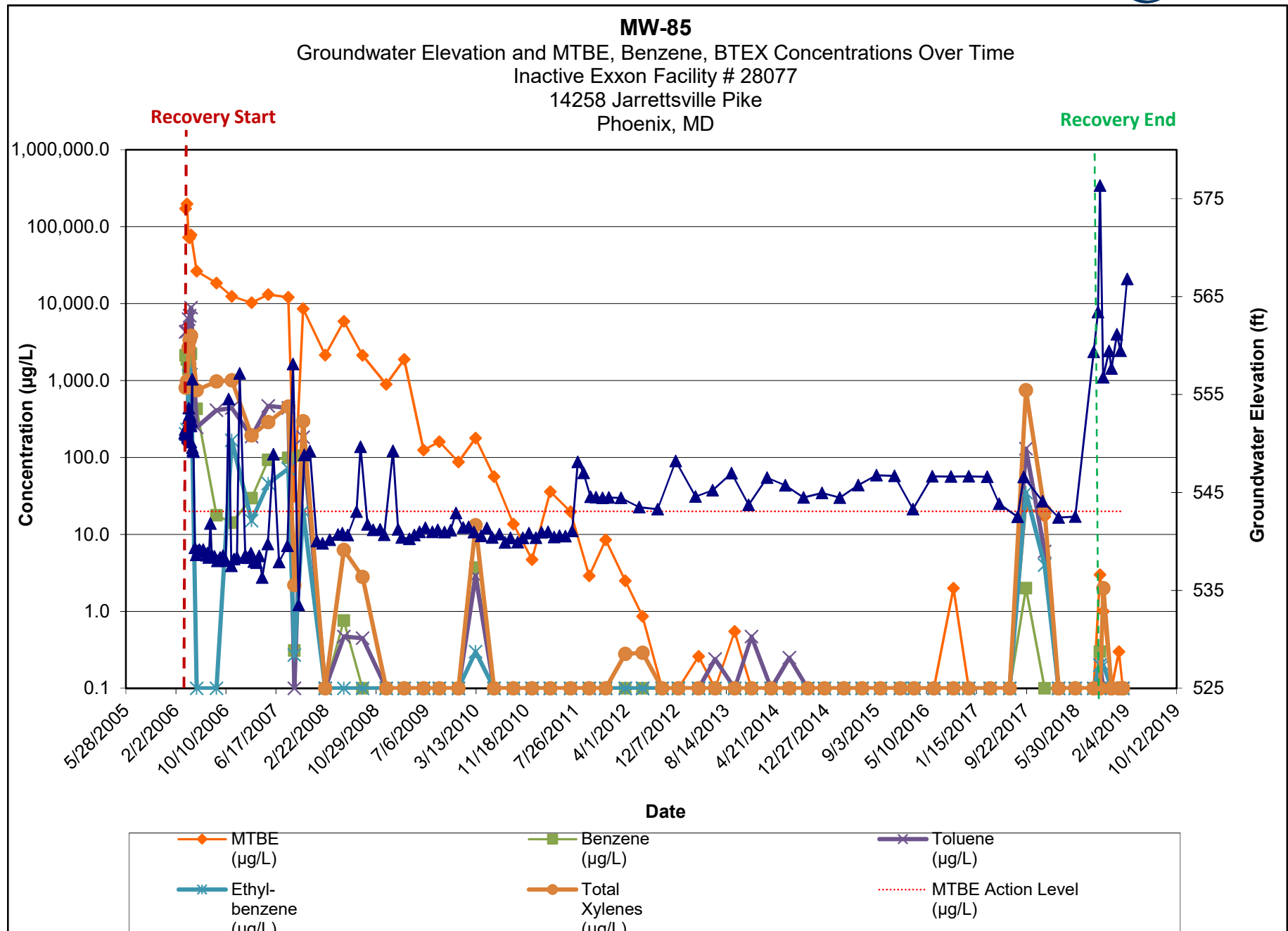
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



Note:

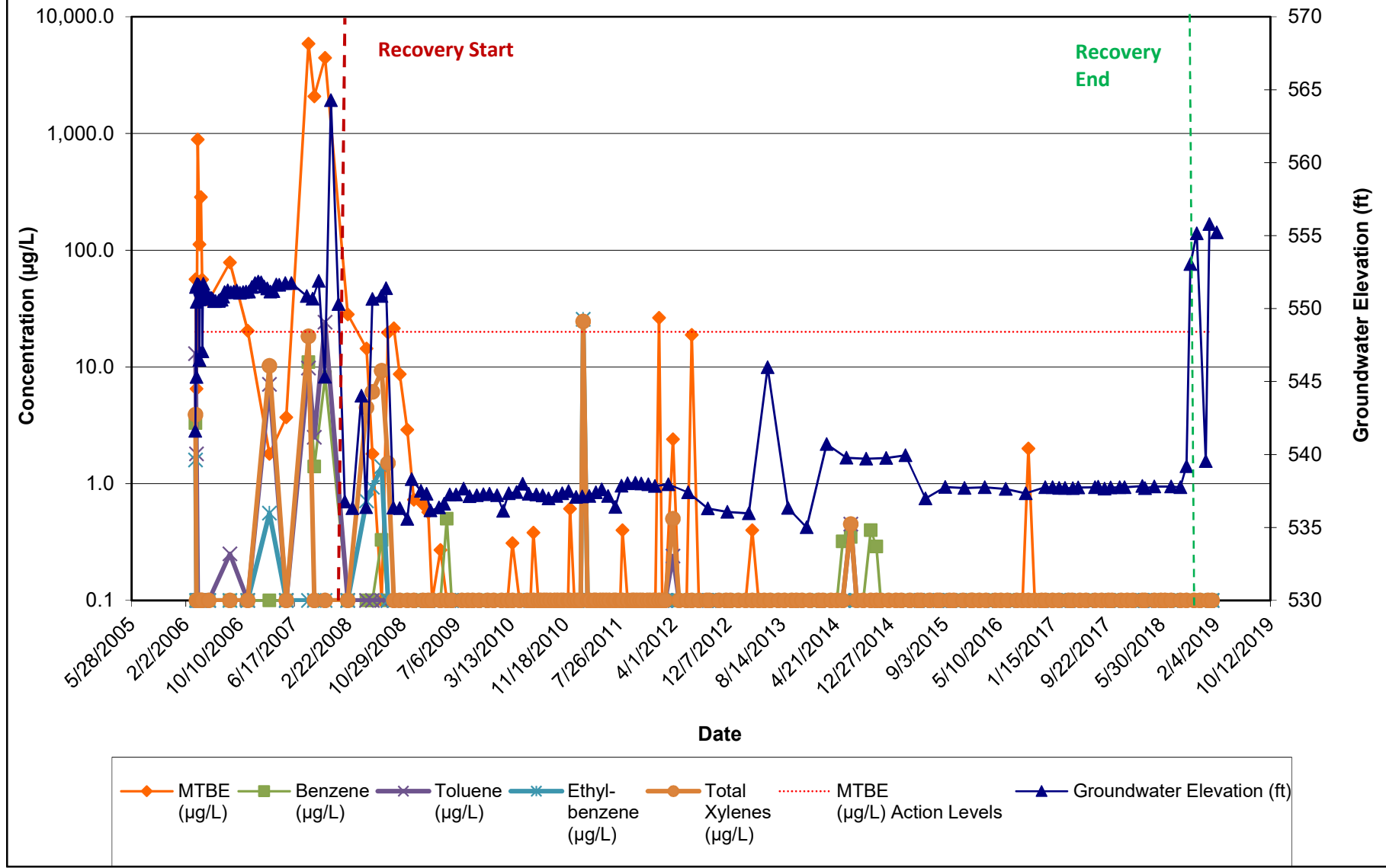
- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



Note:

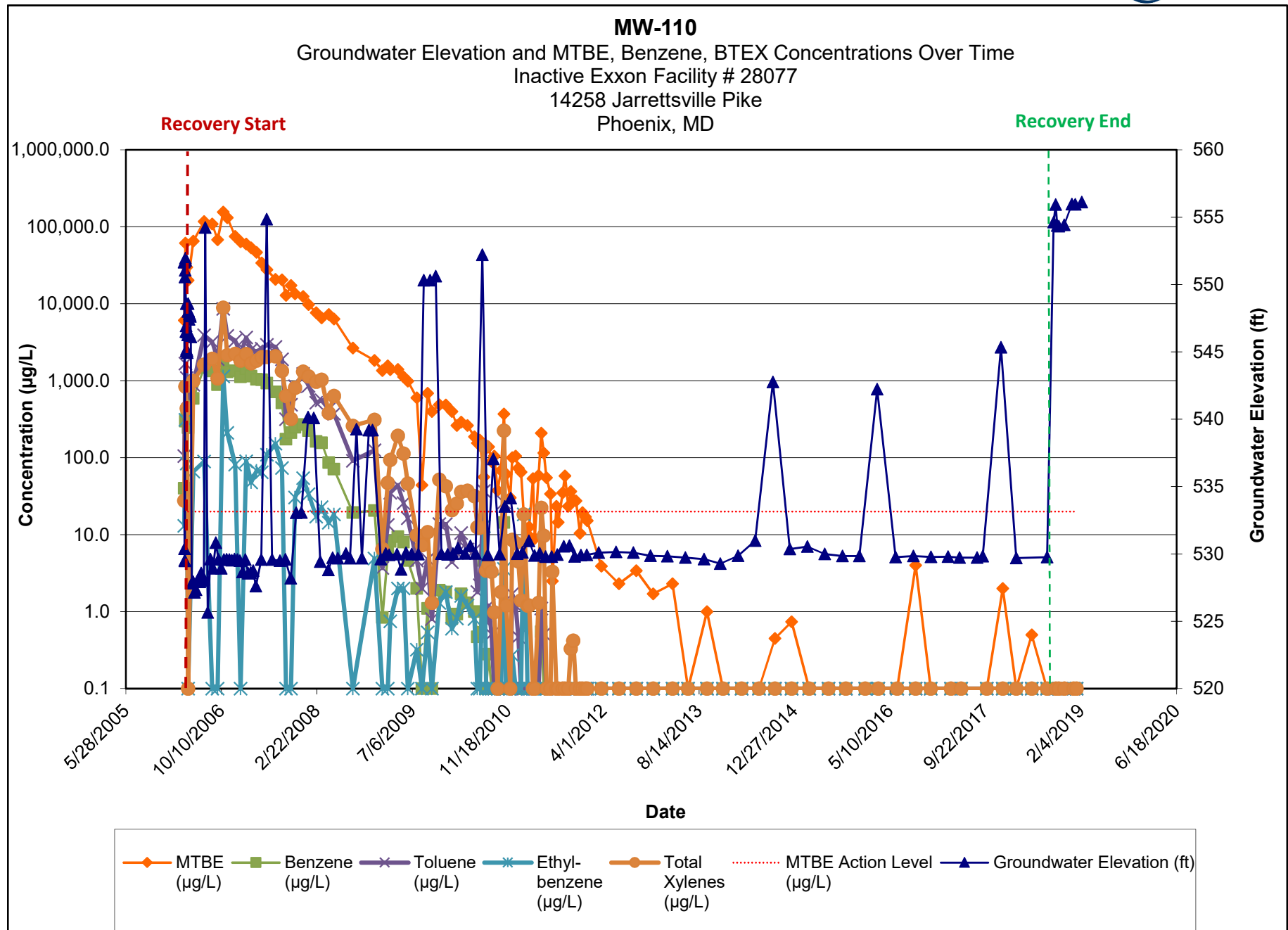
- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.

MW-87
 Groundwater Elevation and MTBE, Benzene, BTEX Concentrations Over Time
 Inactive Exxon Facility # 28077
 14258 Jarrettsville Pike
 Phoenix, MD



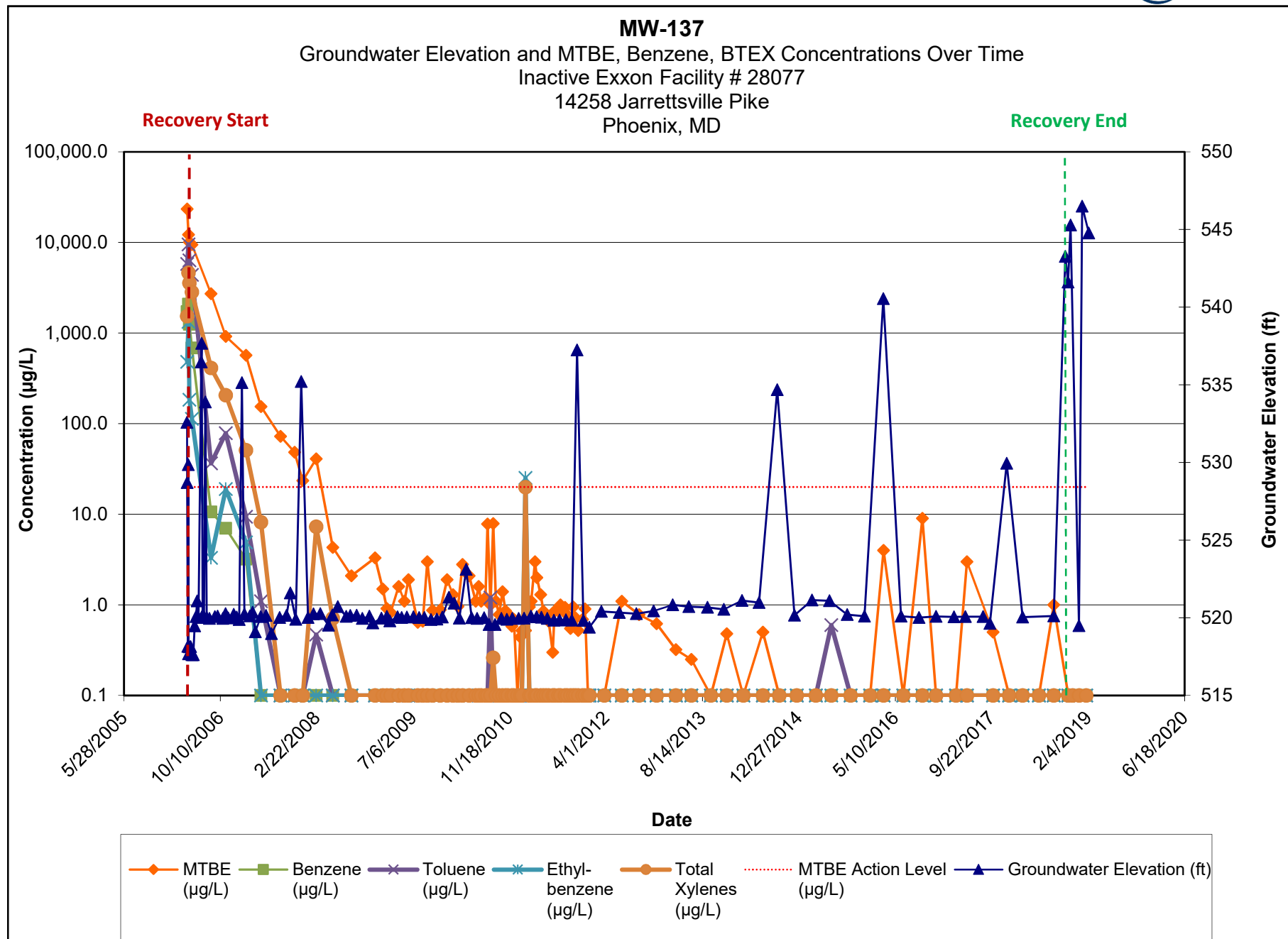
Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.



Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) Discrete interval sample collected at the depth indicated using a HydraSleeve sampler.



Note:

- 1.) ND results are charted as "0.1" to avoid confusion with estimated "J" values.
- 2.) [R] - indicates well was used for remediation at time of reporting.

TABLES

TABLE 1

**Historical Groundwater Analytical Data
Recovery Wells Converted 2018**

Table 1
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-9	2/21/2006	348	906	105	228	1587	6700	56.6	211	438	ND(250)	
	2/24/2006	627	1490	136	373	2626	11100	91.1 J	337	834	ND(1300)	
	3/13/2006	1830	4290	418	1740	8278	98000	284 J	896	5580	ND(2500)	
	3/21/2006	1620	4550	294	6090	12554	48500	162 J	515	3350	ND(2500)	
	3/28/2006	679	1950	163	1210	4002	19800	85.2 J	278	1500	ND(500)	
	4/4/2006	1180	4300	333	2010	7823	21100	72 J	272 J	1660	ND(2500)	
	4/12/2006	1190	5140	396	2250	8976	34300	120 J	422 J	2460	ND(5000)	
	4/18/2006	860	4310	418	2170	7758	36400	119 J	478	2660	ND(630)	
	5/16/2006	284	1500	147	1130	3061	15300	ND(500)	142 J	827	ND(2500)	
	6/13/2006	38.3 J	44.1 J	ND(50)	140	222 J	12400	25.8 J	88.8 J	ND(250)	ND(1300)	
	7/14/2006	3.6 J	ND(5.0)	ND(5.0)	ND(5.0)	3.6 J	7570	NA	NA	NA	ND(130)	
	8/22/2006	21.2	22.9	ND(20)	312	356	8710	NA	NA	NA	ND(500)	
	9/22/2006	ND(10)	2.3 J	ND(10)	7.4 J	9.7 J	7040	NA	NA	NA	ND(250)	
	10/19/2006	ND(25)	ND(25)	ND(25)	ND(25)	BRL	5270	NA	NA	NA	ND(630)	
	11/8/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6380	NA	NA	NA	612	
	12/20/2006	ND(10)	24.3	ND(10)	18.5	42.8	8870	22.4 J	87.9	594	ND(250)	
	1/16/2007	2.3	11	ND(2)	5.3	19	878	2.3 J	9.8 J	66.5	ND(50)	
	2/12/2007	34.3	216	9.7 J	230	490 J	9290	ND(500)	99.4 J	983	450 J	
	3/13/2007	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1210	2.6 J	11.6 J	134	ND(250)	
	4/12/2007	3.9	29.5	0.61 J	27.1	61.1 J	420	2 J	7	50.7	ND(25)	
	5/9/2007	1.4	2.2	0.24 J	9.7	13.5 J	478	2.8 J	10.3	73.2	ND(25)	
	6/6/2007	ND(1.0)	3.4	ND(1.0)	5.5	8.9	551	3 J	9.3	73.8	ND(25)	
	7/19/2007	157	628	63.4	1080	1928	895	5.2	17.6	216	ND(25)	
	8/16/2007	2.2	14.5	0.5 J	19.7	36.9 J	237	1 J	3.9 J	ND(5.0)	ND(25)	
9/14/2007	1.8	9.1	ND(1.0)	12	23	38.6	0.38 J	1.3 J	4.8 J	ND(25)		
10/9/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.4	ND(5.0)	1.5 J	ND(5.0)	ND(25)		
10/31/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.4	0.61 J	2 J	2.7 J	ND(25)		
12/3/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(5.0)	1.3 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-9	1/9/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.8	ND(5.0)	1.3 J	0.60 J	ND(25)	
	2/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/17/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	0.48 J	ND(5.0)	ND(25)	
	4/24/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	8/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
6/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	ND(5.0)	ND(5.0)	0.69 J	ND(25)		
9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/18/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-9	6/16/2014	0.90	ND(1.0)	ND(1.0)	ND(1.0)	0.90	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/9/2014	2.4	ND(1.0)	ND(1.0)	ND(1.0)	2.4	ND(1.0)	0.30 J	ND(2.0)	ND(2.0)	ND(10)	
	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/11/2015	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/7/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-17	2/24/2006	5010	11400	1030	2250	19690	693000	862 J	3430	16000	ND(13000)	
	3/21/2006	11400	45400	12100	42600	111500	397000	1190 J	3910 J	32000	ND(63000)	
	3/28/2006	6920	28200	2890	10800	48810	237000	907 J	3140	23800	ND(13000)	
	4/4/2006	7800	31500	1960	15100	56360	167000	593 J	2080 J	19900	ND(13000)	
	4/12/2006	6810	31200	2240	14100	54350	123000	535 J	1680 J	15400	ND(13000)	
	4/18/2006	4810	26000	1420	11400	43630	115000	504	1700	14100	ND(1300)	
	5/16/2006	2330	20700	3500	24000	50530	27900	121 J	387 J	3570	ND(2500)	
	8/22/2006	192	3160	30.4	5460	8842	3760	NA	NA	NA	ND(630)	
	11/10/2006	82.5	1600	108	4290	6081	592	NA	NA	NA	ND(130)	
	2/12/2007	10.2	85.7	ND(5.0)	1320	1416	239	ND(25)	2.6 J	24.9 J	ND(130)	
	5/9/2007	14.7	314	21.8	399	750	238	0.88 J	2.8 J	29.9	ND(25)	
	8/16/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	141	0.52 J	1.7 J	18.6	ND(25)	
	10/31/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.1	0.60 J	2 J	2.8 J	ND(25)	
	2/20/2008	14.9	ND(5.0)	ND(5.0)	24.5	39.4	1250	4.3 J	15 J	80	ND(130)	
	5/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31	ND(5.0)	0.45 J	1.5 J	ND(25)	
	8/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.93 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/17/2010	0.41 J	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	17.9	ND(5.0)	0.9 J	1 J	ND(25)		
9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-17	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.71 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	5.4	ND(2.0)	ND(5.0)	0.35 J	ND(25)	
	6/16/2014	0.85	ND(1.0)	ND(1.0)	ND(1.0)	0.85	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.90 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	9/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
9/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)		
2/6/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/9/2018	ND(1)	1	2	12	15	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-17	10/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/4/2018	0.7 J	ND(1)	ND(1)	ND(5)	0.7 J	51	ND(1)	0.6 J	3	ND(25)	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/7/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-32	4/6/2006	7020	36000	6480	17700	67200	885000	1470 J	6270	47300	ND(25000)	
	4/11/2006	5990	34400	7700	23000	71090	604000	932 J	3820 J	33900	ND(63000)	
	4/18/2006	3820	23200	3950	12000	42970	591000	847 J	3660 J	34700	ND(25000)	
	5/16/2006	2080	14200	2740	8910	27930	253000	ND(10000)	1330 J	13600	ND(50000)	
	6/13/2006	721	6660	1150	7390	15921	106000	154 J	696	7140	ND(2500)	
	7/11/2006	638	6110	1410	6860	15018	81300	NA	NA	NA	5280	
	8/23/2006	275	2290	561	3960	7086	56200	NA	NA	NA	4430	
	11/8/2006	326	1900	331	2130	4687	62400	NA	NA	NA	3860 J	
	2/15/2007	26.2	146	22.2	311	505	2320	3.3 J	14.5 J	188	1020	
	5/9/2007	260	1500	264	1560	3584	19400	37.4	145	1410	1050	
	8/17/2007	367	2180	233	2140	4920	19700	71.7 J	158 J	1760	ND(2500)	
	2/18/2008	466	3390	455	2470	6781	14800	28.3 J	96.6 J	1170	504 J	
	5/21/2008	0.87 J	5.6	0.46 J	12	19 J	624	1.8 J	6.6	40.9	ND(25)	
	8/22/2008	15.9	94.1	4.8	266	381	1620	5.2	18.5	149	36.5	
	12/19/2008	20.7	31.2	ND(5.0)	180	232	1950	7.4 J	23.6 J	168	ND(130)	
	3/19/2009	25.7	75.7	3.4 J	171	276 J	2350	4.5 J	20.8 J	177	ND(130)	
	6/23/2009	3.2	1.4	0.5 J	145	150 J	722	3.4 J	10.2	33.2	11.6 J	
	9/10/2009	8.6	78.5	1.5	45.1	133.7	304	1.3 J	3.8 J	19.3	ND(25)	
	12/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	3/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.4	ND(5.0)	0.4 J	1.8 J	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	ND(5.0)	0.8 J	ND(5.0)	ND(25)	
	9/15/2010	ND(1.0)	0.47 J	ND(1.0)	2.1	2.6 J	18.7	ND(5.0)	0.46 J	0.68 J	ND(25)	
	12/15/2010	0.57 J	0.48 J	0.58 J	3.7	5.3 J	83.6	0.37 J	1.1 J	4.3 J	ND(25)	
	3/18/2011	ND(1.0)	0.33 J	ND(1.0)	0.52 J	0.85 J	4.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
6/28/2011	ND(1.0)	0.25 J	ND(1.0)	ND(1.0)	0.25 J	1.5	ND(5.0)	0.25 J	ND(5.0)	ND(25)		
9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/27/2012	0.43 J	1.2	0.39 J	5.6	7.6 J	9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-32	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	0.29 J	0.87 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/25/2012	0.69 J	1.5	0.46 J	6.1	8.8 J	29.3	ND(5.0)	0.29 J	1.3 J	ND(25)	
	7/10/2012	0.96 J	0.46 J	0.32 J	7.7	9.4 J	42.8	ND(5.0)	0.41 J	2.2 J	ND(25)	
	7/23/2012	0.75 J	2.3	0.96 J	10.1	14.1 J	54.3	ND(5.0)	0.5 J	2.7 J	ND(25)	
	8/7/2012	1.1	3.3	1.4	10.2	16.0	56.1	ND(5.0)	ND(5.0)	2.6 J	ND(25)	
	8/20/2012	1	2.5	1	7.8	12	63	ND(5.0)	ND(5.0)	2.8 J	ND(25)	
	9/27/2012	1.1	1.6	0.64 J	4.7	8.0 J	39.2	ND(5.0)	0.49 J	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.96 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/26/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.1	ND(2.0)	0.33 J	ND(5.0)	ND(25)	
	6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.99 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)		
6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)		
12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
7/7/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)		
9/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)		
12/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(20)		
2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

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Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-32	5/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	8/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	ND(1)	ND(25)	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	
	12/3/2018	0.8 J	ND(1)	ND(1)	3 J	4 J	40	0.2 J	0.3 J	3	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	1/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	84	0.7 J	1 J	6	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36	3/7/2006	12300	33800	5000 J	10700	61800 J	1260000	ND(50000)	6170 J	41000 J	ND(250000)	
	3/21/2006	20700	145000	46700	121000	333400	1100000	1980 J	7400 J	51600	ND(50000)	
	4/4/2006	7520	19400	1950 J	4930 J	33800 J	558000	ND(25000)	4050 J	22600 J	ND(130000)	
	4/11/2006	11500	29200	3220 J	7580	51500 J	899000	1450 J	5650 J	32900	ND(130000)	
	4/18/2006	16100	57900	9110	24900	108010	749000	ND(25000)	5340 J	44100	ND(130000)	
	8/23/2006	4460	22000	2580	9070	38110	196000	NA	NA	NA	ND(13000)	
	9/20/2006	5300	31000	3380	12400	52080	317000	NA	NA	NA	ND(25000)	
	10/20/2006	2100	15800	2580	12400	32880	77100	NA	NA	NA	ND(5000)	
	11/8/2006	1720	12000	1510	7950	23180	97000	NA	NA	NA	ND(6300)	
	1/18/2007	1030	8600	1380	6670	17680	53400	ND(1300)	687 J	4860	ND(6300)	
	2/16/2007	752	7720	1040	8000	17512	48000	139	714	5860	ND(630)	
	3/14/2007	616	5700	1180	5980	13476	38400	ND(500)	438 J	3930	ND(2500)	
	4/11/2007	1110	11700	2130	11900	26840	56500	148 J	616	5030	563 J	
	5/9/2007	725	7180	1360	7330	16595	25800	ND(500)	375 J	2800	ND(2500)	
	6/5/2007	625	7370	1660	9410	19065	20600	70.8 J	278	2490	ND(1300)	
	7/19/2007	516	4910	931	6260	12617	14700	63.8 J	241 J	2100	ND(1300)	
	8/21/2007	259	2690	685	5650	9284	12500	27.5 J	106	1290	398 J	
	10/9/2007	44.6	92	3.5 J	369	509 J	12300	29	121	869	356	
	1/9/2008	38.4 J	313	50.7	647	1049 J	6310	ND(250)	38.1 J	605	ND(1300)	
	2/18/2008	157	1680	342	2880	5059	3540	12.3 J	ND(50)	508	196 J	
	3/17/2008	172	1680	364	3000	5216	4820	12.2 J	41.2	533	151	
	4/24/2008	129	1430	284	2660	4503	3520	9.7 J	34.8 J	420	ND(250)	
	5/15/2008	148	1500	303	2500	4451	3190	ND(100)	31.7 J	358	ND(500)	
	8/28/2008	46.3	601	186	1500	2333	731	2 J	7.3 J	96	ND(130)	
12/19/2008	37.6	454	161	1580	2233	579	2.5 J	6.8 J	70.4	ND(63)		
1/29/2009	9.8	40.5	2.2	230	283	325	1.3 J	4 J	42.7	23.3 J		
2/26/2009	43.1	381	132	1850	2406	779	2.5 J	7.1	84.8	22.4 J		
3/11/2009	24.1	58.6	15.4	868	966	640	2.2 J	6.6	69.1	17.9 J		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36	4/20/2009	16.7	36.5	9.4	559	622	311	1.1 J	2.9 J	34.7	20.7 J	
	5/20/2009	19.8	250	33.3	878	1181	526	1.7 J	5.3 J	55.6	ND(63)	
	6/11/2009	22.8	263	25	963	1274	461	1.2 J	4.1 J	50	ND(63)	
	7/28/2009	35.9	318	34.4	849	1237	517	2.4 J	7.7	69.3	17.1 J	
	8/24/2009	26.4	177	22.9	864	1090	575	1.7 J	5.7	53.2	17.6 J	
	9/16/2009	22.6	171	18.4	611	823	465	1.9 J	5.8	51.2	ND(25)	
	10/15/2009	20.3	84.3	9.6	397	511	375	1.6 J	4.6 J	47.8	ND(25)	
	11/23/2009	24.7	150	15.2	501	691	554	1.8 J	5.3	52	ND(25)	
	12/28/2009	21.7	66.6	4.2	397	490	571	2.1 J	5.4	63.4	ND(25)	
	1/28/2010	27.3	141	18.1	591	777	426	1.6 J	4.1 J	42.7	ND(25)	
	2/23/2010	31.9	99.5	14.1	632	778	376	1.4 J	3.6 J	36.6	ND(25)	
	3/18/2010	32.7	97.8	12.1	466	609	393	2.4 J	5.9	48	ND(25)	
	4/20/2010	21.5	134	18.2	513	687	211	1 J	2.6 J	27.5	ND(25)	
	5/26/2010	19.8	47	4	302	373	250	1.2 J	2.8 J	33.2	ND(25)	
	6/10/2010	23.4	30.6	3.7	399	457	324	1.6 J	4 J	41.9	ND(25)	
	6/23/2010	26.2	28.3	4.4	413	472	381	ND(13)	4.6 J	49.7	ND(63)	
	7/14/2010	25.4	26.7	3	402	457	368	1.6 J	4 J	45.3	ND(63)	
	7/26/2010	56.1	189	51.5	1030	1327	599	2.4 J	5.9	69.5	13.7 J	
	8/9/2010	44.4	64.7	13.1	651	773	534	2.1 J	5.5 J	65.2	ND(130)	
	8/24/2010	46.7	63.9	13.3	568	692	462	2 J	5.2	61	ND(25)	
	9/7/2010	40.2	82.7	14.2	545	682	444	2.7 J	5.7 J	54.4	ND(63)	
	9/24/2010	7.2	0.75 J	ND(1.0)	13.2	21.2 J	297	2.5 J	5.6	18.3	ND(25)	
	10/12/2010	19	32.7	5.5	337	394	444	1.9 J	4.7 J	49	13.6 J	
	10/27/2010	35	134	24.7	918	1112	425	ND(25)	5.8 J	57.5	ND(130)	
	11/8/2010	19.3	49.5	6.4	299	374	502	2.5 J	7.7	63.9	247	
	11/29/2010	1.9	75.5	51.4	397	526	150	0.36 J	1.3 J	13.7	10.2 J	
12/10/2010	ND(1.0)	1.5	ND(1.0)	8.6	10.1	91	0.36 J	2.8 J	6.7	ND(25)		
12/28/2010	3	22.7	3.5	108	137	141	0.54 J	1.6 J	16.8	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36	1/10/2011	ND(1.0)	2.7	1	33.2	37	8.2	ND(5.0)	ND(5.0)	0.75 J	ND(25)	
	1/28/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	2/4/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	2/24/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	3/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	3	3	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	2.1	2.1	86.9	ND(5.0)	1 J	4.6 J	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.4	1.4	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/29/2011	1.5	8.2	2	37.2	49	53.2	ND(5.0)	0.7 J	6.5	ND(25)	
	5/11/2011	6.2	11.4	ND(1.0)	124	142	287	1.6 J	4 J	43.7	ND(25)	
	5/23/2011	3.5	3.8	ND(1.0)	13	20	198	0.96 J	2.4 J	23.8	ND(25)	
	6/7/2011	0.78 J	1.8	0.38 J	20.1	23.1 J	90.5	0.31 J	1.1 J	11.3	ND(25)	
	6/28/2011	0.3 J	0.62 J	ND(1.0)	ND(1.0)	0.9 J	23.9	ND(5.0)	0.2 J	3 J	ND(25)	
	7/7/2011	0.26 J	0.8 J	ND(1.0)	3.7	4.8 J	39.6	ND(5.0)	0.4 J	ND(5.0)	ND(25)	
	7/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.1	1.1	8.4	ND(5.0)	ND(5.0)	0.97 J	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	3.7	3.7	22.5	ND(5.0)	0.24 J	2.8 J	ND(25)	
	8/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.3	1.3	9.2	ND(5.0)	ND(5.0)	0.61 J	ND(25)	
	9/12/2011	1.4	0.67 J	ND(1.0)	8.6	10.7 J	59.1	ND(5.0)	0.72 J	7.3	ND(25)	
	9/26/2011	4.7	3.4	0.53 J	15.3	23.9 J	133	0.51 J	1.5 J	14.9	ND(25)	
	10/10/2011	5	2.8	0.7 J	13.9	22 J	178	1.3 J	3.5 J	28.6	18.3 J	
	10/31/2011	0.58 J	ND(1.0)	ND(1.0)	2.3	2.9 J	98.7	0.49 J	1.3 J	11	ND(25)	
	11/7/2011	7	6.8	3.6	29.1	47	180	0.89 J	2.5 J	21.7	ND(25)	
	11/28/2011	0.32 J	ND(1.0)	ND(1.0)	2.3	2.6 J	56.1	0.27 J	0.81 J	6.3	ND(25)	
	12/12/2011	0.48 J	ND(1.0)	ND(1.0)	5	5 J	99.1	0.5 J	1.4 J	11.1	4.6 J	
12/20/2011	0.36 J	ND(1.0)	ND(1.0)	0.93 J	1.29 J	85.8	0.4 J	1.2 J	8.9	ND(25)		
1/6/2012	2.8	0.26 J	ND(1.0)	6.6	9.7 J	81.1	0.44 J	1.2 J	8.9	ND(25)		
3/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.7	ND(5.0)	0.57 J	1.2 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.68 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.3	0.21 J	0.55 J	2.1 J	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	0.24 J	0.23 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/26/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	10.1	ND(2.0)	0.45 J	0.21 J	ND(25)	
	6/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/18/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	DRY
	12/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.0	ND(2.0)	0.30 J	0.43 J	ND(10)	
	3/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/15/2015	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	DRY
	3/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	6/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	1	4 J	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.6 J	3 J	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	9/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	ND(1)	ND(20)	
	2/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	5/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	8/6/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
9/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	12 J		
10/3/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)		
11/8/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36	1/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36R	11/4/2010	0.42 J	2.1	0.35 J	6.7	9.6 J	54.6	ND(5.0)	1.4 J	2.4 J	ND(25)	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89.2	ND(5.0)	1.2 J	2.6 J	ND(25)	
	12/29/2010	5.4	30	7.8	146	189	209	0.74 J	2.7 J	18.4	12.6 J	
	1/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.43 J	0.43 J	227	0.4 J	1.7 J	12.7	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	224	0.48 J	1.8 J	12.9	ND(25)	
	1/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	214	0.46 J	1.7 J	12.7	ND(25)	
	1/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	185	0.37 J	1.5 J	10.7	ND(25)	
	2/4/2011	ND(1.0)	0.52 J	ND(1.0)	2.3	2.8 J	109	ND(5.0)	0.91 J	7.9	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.1	1.1	156	0.42 J	1.8 J	9.7	ND(25)	
	2/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	76.1	ND(5.0)	0.83 J	5.7	ND(25)	
	2/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	194	0.45 J	2 J	13.1	ND(25)	
	3/1/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	217	0.47 J	2 J	13.7	ND(25)	
	3/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	183	0.49 J	1.9 J	10.9	ND(25)	
	3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	135	ND(5.0)	1.5 J	7.3	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	119	ND(5.0)	1.6 J	6.9	ND(25)	
	4/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	109	ND(5.0)	0.99 J	6	ND(25)	
	4/12/2011	0.26 J	ND(1.0)	ND(1.0)	0.34 J	0.60 J	120	ND(5.0)	1.4 J	8.2	29.7	
	4/19/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	138	ND(5.0)	1.5 J	9.4	ND(25)	
	4/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	156	0.56 J	2.1 J	11.4	ND(25)	
	5/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	167	0.62 J	2.4 J	12.9	ND(25)	
	5/10/2011	0.46 J	ND(1.0)	ND(1.0)	0.94 J	1.40 J	144	ND(5.0)	1.1 J	10.6	ND(25)	
	5/17/2011	0.26 J	0.37 J	ND(1.0)	2.4	3.0 J	187	0.98 J	2.4 J	24.6	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	115	ND(5.0)	1.2 J	6.7	ND(25)	
5/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	138	0.46 J	1.8 J	9.4	ND(25)		
6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	122	0.49 J	1.9 J	7.9	ND(25)		
6/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	145	0.44 J	2.1 J	11.9	ND(25)		
6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	149	0.42 J	1.9 J	10.6	ND(25)		
7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	142	0.45 J	2.1 J	12.1	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36R	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	92.7	0.43 J	1.5 J	4.8 J	ND(25)	
	9/29/2011	0.32 J	ND(1.0)	ND(1.0)	0.37 J	0.69 J	93.2	ND(5.0)	1.3 J	6.7	ND(25)	
	10/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.9	ND(5.0)	1.1 J	0.74 J	ND(25)	
	11/30/2011	1.4	ND(1.0)	ND(1.0)	1.2	2.6	95.7	0.31 J	1.4 J	8.8	ND(25)	
	12/28/2011	0.29 J	ND(1.0)	ND(1.0)	0.2 J	0.5 J	46	ND(5.0)	1 J	4 J	ND(25)	
	1/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.9	ND(5.0)	0.49 J	1.4 J	ND(25)	
	2/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.5	ND(5.0)	0.58 J	2.5 J	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	104	0.47 J	1.7 J	9.1	ND(25)	
	4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	ND(5.0)	0.54 J	0.42 J	ND(25)	
	5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	98.8	0.43 J	1.4 J	8.1	ND(25)	
	6/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	85.8	0.43 J	1.4 J	6.2	ND(25)	
	7/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71.9	0.27 J	1 J	4.5 J	ND(25)	
	8/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	54.8	0.29 J	0.93 J	2.8 J	ND(25)	
	9/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.8	0.34 J	0.88 J	1.8 J	ND(25)	
	10/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	43.5	ND(5.0)	0.77 J	ND(5.0)	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	0.38 J	1 J	0.47 J	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.7	0.26 J	0.78 J	3 J	ND(25)	
	1/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	0.25 J	0.67 J	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.8	0.28 J	0.67 J	1.2 J	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.3	ND(5.0)	0.33 J	0.47 J	ND(25)	
	4/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.21 J	0.4 J	ND(5.0)	ND(25)	
	5/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.6	0.25 J	0.68 J	1.7 J	ND(25)	
7/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	ND(5.0)	0.48 J	ND(5.0)	ND(25)		
8/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.3	0.25 J	0.63 J	0.91 J	ND(25)		
9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(5.0)	0.53 J	ND(5.0)	ND(25)		
10/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	ND(5.0)	0.53 J	0.26 J	ND(25)		
11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	ND(5.0)	0.45 J	0.24 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36R	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	0.25 J	0.60 J	ND(5.0)	ND(25)	
	1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/21/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	0.34 J	ND(5.0)	ND(25)	
	3/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	8.1	ND(2.0)	0.45 J	0.26 J	ND(25)	
	4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	4.4	ND(2.0)	0.47 J	ND(5.0)	ND(25)	
	5/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.6	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(2.0)	0.34 J	ND(5.0)	ND(25)	
	7/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	ND(2.0)	0.42 J	0.38 J	ND(25)	
	8/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.7	0.25 J	0.64 J	2.2	ND(10)	
	9/15/2014	0.52	ND(1.0)	ND(1.0)	ND(1.0)	0.52	24.7	0.22 J	0.59 J	2.0	ND(10)	
	10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.5	ND(2.0)	0.37 J	0.88 J	ND(10)	
	11/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	ND(2.0)	0.41 J	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(2.0)	0.46 J	ND(2.0)	ND(10)	
	1/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	1	ND(5)	
	2/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	3/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	2	6	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	5/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	6/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	7/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)		
1/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	4 J		
2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)		
3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-36R	4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)		
	5/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)		
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)		
	7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)		
	8/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)		
	9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)		
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)		
	11/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)		
	12/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
	1/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)		
	2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.8 J	2	ND(5)		
	4/5/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
	4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)		
	5/8/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Not Sampled
	6/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)		
	7/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)		
	8/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)		
	9/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)		
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)		
	11/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)		
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)		
	1/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)		
	2/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	54	ND(1)	0.6 J	3	5 J		
	3/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	51	ND(1)	0.6 J	3	4 J		
4/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)			
5/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	2 J			
6/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	0.6 J	1	ND(1)	2 J			
7/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)			

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-36R	8/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	
	9/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.4 J	ND(25)	
	10/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	
	11/8/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.4 J	ND(25)	
	1/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-43A	3/6/2006	ND(1.0)	0.32 J	ND(1.0)	ND(1.0)	0.32 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/9/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/16/2006	0.55 J	3.1	0.48 J	1.1	5.2 J	17.6	ND(5.0)	ND(5.0)	0.58 J	ND(25)	
	3/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	73	ND(5.0)	0.37 J	1.8 J	ND(25)	
	3/28/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/4/2006	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	579	ND(25)	4 J	22.4 J	ND(130)	
	4/13/2006	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	727	ND(25)	4.9 J	27	ND(130)	
	4/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	730	1.2 J	4.7 J	28.1	ND(25)	
	4/25/2006	0.89 J	2.8	ND(2.5)	ND(2.5)	3.7 J	660	ND(13)	2.8 J	20.4	ND(63)	
	5/1/2006	ND(2)	1 J	ND(2)	ND(2)	1 J	586	ND(10)	2.2 J	16.8	ND(50)	
	5/15/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	187	ND(5.0)	0.56 J	6.5	ND(25)	
	5/23/2006	ND(2)	1.3 J	ND(2)	1.1 J	2.4 J	277	ND(10)	ND(10)	9.9 J	ND(50)	
	5/30/2006	ND(1.0)	0.74 J	ND(1.0)	0.48 J	1.22 J	244	ND(5.0)	ND(5.0)	8	ND(25)	
	6/7/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	139	ND(5.0)	ND(5.0)	4.1 J	ND(25)	
	6/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	163	ND(5.0)	ND(5.0)	5.5	ND(25)	
	6/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	127	ND(5.0)	ND(5.0)	3.5 J	ND(25)	
	6/30/2006	0.45 J	1.9	0.24 J	0.91 J	3.5 J	203	NA	NA	NA	ND(25)	
	7/7/2006	ND(1.0)	0.28 J	ND(1.0)	ND(1.0)	0.28 J	190	NA	NA	NA	ND(25)	
	7/11/2006	ND(1.0)	0.89 J	0.4 J	1.4	2.7 J	198	NA	NA	NA	ND(25)	
	7/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	274	NA	NA	NA	ND(25)	
	7/27/2006	63.4	314	63.3	306	747	1940	NA	NA	NA	ND(130)	
	8/1/2006	3.7	72.4	32.1	182	290	42.7	NA	NA	NA	ND(25)	
	8/9/2006	ND(2)	ND(2)	ND(2)	ND(2)	BRL	316	NA	NA	NA	ND(50)	
	8/22/2006	ND(2)	ND(2)	ND(2)	ND(2)	BRL	219	NA	NA	NA	ND(50)	
	8/31/2006	ND(1.0)	0.28 J	ND(1.0)	0.31 J	0.59 J	149	NA	NA	NA	ND(25)	
9/5/2006	ND(1.0)	0.91 J	ND(1.0)	1.4	2.3 J	82.9	NA	NA	NA	ND(25)		
9/19/2006	ND(1.0)	0.23 J	ND(1.0)	ND(1.0)	0.23 J	114	NA	NA	NA	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-43A	10/3/2006	ND(1.0)	0.61 J	ND(1.0)	ND(1.0)	0.61 J	53.8	NA	NA	NA	ND(25)		
	10/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	82.3	NA	NA	NA	ND(25)		
	11/8/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58	NA	NA	NA	ND(25)		
	11/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.8	ND(5.0)	0.65 J	2.9 J	ND(25)		
	12/5/2006	ND(1.0)	0.63 J	ND(1.0)	ND(1.0)	0.63 J	25.1	ND(5.0)	0.47 J	1 J	ND(25)		
	12/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	72.2	ND(5.0)	0.71 J	4.9 J	ND(25)		
	1/3/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19	ND(5.0)	0.38 J	1.1 J	ND(25)		
	1/18/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	1/30/2007	ND(1.0)	0.31 J	ND(1.0)	ND(1.0)	0.31 J	9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	2/16/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	ND(5.0)	0.44 J	0.45 J	ND(25)		
	2/28/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.7	ND(5.0)	0.37 J	1.1 J	ND(25)		
	3/15/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	3/28/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	4/11/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	4/24/2007	0.96 J	7.7	3.2	21.5	33.4 J	176	ND(5.0)	5.1	84.8	ND(25)		
	5/8/2007	ND(1.0)	ND(1.0)	ND(1.0)	2.5	2.5	15.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	5/24/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	6/5/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	6/21/2007	ND(1.0)	ND(1.0)	0.35 J	3.5	3.9 J	7.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	7/5/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	7/19/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	8/2/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	1/16/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	2/18/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	3/13/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	4/1/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.61 J	ND(5.0)	ND(25)		
4/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	1 J	ND(5.0)	ND(25)			
4/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(5.0)	0.58 J	ND(5.0)	ND(25)			

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-43A	4/29/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	0.60 J	1.5 J	ND(5.0)	ND(25)	
	2/19/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	1.4 J	4.3 J	ND(5.0)	ND(25)	
	3/11/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	4/21/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	5/21/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	6/11/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	7/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/25/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	0.3 J	ND(5.0)	ND(25)	
	4/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	0.43 J	ND(5.0)	ND(25)	
	5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	0.72 J	0.72 J	18	ND(5.0)	0.79 J	1 J	ND(25)	
9/24/2010	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-43A	10/12/2010	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	10/27/2010	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/29/2010	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/10/2010	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/28/2010	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	1/11/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	1/20/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	2/8/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	2/28/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	3/9/2011	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	2.2	ND(1.0)	1.3	3.5	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-43A	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	1.2	ND(1.0)	ND(1.0)	1.2	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	
	3/10/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
5/8/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
9/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/21/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
3/1/2018	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-43A	8/6/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	8/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/12/2018	0.6 J	0.6 J	ND(1)	ND(5)	1.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45P	1/26/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/23/2009	210	2.2	ND(1.0)	168	380	10300	31	80.6	1110	281	
	3/9/2009	211	ND(50)	ND(50)	76.7	288	9470	21.9 J	57.3 J	960	ND(1300)	
	4/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/20/2009	36.4	ND(1.0)	ND(1.0)	16.9	53.3	1080	3.7 J	9.3	107	ND(25)	
	6/11/2009	233	ND(10)	ND(10)	336	569	7200	16 J	43 J	616	ND(250)	
	7/27/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/27/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2009	136	ND(25)	ND(25)	105	241	2550	ND(130)	13.9 J	191	ND(630)	
	10/19/2009	15.9	35.6	4.1	332	388	141	0.44 J	1.8 J	10.4	ND(25)	
	11/23/2009	7.8	81.9	4.3	182	276	157	0.46 J	1.8 J	13.2	ND(25)	
	12/29/2009	16.2	ND(2.5)	ND(2.5)	40.6	56.8	1260	5.3 J	12.1 J	122	41.4 J	
	1/26/2010	0.81 J	ND(2)	ND(2)	ND(2)	0.81 J	1270	4.4 J	8.4 J	106	207	
	2/22/2010	68.1	ND(5.0)	ND(5.0)	77.7	145.8	3110	9.3 J	23 J	266	191	
	3/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/21/2010	2.2	ND(1.0)	ND(1.0)	20.6	22.8	53.8	ND(5.0)	0.45 J	4.8 J	ND(25)	
	5/27/2010	11.1	77.2	15.5	354	458	390	1.2 J	5.5	20.9	58	
	6/7/2010	261	43.1	ND(5.0)	496	800	4720	14.2 J	33.3	361	148	
	6/24/2010	11.3	ND(10)	ND(10)	227	238	3950	16.6 J	34.4 J	353	110 J	
	7/15/2010	ND(10)	ND(10)	ND(10)	3.8 J	3.8 J	3430	10.5 J	22.8 J	283	239 J	
	7/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/9/2010	24	34.4	6	366	430	1420	4.6 J	15.8	112	43.5 J	
	8/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
10/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
10/26/2010	ND(1.0)	0.67 J	ND(1.0)	ND(1.0)	0.67 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45P	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/27/2010	10.7	1.5	ND(1.0)	2.7	14.9	854	2.9 J	7	79.1	32	
	1/12/2011	161	19.2	0.74 J	41.9	223 J	2670	10.9	24.5	255	69.9	
	1/27/2011	113	10.7	ND(10)	22.1	146	2050	7.8 J	19.2 J	229	ND(250)	
	2/7/2011	70.2	5.5	ND(5.0)	13.7	89.4	1990	7 J	17.8 J	196	67.4 J	
	2/24/2011	79.3	6.7 J	ND(10)	19.7	105.7 J	1570	ND(50)	13.2 J	152	ND(250)	
	3/8/2011	44.4	3.6	ND(1.0)	9.4	57.4	1490	5.7	13.8	162	59.6	
	3/23/2011	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	14.4	ND(5.0)	ND(5.0)	1.4 J	ND(25)	
	4/7/2011	0.47 J	ND(1.0)	ND(1.0)	ND(1.0)	0.47 J	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/27/2011	0.54 J	ND(1.0)	ND(1.0)	ND(1.0)	0.54 J	3.5	ND(5.0)	ND(5.0)	0.64 J	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/26/2011	87	14.5	3.7	58.6	164	806	3.6 J	8.2	99.4	27.1	
	6/6/2011	13.7	1.2	ND(1.0)	3.2	18.1	618	3 J	6.2	68	21.9 J	
	6/28/2011	3.6	0.31 J	ND(1.0)	1.1	5.0 J	447	1.9 J	3.9 J	43	38	
	7/7/2011	99.9	30	3.5	204	337	1490	6.9	15.1	173	51.9	
	7/28/2011	143	21.9	2.2	66.7	234	2280	8.8	21.2	256	73.9	
	8/8/2011	0.61 J	ND(1.0)	ND(1.0)	0.43 J	1.04 J	30.4	ND(5.0)	ND(5.0)	3.5 J	ND(25)	
	8/23/2011	129	24.8	6.7	111	272	1200	7.8	16.3	135	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/21/2011	2.7	ND(1.0)	ND(1.0)	8.6	11.3	170	1.4 J	3.8 J	18.8	ND(25)		
1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45P	3/15/2012	33.5	5.2	2.3	21.7	62.7	244	1.2 J	2.6 J	27.1	ND(50)	
	6/15/2012	127	23.8	12	101	264	1010	4.3 J	9.4 J	114	ND(130)	
	9/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	70.5	9.3	4	18.8	103	872	4.1 J	9.2	84.6	31.5	
	6/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	29.2	2.5	2.5	2.6	36.8	800	2.8 J	7.3	84.8	27.2	
	3/24/2014	16.1	1.6	0.90	1.5	20.1	610	1.9 J	4.6 J	55.7	188	
	6/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/17/2015	7	1 J	0.5 J	0.6 J	9 J	290	1	3	33	35	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	3/22/2016	3	ND(1)	ND(1)	ND(1)	3	240	0.9 J	2	22	25	
	6/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	0.5 J	1	12	18	
	9/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
12/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
2/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
5/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/6/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-45P	9/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	0.5 J	190	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/8/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/9/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-48A	3/6/2006	0.29 J	1.4	0.38 J	0.56 J	2.6 J	0.87 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/9/2006	ND(1.0)	1.1	ND(1.0)	ND(1.0)	1.1	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/13/2006	ND(1.0)	0.34 J	ND(1.0)	ND(1.0)	0.34 J	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/16/2006	1.2	6.3	0.77 J	1.3	9.6 J	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2006	ND(1.0)	0.62 J	ND(1.0)	ND(1.0)	0.62 J	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/4/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/11/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	11/9/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	2/13/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/15/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/1/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-48A	3/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/2/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	3/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	3/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/3/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	2/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	8/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
1/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57	3/10/2006	218	1400	358	742	2718	4220	12.9 J	46 J	192	ND(500)	
	3/28/2006	5500	28900	6570	18500	59470	79200	465 J	1330	8310	ND(2500)	
	4/11/2006	759	3130	499	1930	6318	31100	ND(1300)	238 J	1110 J	ND(6300)	
	4/18/2006	341	1670	198	1030	3239	17700	ND(500)	106 J	435 J	ND(2500)	
	5/15/2006	283	748	79.8	564	1675	45000	76.3 J	309	1290	ND(1300)	
	8/22/2006	396	466	ND(200)	657	1519	70300	NA	NA	NA	ND(5000)	
	11/7/2006	741	1630	ND(500)	1170	3541	89400	NA	NA	NA	ND(13000)	
	2/16/2007	625	2100	60.2	1520	4305	43500	129	509	2600	ND(500)	
	5/8/2007	390	1450	41.2 J	1680	3561 J	24100	ND(500)	309 J	1640	ND(2500)	
	8/17/2007	163	456	34.2 J	1280	1933 J	12600	43.9 J	171 J	1100	ND(1300)	
	10/29/2007	87	86.5	13.4 J	600	787 J	5740	24.2 J	90.6 J	533	ND(500)	
	12/11/2007	42.5	35.6	ND(20)	581	659	4740	16.9 J	84.3 J	547	ND(500)	
	2/18/2008	60.9	66.1	ND(25)	383	510	3520	9.7 J	35.4 J	257	ND(630)	
	5/21/2008	18.4	31.3	2.5	343	395	2430	8.2	32.9	194	48.3	
	8/19/2008	6.8 J	11.3	ND(10)	85.2	103.3 J	1110	ND(50)	8.8 J	73.8	ND(250)	
	12/19/2008	0.36 J	0.67 J	ND(1.0)	4.5	5.5 J	334	1.9 J	9.4	17.7	ND(25)	
	1/29/2009	0.60 J	2	0.31 J	14.6	18 J	295	1.5 J	7.7	20.1	ND(25)	
	2/26/2009	0.38 J	0.83 J	ND(1.0)	9.7	10.9 J	250	1.3 J	6.1	14.4	ND(25)	
	3/13/2009	ND(1.0)	0.46 J	ND(1.0)	4.8	5.3 J	237	1 J	6.4	14.6	ND(25)	
	4/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.5	ND(5.0)	3.5 J	ND(5.0)	ND(25)	
	5/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.1	ND(5.0)	3.1 J	ND(5.0)	ND(25)	
	6/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28	ND(5.0)	1.9 J	ND(5.0)	ND(25)	
	7/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.7	ND(5.0)	1.8 J	ND(5.0)	ND(25)	
8/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	45.2	0.46 J	3.1 J	ND(5.0)	ND(25)		
9/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.4	ND(5.0)	2.1 J	ND(5.0)	ND(25)		
10/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.8	0.37 J	2.1 J	ND(5.0)	ND(25)		
11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	1.1 J	ND(5.0)	ND(25)		
12/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	ND(5.0)	0.95 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57	1/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	0.56 J	ND(5.0)	ND(25)	
	2/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.57 J	ND(5.0)	ND(25)	
	3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	1 J	ND(5.0)	ND(25)	
	4/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	ND(5.0)	0.65 J	ND(5.0)	ND(25)	
	5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	0.43 J	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.5	ND(5.0)	1.3 J	0.61 J	ND(25)	
	6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	ND(5.0)	0.9 J	ND(5.0)	ND(25)	
	7/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.7	ND(5.0)	1.5 J	ND(5.0)	ND(25)	
	7/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	0.41 J	11.6	ND(5.0)	0.4 J	0.73 J	ND(25)	
	8/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.7	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.4	ND(5.0)	1.6 J	ND(5.0)	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.5	ND(5.0)	1.3 J	ND(5.0)	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(5.0)	1.4 J	ND(5.0)	ND(25)	
	10/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.1	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	ND(5.0)	1.6 J	ND(5.0)	ND(25)	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.1	ND(5.0)	1.4 J	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.6	ND(5.0)	0.81 J	ND(5.0)	ND(25)	
1/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	ND(5.0)	0.75 J	ND(5.0)	ND(25)		
2/8/2011	ND(1.0)	ND(1.0)	5.9	5.2	11.1	4.4	ND(5.0)	0.75 J	ND(5.0)	ND(25)		
2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	0.59 J	ND(5.0)	ND(25)		
3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	0.68 J	ND(5.0)	ND(25)		
3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	0.65 J	ND(5.0)	ND(25)		
4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	0.52 J	ND(5.0)	ND(25)		
4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	ND(5.0)	0.46 J	ND(5.0)	ND(25)		
5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	0.58 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	0.3 J	ND(5.0)	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(5.0)	0.39 J	ND(5.0)	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(5.0)	0.24 J	ND(5.0)	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	0.31 J	1.1 J	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	0.24 J	ND(5.0)	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.25 J	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.83 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.47 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
9/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/7/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	8/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	
	8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
1/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57P	1/26/2009	36.7	117	76.3	2740	2970	921	3.9 J	13.8	106	ND(25)	
	2/24/2009	13.6	32	53.5	1550	1649	494	1.7 J	6.4 J	52.7	ND(50)	
	3/16/2009	16.9	43.4	77.3	2150	2288	533	1.5 J	10.3 J	54.7	ND(130)	
	4/17/2009	44	101	61.5	2550	2757	911	ND(50)	7.8 J	76.6	ND(250)	
	5/20/2009	35.1	179	85.7	3050	3350	881	ND(50)	10.1 J	102	ND(250)	
	6/12/2009	35.8	110	67.9	3560	3774	1010	ND(50)	15 J	139	ND(250)	
	7/16/2009	3.4	3	ND(1.0)	488	494	532	1.8 J	7.5	66.6	8.4 J	
	8/12/2009	2.8	ND(1.0)	ND(1.0)	17.6	20.4	425	1.2 J	4.1 J	31.1	18.1 J	
	9/15/2009	0.62 J	ND(1.0)	ND(1.0)	7.1	7.7 J	461	ND(5.0)	5.2	36.6	ND(25)	
	10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56.8	ND(5.0)	0.83 J	2 J	ND(25)	
	11/30/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.7	ND(5.0)	ND(5.0)	1.2 J	ND(25)	
	12/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/28/2010	0.89 J	0.51 J	ND(1.0)	33	34 J	30.6	ND(5.0)	0.37 J	3.4 J	ND(25)	
	2/24/2010	0.59 J	ND(1.0)	ND(1.0)	19.8	20.4 J	22.6	ND(5.0)	0.21 J	2.1 J	ND(25)	
	3/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.83 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/19/2010	ND(1.0)	ND(1.0)	ND(1.0)	2.4	2.4	148	ND(5.0)	2.6 J	18.6	28	
	5/26/2010	1.1	0.72 J	ND(1.0)	58.3	60.1 J	59.3	2 J	6	9.3	ND(25)	
	6/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	3.9	3.9	157	0.62 J	2.6 J	11.4	ND(25)	
	6/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.93 J	0.93 J	83.3	0.48 J	2.9 J	ND(5.0)	ND(25)	
	7/15/2010	1.3	2	0.93 J	152	156 J	552	2.2 J	9.4	40.3	15.9 J	
	7/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	32.2	32.2	694	1.9 J	7.8	41.4	ND(25)	
	8/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	3.4 J	7.7	ND(5.0)	ND(25)	
	8/23/2010	0.81 J	ND(1.0)	ND(1.0)	15.3	16.1 J	82.8	ND(5.0)	3.2 J	4.2 J	ND(25)	
9/7/2010	0.53 J	ND(1.0)	ND(1.0)	11.9	12.4 J	96.1	0.45 J	3.2 J	4.1 J	ND(25)		
9/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	3.5	3.5	31.2	ND(5.0)	2.4 J	1.2 J	ND(25)		
10/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	3.9	3.9	45.5	ND(5.0)	1.3 J	4.1 J	ND(25)		
10/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	0.28 J	16.2	ND(5.0)	2.1 J	ND(5.0)	ND(25)		
11/10/2010	0.53 J	ND(1.0)	ND(1.0)	0.96 J	1.49 J	392	1.7 J	8.6	36.2	178		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57P	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	14.3	ND(5.0)	1.8 J	ND(5.0)	ND(25)	
	12/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	52.3	ND(5.0)	1.4 J	3.7 J	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.3	1.3	17	ND(5.0)	1.7 J	0.73 J	ND(25)	
	1/10/2011	0.43 J	ND(1.0)	ND(1.0)	9.9	10.3 J	26.5	ND(5.0)	1.7 J	1.4 J	ND(25)	
	1/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.79 J	0.79 J	9.5	ND(5.0)	0.93 J	ND(5.0)	ND(25)	
	2/4/2011	ND(1.0)	0.31 J	ND(1.0)	ND(1.0)	0.31 J	8.4	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	2/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.4	ND(5.0)	1.1 J	0.65 J	ND(25)	
	3/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	2.3	2.3	11.3	ND(5.0)	1.4 J	ND(5.0)	ND(25)	
	3/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.4	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	4/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	4.1	4.1	49.3	ND(5.0)	1.5 J	2.2 J	ND(25)	
	4/27/2011	ND(1.0)	3.2	ND(1.0)	0.93 J	4.1 J	11.5	ND(5.0)	1 J	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.7	ND(5.0)	1.3 J	3.5 J	ND(25)	
	5/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.1	1.1	108	0.53 J	2.1 J	7.2	ND(25)	
	6/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.7	ND(5.0)	1.2 J	1.3 J	ND(25)	
	6/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	0.46 J	67.7	0.43 J	2.6 J	3.1 J	ND(25)	
	7/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.4	ND(5.0)	1.4 J	ND(5.0)	ND(25)	
	7/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.5	1.5	329	1.8 J	7	11.1	138	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.25 J	0.25 J	7.1	ND(5.0)	1 J	ND(5.0)	ND(25)	
	8/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.46 J	2 J	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.9	1.1 J	4.7 J	ND(5.0)	ND(25)	
	9/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.6	ND(5.0)	0.81 J	0.85 J	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.2	0.46 J	1.8 J	0.49 J	ND(25)	
	10/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.1	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
11/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.7	0.36 J	1.6 J	ND(5.0)	ND(25)		
11/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.27 J	0.27 J	13.5	0.25 J	1.1 J	ND(5.0)	ND(25)		
12/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	ND(5.0)	1.1 J	ND(5.0)	ND(25)		
1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(5.0)	0.35 J	ND(5.0)	ND(25)		
3/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.9	0.72 J	2.3 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57P	6/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.5 J	1.3 J	ND(5.0)	ND(25)	
	9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	0.67 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.5	ND(5.0)	0.7 J	ND(5.0)	ND(25)	
	3/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.3	0.85 J	3 J	0.7 J	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	ND(5.0)	0.78 J	ND(5.0)	ND(25)	
	9/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.2	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
2/8/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
5/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
9/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-57P	10/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58	3/10/2006	5.9 J	7.7 J	ND(10)	ND(10)	13.6 J	4730	7.7 J	36.3 J	79.8	ND(250)	
	3/13/2006	3130	9310	2520	6610	21570	39700	217	651	4940	ND(250)	
	3/28/2006	156	1620	414	5110	7300	37300	61.3 J	316	2080	ND(1300)	
	4/6/2006	1300	10200	2140	8780	22420	51400	153 J	544	2820	ND(2000)	
	4/11/2006	389	2140	527	3750	6806	44100	110 J	434 J	2360	ND(2500)	
	4/18/2006	96.9 J	364	ND(130)	758	1219 J	21200	ND(630)	183 J	904	ND(3100)	
	5/15/2006	163	367	12	641	1183	39700	111	410	1820	552	
	8/22/2006	145	377	8.2 J	1090	1620 J	52700	NA	NA	NA	ND(250)	
	11/7/2006	504	1800	62.5 J	977	3344 J	40100	NA	NA	NA	ND(2500)	
	2/16/2007	332	1100	34.5	810	2277	17100	84.1	275	1350	ND(250)	
	5/8/2007	ND(50)	66.9	ND(50)	34.2 J	101.1 J	13700	53.3 J	202 J	887	ND(1300)	
	8/17/2007	30.3 J	75.7	ND(50)	104	210 J	13300	82.2 J	226 J	993	ND(1300)	
	10/29/2007	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3640	14.1 J	65.7	104	174 J	
	12/11/2007	24.9	117	5.2	61.6	209	25100	87.3	353	1410	7850	
	2/18/2008	270	1090	77.9 J	877	2315 J	12100	53.4 J	147 J	598	ND(2500)	
	5/21/2008	36.7	44.8	2.2	247	331	9140	47.6	153	592	198	
	8/19/2008	33.9	70.1	ND(25)	112	216	4520	15.6 J	62.3 J	347	ND(630)	
	12/19/2008	ND(10)	ND(10)	ND(10)	10.8	10.8	5020	49.4 J	211	222	ND(250)	
	1/29/2009	2.8 J	13.5	ND(5.0)	37	53 J	6580	42	187	420	ND(130)	
	2/26/2009	3.8 J	9.6 J	ND(10)	32.9	46.3 J	6870	39.6 J	190	472	ND(250)	
	3/13/2009	ND(10)	6.7 J	ND(10)	17.1	23.8 J	5300	30.4 J	153	446	ND(250)	
	4/20/2009	ND(10)	ND(10)	ND(10)	5.8 J	5.8 J	4860	24 J	124	416	ND(250)	
	5/20/2009	ND(5.0)	ND(5.0)	ND(5.0)	2.7 J	2.7 J	1500	14.6 J	78.1	68	ND(130)	
6/11/2009	ND(20)	ND(20)	ND(20)	20.4	20.4	2840	ND(100)	33.2 J	143	ND(500)		
7/16/2009	4.8	14.2	0.88 J	40.4	60.3 J	1390	5	22.9	82.8	5.8 J		
8/24/2009	4.1	12.7	0.85 J	37.6	55.3 J	1760	5.4	24.4	88.1	ND(25)		
9/16/2009	1.9	4.4	0.3 J	8.2	14.8 J	1620	5.6	24.5	89.9	ND(25)		
10/15/2009	3.6	10.4	0.72 J	28.2	42.9 J	1840	6.7	30.2	126	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58	11/23/2009	5.7	21.1	2	47.7	77	2240	6.7	31.9	110	16 J	
	12/28/2009	0.49 J	3.3	0.66 J	20.1	24.6 J	100	ND(5.0)	1.1 J	3.6 J	ND(25)	
	1/28/2010	ND(1.0)	1	ND(1.0)	4.5	6	27	ND(5.0)	1 J	1.2 J	ND(25)	
	2/22/2010	ND(1.0)	0.45 J	ND(1.0)	1.3	1.8 J	38.7	0.56 J	1.7 J	1.7 J	ND(25)	
	3/18/2010	ND(1.0)	0.48 J	ND(1.0)	1.1	1.6 J	34.1	0.45 J	1.7 J	1.6 J	ND(25)	
	4/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.8	1.1 J	4.8 J	0.75 J	ND(25)	
	5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.3	ND(5.0)	1 J	1.3 J	ND(25)	
	6/10/2010	15.1	0.68 J	0.31 J	2.8	18.9 J	15600	32.9	134	551	ND(2500)	
	6/23/2010	34.6	1.9	ND(1.0)	2.3	38.8	13800	35.6	148	378 J	171	
	6/29/2010	81.6	126	17.1	379	604	2540	9.2 J	32.6	117	118 J	
	7/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.49 J	0.49 J	29.8	ND(5.0)	1.3 J	1.3 J	ND(25)	
	7/26/2010	0.58 J	1.3	0.34 J	9.3	11.5 J	58.7	ND(5.0)	0.86 J	3.7 J	ND(25)	
	8/9/2010	1.5 J	ND(5.0)	ND(5.0)	ND(5.0)	1.5 J	924	ND(25)	8.9 J	23.2 J	ND(130)	
	8/24/2010	3.6	1.3	ND(1.0)	5.1	10.0	689	2 J	8.9	23	ND(25)	
	9/7/2010	0.83 J	ND(1.0)	ND(1.0)	11.1	11.9 J	278	1.1 J	3.5 J	18.6	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.9	ND(5.0)	1.2 J	1.1 J	ND(25)	
	10/14/2010	ND(20)	ND(20)	ND(20)	ND(20)	BRL	6100	10 J	50.1 J	140	167 J	
	10/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.9	ND(5.0)	1.2 J	0.84 J	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	1	1	700	ND(5.0)	10.4	19.4	290	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	1.4 J	ND(5.0)	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.7	ND(5.0)	1.6 J	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.9	ND(5.0)	1.4 J	ND(5.0)	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(5.0)	0.8 J	ND(5.0)	ND(25)	
	1/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(5.0)	0.8 J	ND(5.0)	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	4	4.3	8	6.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	1.5 J	ND(5.0)	ND(25)		
3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.56 J	0.56 J	20.5	ND(5.0)	0.34 J	1 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(5.0)	0.51 J	0.64 J	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.4	ND(5.0)	0.55 J	1.1 J	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	745	2.5 J	10.2	39.1	36.4	
	5/24/2011	0.49 J	2.1	0.48 J	13.4	16.5 J	773	2.1 J	8.9	39.5	36	
	6/7/2011	0.33 J	0.56 J	ND(1.0)	3.8	4.7 J	905	2.2 J	10.3	60.9	34.1	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.7	ND(5.0)	1 J	0.67 J	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.2	ND(5.0)	0.57 J	1.1 J	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.65 J	0.65 J	64.5	ND(5.0)	0.82 J	3.8 J	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(5.0)	0.86 J	ND(5.0)	ND(25)	
	9/12/2011	0.23 J	0.27 J	ND(1.0)	1.4	1.9 J	12.2	ND(5.0)	ND(5.0)	1.6 J	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.57 J	0.57 J	21.7	ND(5.0)	ND(5.0)	0.77 J	ND(25)	
	10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20	ND(5.0)	0.5 J	0.97 J	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.7	ND(5.0)	0.61 J	ND(5.0)	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.3	ND(5.0)	0.38 J	0.82 J	ND(25)	
	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24	ND(5.0)	0.39 J	1 J	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.8	ND(5.0)	0.27 J	0.46 J	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15	ND(5.0)	0.46 J	0.5 J	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.8	ND(5.0)	0.43 J	0.5 J	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.2	0.3 J	0.64 J	0.52 J	ND(25)		
6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	0.4 J	0.9 J	0.59 J	ND(25)		
9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	11.0	ND(2.0)	0.25 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58	6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	9/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/29/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	8/16/2018	0.7 J	0.4 J	6	41	48 J	3	ND(1)	0.3 J	ND(1)	ND(25)	
	9/24/2018	0.7 J	0.7 J	15	110	126 J	2	ND(2)	ND(2)	ND(2)	ND(50)	
	10/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	30	
11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)		
12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)		
1/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58R	3/16/2009	3.3	1.6	ND(1.0)	39.9	44.8	822	2.8 J	9.3	61.4	ND(25)	
	4/17/2009	16.6	28	10.6	974	1029	615	2 J	6 J	34.4	ND(130)	
	5/20/2009	ND(1.0)	0.47 J	0.51 J	15.8	16.8 J	791	3.7 J	12.6	68.4	17.9 J	
	6/11/2009	0.25 J	0.5 J	0.34 J	12.3	13.4 J	619	2 J	7.5	49.6	19.1 J	
	7/16/2009	0.45 J	2.4	0.55 J	14.7	18.1 J	540	1.7 J	6.5	46.5	11.3 J	
	8/24/2009	ND(1.0)	1.5	ND(1.0)	2.1	3.6	467	1.2 J	5	33.6	27.7	
	9/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	482	1.4 J	5.6	39.5	20.8 J	
	10/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	386	1.1 J	5.4	39.6	ND(25)	
	11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	300	0.9 J	4.3 J	16.5	ND(25)	
	12/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	111	0.83 J	3.6 J	3.5 J	ND(25)	
	1/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	129	0.79 J	3.6 J	2.9 J	ND(25)	
	2/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65.4	1.1 J	3.2 J	1.6 J	ND(25)	
	3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	41.3	0.9 J	3.3 J	0.71 J	ND(25)	
	4/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	84.1	0.58 J	2.4 J	2.9 J	ND(25)	
	5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.1	1.1	49	0.44 J	2.1 J	2.1 J	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.4	1.4	52	0.57 J	2.6 J	3 J	ND(25)	
	6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.65 J	0.65 J	36.7	ND(5.0)	1.3 J	1.8 J	ND(25)	
	7/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	0.32 J	30.6	ND(5.0)	1.1 J	1.1 J	ND(25)	
	7/26/2010	0.34 J	1.4	0.38 J	9.6	11.7 J	55.4	ND(5.0)	0.73 J	3.3 J	ND(25)	
	8/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.49 J	0.49 J	34.7	ND(5.0)	1.2 J	1.4 J	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.5	ND(5.0)	1.2 J	1 J	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.6	ND(5.0)	1.8 J	ND(5.0)	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	43.5	ND(5.0)	1.2 J	0.75 J	ND(25)	
10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	ND(5.0)	1.2 J	0.56 J	ND(25)		
10/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	ND(5.0)	1.1 J	0.77 J	ND(25)		
11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	1.3 J	ND(5.0)	ND(25)		
11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	1.3 J	ND(5.0)	ND(25)		
12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(5.0)	1.5 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58R	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.6	ND(5.0)	1.6 J	ND(5.0)	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	0.37 J	1.7 J	ND(5.0)	ND(25)	
	1/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	0.4 J	1.8 J	ND(5.0)	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	7.3	6.5	13.8	4.5	ND(5.0)	1.7 J	ND(5.0)	ND(25)	
	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	0.37 J	1.5 J	ND(5.0)	ND(25)	
	3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	0.38 J	1.6 J	ND(5.0)	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.78 J	0.78 J	81.8	ND(5.0)	1.1 J	3.1 J	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.2	0.37 J	1.4 J	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.8	1.8	34.4	ND(5.0)	0.81 J	1.4 J	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	0.84 J	ND(5.0)	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	0.26 J	1 J	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33.3	ND(5.0)	0.91 J	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	1.1 J	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.98 J	ND(5.0)	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(5.0)	0.8 J	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.8	ND(5.0)	0.79 J	0.38 J	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.6	ND(5.0)	0.65 J	ND(5.0)	ND(25)	
	10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8	ND(5.0)	0.71 J	ND(5.0)	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.60 J	ND(5.0)	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	0.25 J	0.60 J	ND(5.0)	ND(25)	
12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	0.49 J	ND(5.0)	ND(25)		
1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(5.0)	0.63 J	ND(5.0)	ND(25)		
3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	0.27 J	ND(5.0)	ND(25)		
6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	0.31 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58R	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	0.19 J	0.41 J	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	11.3	ND(2.0)	0.27 J	ND(5.0)	ND(25)	
	6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	5/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
5/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
8/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)		
11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)		
12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58P	1/26/2009	147	2350	568	3940	7005	4320	27	131	483	34.1	
	2/24/2009	69.4	720	205	1730	2724	2190	13.8 J	63.8	281	ND(130)	
	3/16/2009	70	935	327	2480	3812	1870	10.3 J	54.3	257	ND(250)	
	4/17/2009	60.4	1180	326	2100	3666	1740	6.9 J	28.6 J	166	104 J	
	5/20/2009	71.2	3490	1130	6240	10931	3020	9.1 J	58	345	ND(250)	
	6/12/2009	109	2120	70	3870	6169	10900	23 J	166	1160	ND(500)	
	7/16/2009	59.3	19.7	3.4 J	719	801 J	5640	19.1 J	107	594	59.8 J	
	8/12/2009	5.6 J	ND(10)	ND(10)	35	41 J	4160	21.4 J	94.4	412	ND(250)	
	9/15/2009	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1490	16.9 J	70.2	123	ND(250)	
	10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18	4.9 J	20.4	ND(5.0)	ND(25)	
	11/30/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	110	7.7	26.4	4 J	ND(25)	
	12/22/2009	0.49 J	ND(1.0)	ND(1.0)	0.64 J	1.13 J	25.3	10.4	34	0.74 J	ND(25)	
	1/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	53.2	2.4 J	7.6	1.3 J	ND(25)	
	2/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	44.2	6.9	21	1 J	ND(25)	
	3/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	76.1	8.5	26	0.89 J	ND(25)	
	4/19/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	11	29.7	ND(5.0)	ND(25)	
	5/26/2010	1.8	1.1	0.38 J	90	93 J	85.9	0.38 J	1.3 J	12.3	ND(25)	
	6/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.1	8.2	19.5	ND(5.0)	ND(25)	
	6/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	8.3	19.8	ND(5.0)	ND(25)	
	7/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	1.1 J	2.5 J	ND(5.0)	ND(25)	
	7/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	2.5 J	5.7	ND(5.0)	ND(25)	
	8/9/2010	0.25 J	ND(1.0)	ND(1.0)	2.7	3.0 J	148	0.46 J	3.9 J	7.7	ND(25)	
	8/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	0.26 J	3	3.5 J	7.9	ND(5.0)	ND(25)	
9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	3.6 J	8	ND(5.0)	ND(25)		
9/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	4.4 J	8.5	ND(5.0)	ND(25)		
10/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.3 J	0.3 J	2.5	1.8 J	3.7 J	ND(5.0)	ND(25)		
10/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.3	1.3	5.8	1.8 J	3.9 J	ND(5.0)	ND(25)		
11/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	4.6	4.6	25.5	2.1 J	4.3 J	1.4 J	13.2 J		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58P	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.9 J	3.2 J	7.2	ND(5.0)	ND(25)	
	12/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	2.9 J	6.5	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	3.7 J	8.4	ND(5.0)	ND(25)	
	1/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	5.7	2.5 J	4.4 J	ND(5.0)	ND(25)	
	1/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.6	1.5 J	3.3 J	ND(5.0)	ND(25)	
	2/4/2011	0.44 J	0.42 J	ND(1.0)	2.5	3.4 J	74.7	0.94 J	2.1 J	4 J	ND(25)	
	2/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	1.4 J	2.7 J	ND(5.0)	ND(25)	
	3/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	0.52 J	1.1 J	ND(5.0)	ND(25)	
	3/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	0.58 J	1.2 J	ND(5.0)	ND(25)	
	4/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	1.6 J	4 J	ND(5.0)	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	1.4 J	3.1 J	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	1.2 J	3 J	ND(5.0)	ND(25)	
	5/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.97 J	1.2 J	2.6 J	ND(5.0)	ND(25)	
	6/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	0.31 J	11.6	1.4 J	3.3 J	0.52 J	ND(25)	
	6/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	2 J	4.9 J	ND(5.0)	ND(25)	
	7/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	3.2 J	7.1	ND(5.0)	ND(25)	
	7/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	3.1 J	6.8	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	2.7 J	5.6	ND(5.0)	ND(25)	
	8/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	2.1 J	4.7 J	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	1.9 J	5.3	ND(5.0)	ND(25)	
	9/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.93 J	2.9 J	7.5	ND(5.0)	ND(25)	
	10/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	2.8 J	6.8	ND(5.0)	ND(25)	
	10/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	2.6 J	5.7	ND(5.0)	ND(25)	
11/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	2.4 J	5.5	ND(5.0)	ND(25)		
11/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	2.5 J	6.5	ND(5.0)	ND(25)		
12/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	2.4 J	4.2 J	ND(5.0)	ND(25)		
12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	1.7 J	3.2 J	0.45 J	ND(25)		
1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.7	1.6 J	3.4 J	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58P	3/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	1.4 J	2.3 J	ND(5.0)	ND(25)	
	6/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.5	1.8 J	4.6 J	0.39 J	ND(25)	
	9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	0.97 J	1.7 J	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	0.81 J	2.3 J	ND(5.0)	ND(25)	
	3/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	0.37 J	1.2 J	ND(5.0)	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	1.6	1.6	32.3	0.75 J	2.1 J	1.1 J	ND(25)	
	9/10/2013	15.2	0.86 J	0.3 J	34.2	50.6 J	555	3.7 J	10.5	30.4	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	0.37 J	0.50 J	ND(5.0)	ND(25)	
	3/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.49 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/8/2014	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	23.2	0.75 J	1.4 J	0.94 J	ND(10)	
	3/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	0.7 J	1	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.8 J	ND(1)	ND(20)	
	12/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)		
2/8/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	0.7 J	ND(1)	ND(20)		
5/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	0.7 J	0.7 J	ND(1)	ND(5)		
8/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

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14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-58P	9/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/3/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	
	1/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-59D	3/21/2006	3250	10600	1140	3210	18200	88000	291 J	912	5090	ND(2500)	
	3/28/2006	7490	18700	2690	7330	36210	456000	ND(1000)	4010	23000	ND(5000)	
	4/4/2006	2930	10300	1260	3660	18150	67300	273 J	821 J	4870	ND(13000)	
	4/11/2006	1530	4930	474	2010	8944	41800	122 J	445 J	2880	ND(6300)	
	4/18/2006	1380	5080	573	2030	9063	31100	114 J	353 J	2190	ND(5000)	
	5/15/2006	1230	7530	265	4670	13695	15000	90.7 J	294	2340	ND(1300)	
	6/13/2006	502	2130	211	2480	5323	18500	103 J	320 J	2000	ND(2500)	
	7/11/2006	293	1750	145	1950	4138	8180	NA	NA	NA	70.5 J	
	7/26/2006	301	1640	137	1840	3918	6590	NA	NA	NA	ND(250)	
	8/1/2006	176	1050	96.6	1150	2473	3540	NA	NA	NA	53.7 J	
	8/22/2006	199	1180	154	1300	2833	3750	NA	NA	NA	ND(130)	
	9/19/2006	84.9	451	54.3	768	1358	2110	NA	NA	NA	ND(250)	
	10/18/2006	69.2	397	65.5	570	1102	2000	NA	NA	NA	ND(50)	
	11/8/2006	62.8	389	67	491	1010	1330	NA	NA	NA	ND(130)	
	12/21/2006	15.9	38.5	10.7	104	169	1260	ND(50)	11.7 J	68.3	ND(250)	
	1/18/2007	8.1	22.9	10.6	93.5	135.1	701	2.8 J	10.3	44	ND(25)	
	2/16/2007	18.3	29.8	15	128	191	1140	4.4 J	16.4	89.9	ND(25)	
	3/15/2007	11.5	17.6	10.4	93.4	132.9	689	3.1 J	10.6 J	52.1	ND(63)	
	4/11/2007	8	11	6.8	60.1	86	871	2.8 J	10.8	52.6	ND(25)	
	5/8/2007	8.4	10.5	4.7	77.1	100.7	547	2.4 J	8.4	37.2	ND(25)	
	6/5/2007	3.8	4.8	2	34.4	45	383	2 J	7.7	32.5	ND(25)	
	7/19/2007	18.1	33.9	2.4	128	182	476	2.9 J	9.6 J	48.5	ND(50)	
	8/23/2007	81.5	95.3	44	1660	1881	715	5.3 J	13.2 J	100	ND(130)	
	9/11/2007	12.2	16.2	1.5	94.5	124.4	370	1.9 J	6.4	30.8	ND(25)	
10/9/2007	55.6	67.3	6.6	1360	1490	529	5.2 J	12.5 J	80.3	ND(130)		
10/29/2007	3.2	2.3	ND(1.0)	22.7	28.2	396	2.4 J	7.5	33.4	19.8 J		
12/5/2007	2.6	1.4	ND(1.0)	22.6	26.6	393	1.4 J	6.5	29.7	ND(25)		
12/11/2007	2.3	1.6	ND(1.0)	19.3	23.2	342	1.7 J	6.4	25.4	ND(25)		

Table 1 (Continued)
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 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-59D	1/16/2008	3.2	2.1	ND(1.0)	20.4	25.7	325	1.5 J	5.8	28.6	8.7 J	
	2/18/2008	3.5	2.4	ND(2)	17.7	23.6	182	0.95 J	3 J	17.8	ND(50)	
	3/13/2008	9.2	27	0.96 J	80.2	117 J	196	1.8 J	5	32.6	ND(25)	
	4/25/2008	2.8	1.2	ND(1.0)	16.2	20.2	118	0.83 J	2.6 J	17.5	ND(25)	
	5/14/2008	3	1.3	ND(1.0)	20.3	25	122	0.83 J	3 J	15.5	ND(25)	
	8/19/2008	1.9	0.25 J	ND(1.0)	9.6	11.8 J	81.6	0.8 J	2.1 J	10.1	ND(25)	
	12/19/2008	1.2	ND(1.0)	ND(1.0)	5.5	6.7	72	0.71 J	1.9 J	7.2	ND(25)	
	1/29/2009	2.6	ND(1.0)	ND(1.0)	12.5	15.1	94.2	1.1 J	2.5 J	13.4	ND(25)	
	2/19/2009	2	ND(1.0)	ND(1.0)	9.3	11	79.7	0.65 J	2.1 J	11.5	ND(25)	
	3/11/2009	2.3	ND(1.0)	ND(1.0)	10.6	12.9	96.4	0.74 J	1.9 J	10.8	ND(25)	
	4/21/2009	2.4	ND(1.0)	ND(1.0)	10	12	102	0.83 J	2.3 J	10.5	ND(25)	
	5/21/2009	1.3	ND(1.0)	ND(1.0)	5.4	6.7	56	ND(5.0)	0.86 J	4.5 J	ND(25)	
	6/11/2009	0.9 J	ND(1.0)	ND(1.0)	3.7	4.6 J	53.4	ND(5.0)	0.89 J	4.4 J	ND(25)	
	7/29/2009	0.65 J	ND(1.0)	ND(1.0)	3.2	3.9 J	41.4	0.38 J	0.91 J	3.2 J	ND(25)	
	8/24/2009	0.39 J	ND(1.0)	ND(1.0)	1.3	1.7 J	31.2	ND(5.0)	0.73 J	2.3 J	ND(25)	
	9/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	28.2	0.38 J	0.86 J	2.3 J	ND(25)	
	10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	1.4	1.4	23.6	ND(5.0)	0.72 J	2.5 J	ND(25)	
	11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	0.79 J	0.79 J	20.2	ND(5.0)	0.41 J	1.4 J	ND(25)	
	12/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	ND(5.0)	0.33 J	0.66 J	ND(25)	
2/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	ND(5.0)	0.33 J	0.57 J	ND(25)		
3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	0.32 J	12.2	ND(5.0)	0.52 J	0.91 J	ND(25)		
4/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(5.0)	0.41 J	ND(5.0)	ND(25)		
5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7	ND(5.0)	0.38 J	ND(5.0)	ND(25)		
6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.8	ND(5.0)	0.51 J	ND(5.0)	ND(25)		
6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	ND(5.0)	0.60 J	ND(5.0)	ND(25)		
7/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.43 J	0.43 J	14.7	ND(5.0)	0.53 J	0.57 J	ND(25)		
7/26/2010	0.76 J	ND(1.0)	ND(1.0)	4	5 J	20.6	ND(5.0)	0.57 J	1.4 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-59D	8/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	0.33 J	13.5	ND(5.0)	0.52 J	0.58 J	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.41 J	0.41 J	10	ND(5.0)	0.51 J	0.56 J	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.53 J	0.53 J	17.3	ND(5.0)	0.78 J	0.99 J	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.7	1.7	21.6	ND(5.0)	0.60 J	1.7 J	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.7	ND(5.0)	0.46 J	0.65 J	ND(25)	
	10/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	0.31 J	12.5	ND(5.0)	0.56 J	0.82 J	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.8	ND(5.0)	0.68 J	1.1 J	ND(25)	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.65 J	0.65 J	12	ND(5.0)	0.51 J	1 J	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.1	1.1	17	ND(5.0)	0.68 J	1.2 J	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.83 J	0.83 J	15	ND(5.0)	0.56 J	1.1 J	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	14.9	ND(5.0)	0.62 J	1.1 J	ND(25)	
	1/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	17.4	ND(5.0)	0.68 J	1.4 J	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	28.6	27.1	55.7	15.5	ND(5.0)	0.60 J	1.3 J	ND(25)	
	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.5	1.5	23	ND(5.0)	0.75 J	1.9 J	ND(25)	
	3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	25.4	ND(5.0)	0.77 J	1.8 J	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.7	ND(5.0)	0.36 J	0.73 J	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	0.46 J	7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	ND(5.0)	0.3 J	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	9.3	ND(5.0)	0.4 J	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.6	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	0.31 J	ND(5.0)	ND(25)		
8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	0.36 J	0.41 J	ND(25)		
9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-59D	10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.2 J	ND(5.0)	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	0.4 J	0.71 J	ND(1.0)	2.2	3.3 J	9.7	ND(5.0)	ND(5.0)	0.8 J	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.7 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	0.81 J	ND(1.0)	1.5	2.3 J	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.98 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	0.32 J	ND(1.0)	2.6	2.9 J	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)		
6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	2	ND(1)	22		
12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-59D	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
	3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-76	3/15/2006	3420	7740	697	2030	13887	130000	576 J	1720	10500	ND(6300)	
	3/16/2006	398	896	61.6	183	1539	16200	46.5 J	155 J	963	ND(1300)	
	3/28/2006	1940	10900	3080	8400	24320	45200	214 J	799	5680	ND(2500)	
	4/4/2006	1110	4810	1340	4950	12210	17600	145 J	420 J	2650	ND(2500)	
	4/18/2006	156	539	198	1350	2243	4820	46.6 J	130	974	ND(500)	
	5/15/2006	1.8 J	51.4	23.7	218	295 J	354	4.7 J	14	118	ND(50)	
	6/13/2006	2.9	89.7	30.4	399	522	320	3.4 J	10.7	97.9	ND(25)	
	7/11/2006	0.76 J	7.3	0.97 J	153	162 J	352	NA	NA	NA	ND(50)	
	8/22/2006	ND(1.0)	0.44 J	ND(1.0)	3.9	4.3 J	319	NA	NA	NA	ND(25)	
	11/7/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	59.9	NA	NA	NA	ND(25)	
	2/19/2007	0.22 J	0.64 J	ND(1.0)	3.7	4.6 J	74.3	0.28 J	1 J	5.5	ND(25)	
	5/8/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(5.0)	0.48 J	0.34 J	ND(25)	
	8/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.4	ND(5.0)	0.83 J	ND(5.0)	ND(25)	
	10/29/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/14/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
2/19/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.74 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-76	10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.81	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/25/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	12 J	
	5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.82 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.91 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/10/2010	ND(1.0)	0.65 J	ND(1.0)	ND(1.0)	0.65 J	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.59 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.87 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	39	33.7	73	0.59 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-76	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.37 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.19 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-76	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	5 J	
	8/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
10/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)		
11/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)		
1/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-77A	3/16/2006	610	807	39.3 J	206	1662 J	63600	187 J	655	3560	ND(2500)		
	3/21/2006	789	1310	97 J	430	2626 J	98300	264 J	913 J	4590	ND(5000)		
	4/4/2006	999	3950	681	2810	8440	80100	267 J	882 J	4720	ND(6300)		
	4/11/2006	1250	5250	877	4740	12117	84600	210 J	826 J	5930	ND(13000)		
	7/11/2006	44.2	131	11.2	133	319	12300	NA	NA	NA	454		
	12/20/2006	ND(20)	120	13.2 J	134	267 J	2170	ND(100)	30.3 J	222	ND(500)		
	1/18/2007	137	762	58.6	946	1904	3710	24.3 J	75.5	501	168 J		
	2/19/2007	18.4	74.9	8.7 J	217	319 J	1820	7.6 J	31 J	269	ND(250)		
	3/14/2007	1.6 J	3.1	0.76 J	35.4	40.9 J	1380	4.7 J	19.7	150	ND(50)		
	4/11/2007	215	732	97.4	639	1683	81100	108 J	639	5180	ND(1300)		
	5/8/2007	3.2	3.6	0.33 J	98.9	106.0 J	1460	9.7	35.7	170	39		
	6/5/2007	74.5	318	48.6	482	923	3810	13.5 J	56.3	475	ND(250)		
	10/9/2007	45.7	7.7	2.1 J	332	388 J	1690	14.7 J	39.1	234	ND(130)		
	1/16/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	2/19/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	3/17/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	4/25/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	5/14/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	8/19/2008	0.44 J	3.8	1	11.9	17 J	282	ND(5.0)	2.8 J	90.8	ND(25)		
	12/18/2008	0.96 J	7.2	2.3	22.1	32.6 J	228	ND(5.0)	2.5 J	39.5	ND(25)		
	3/19/2009	ND(1.0)	1.2	0.47 J	2.8	4.5 J	22.1	ND(5.0)	ND(5.0)	5.9	ND(25)		
	6/22/2009	0.38 J	2.8	0.68 J	4.9	8.8 J	50.1	ND(5.0)	ND(5.0)	6.8	ND(25)		
	9/10/2009	0.73 J	5.3	1.4	10.6	18.0 J	111	ND(5.0)	1 J	24.4	ND(25)		
	12/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	3.4	3.4	7.4	ND(5.0)	ND(5.0)	0.75 J	ND(25)		
3/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)			
6/10/2010	ND(1.0)	0.63 J	ND(1.0)	2	3 J	63.6	ND(5.0)	0.63 J	9.3	ND(25)			
9/15/2010	ND(1.0)	0.3 J	ND(1.0)	0.36 J	0.7 J	148	ND(5.0)	1.1 J	16.2	9.6 J			
12/15/2010	ND(1.0)	1.4	0.44 J	4	6 J	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)			

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-77A	3/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.97 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/27/2011	ND(1.0)	0.25 J	ND(1.0)	ND(1.0)	0.25 J	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	0.21 J	ND(1.0)	ND(1.0)	0.21 J	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.7	ND(5.0)	ND(5.0)	3.9 J	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/26/2013	ND(1.0)	1.2	0.50 J	5.4	7.1 J	49.0	ND(5.0)	0.30 J	10.4	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.42 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	0.8 J	ND(5)	
3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	2	ND(5)		
5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-77A	2/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	9/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	10/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/7/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-77B	3/15/2006	1760	3620	328 J	860 J	6568 J	109000	ND(5000)	900 J	5480	ND(25000)	
	3/21/2006	3140	6520	531	1820	12011	156000	596 J	1780	9750	ND(5000)	
	3/28/2006	2450	6600	582	1830	11462	79300	320 J	1070 J	6800	ND(13000)	
	4/4/2006	1310	3370	185	1130	5995	48100	217 J	698	3690	ND(2500)	
	4/11/2006	235	615	28.5 J	258	1137 J	23600	62.5 J	215 J	1290	ND(2500)	
	4/18/2006	205	700	33 J	285	1223 J	16000	48.8 J	152 J	887	ND(2500)	
	5/15/2006	ND(50)	16.7 J	ND(50)	76	93 J	6220	27.2 J	87.1 J	501	ND(1300)	
	6/13/2006	19.5 J	36.4	ND(25)	64.8	120.7 J	6710	41 J	115 J	673	ND(630)	
	7/11/2006	112	420	14.3	883	1429	6790	NA	NA	NA	182	
	8/22/2006	186	531	24.1 J	810	1551 J	5890	NA	NA	NA	ND(1300)	
	9/18/2006	130	446	24	1060	1660	4810	NA	NA	NA	ND(500)	
	10/19/2006	51.3	199	18.2	178	447	1250	NA	NA	NA	ND(130)	
	11/7/2006	162	308	32.9	857	1360	6570	NA	NA	NA	111	
	12/20/2006	117	237	38.2	614	1006	2260	ND(100)	64.4 J	349	ND(500)	
	1/18/2007	33.9	60.5	3.9	260	358	1500	9.3 J	27.7	157	ND(63)	
	2/19/2007	117	117	26.5	503	764	2960	15.3 J	55.3	429	68.1 J	
	3/14/2007	50.9	33.1	7.3	286	377	2020	10.8	37.2	263	43.5 J	
	4/11/2007	11.7	3.2	ND(1.0)	60	75	1500	7.5	23.2	149	21.6 J	
	5/8/2007	52	67.3	4.1	361	484	1280	8.4	27.1	177	23.2 J	
	6/5/2007	20.1	14.5	ND(5.0)	161	196	1240	6.9 J	23.4 J	153	ND(130)	
	7/19/2007	40.3	17.9	4 J	327	389 J	1710	11.1 J	36	221	ND(130)	
	8/17/2007	66.7	15.4	4.7 J	707	794 J	1720	12.7 J	41.4	277	ND(130)	
	9/12/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
10/9/2007	47.5	8.3	1.5 J	326	383 J	2220	13.3 J	44.6	276	ND(130)		
10/29/2007	63.7	8	2.3 J	377	451 J	1800	14.2	44	250	72.2		
12/5/2007	4.5	0.74 J	ND(1.0)	22.4	27.6 J	1180	4.5 J	19.1	126	34.3		
1/16/2008	1.9	ND(1.0)	ND(1.0)	5.9	7.8	654	3 J	10.7	57.1	13.3 J		
2/19/2008	0.97 J	ND(1.0)	ND(1.0)	2.6	3.6 J	520	3.6 J	11.2	40	14.4 J		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-77B	3/17/2008	2.6	ND(1.0)	ND(1.0)	8.6	11.2	400	2.9 J	9.1	31.1	ND(25)	
	4/25/2008	0.83 J	ND(1.0)	ND(1.0)	2.5	3.3 J	129	1.6 J	5	11	ND(25)	
	5/14/2008	1.6	ND(1.0)	ND(1.0)	6.6	8.2	189	2.1 J	6.3	16	ND(25)	
	8/19/2008	0.44 J	ND(1.0)	ND(1.0)	1.4	1.8 J	140	0.7 J	2.6 J	8.3	ND(25)	
	12/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	0.4 J	0.4 J	36.8	1.1 J	2.8 J	2.7 J	ND(25)	
	3/19/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	0.55 J	2.3 J	ND(5.0)	ND(25)	
	6/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	0.51 J	1.1 J	ND(5.0)	ND(25)	
	12/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	ND(5.0)	ND(5.0)	27.4	
	9/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	0.41 J	ND(5.0)	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	3/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.85 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	0.24 J	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	0.67 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-77B	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	8	
	9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	2/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/16/2018	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-77R	3/29/2006	5130	19700	2540	7040	34410	62700	366 J	1070 J	7200	ND(13000)	
	4/5/2006	13.6 J	46.2	99.6	768	927 J	18200	50.2 J	187	881	ND(630)	
	4/18/2006	ND(100)	ND(100)	ND(100)	ND(100)	BRL	12800	28.4 J	90.4 J	499 J	ND(2500)	
	5/15/2006	ND(20)	10.3 J	ND(20)	26.2	36.5 J	2850	12.7 J	40.1 J	221	ND(500)	
	6/13/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4160	25.4 J	65.4	336	ND(250)	
	7/11/2006	30.2	37.2	ND(2)	85.3	152.7	5310	NA	NA	NA	84.9	
	8/22/2006	5.3	10.4	ND(5.0)	7.8	23.5	1960	NA	NA	NA	ND(130)	
	9/18/2006	6.2	12	ND(5.0)	11.7	30	1560	NA	NA	NA	ND(130)	
	10/20/2006	3.5	8.4	0.60 J	7.8	20.3 J	869	NA	NA	NA	21.6 J	
	11/7/2006	1.3	1.4	ND(1.0)	3.1	5.8	813	NA	NA	NA	ND(25)	
	12/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	175	5.3	14.6	23	ND(25)	
	1/18/2007	15	32.7	2.1	69.3	119	970	8.9	26.3	120	21.7 J	
	2/19/2007	20.3	26.6	6	90.6	144	684	5.8 J	18.9	100	ND(50)	
	3/14/2007	38.8	44.9	8.5	181	273	1100	8.5	28.3	146	28	
	4/11/2007	17.3	12.4	0.81 J	81.4	111.9 J	864	7.9	23.4	100	20.7 J	
	5/8/2007	13.9	17.8	ND(2.5)	117	149	487	4.4 J	14.6	64.2	ND(63)	
	6/5/2007	19.3	22.8	1.8 J	173	217 J	623	5.1 J	16.2	78.5	ND(50)	
	7/19/2007	4.7	1.4	ND(1.0)	41.7	47.8	364	4 J	11.8	41.2	ND(25)	
	8/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	60.9	1.8 J	5.6	2.9 J	ND(25)	
	9/12/2007	27.5	4.7 J	ND(5.0)	246	278 J	1630	10.7 J	33.6	211	ND(130)	
	10/9/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.4	1.6 J	3.1 J	2 J	ND(25)	
	10/29/2007	ND(1.0)	ND(1.0)	ND(1.0)	1.1	1.1	58.9	2.3 J	5.5	3.2 J	ND(25)	
	12/5/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.6	1.3 J	3.6 J	1 J	ND(25)	
	1/16/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.9	0.76 J	1.8 J	1.2 J	ND(25)	
2/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	ND(5.0)	0.51 J	ND(5.0)	ND(25)		
3/17/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	226	1.8 J	5.4	14.6	ND(25)		
4/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.2	0.72 J	2.4 J	ND(5.0)	ND(25)		
5/14/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.4	0.93 J	3.4 J	ND(5.0)	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-77R	8/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6	0.38 J	1.1 J	ND(5.0)	ND(25)	
	12/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.58 J	1.4 J	ND(5.0)	ND(25)	
	3/19/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	0.34 J	1.8 J	ND(5.0)	ND(25)	
	6/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	0.78 J	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	ND(5.0)	0.8 J	ND(5.0)	ND(25)	
	12/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	0.57 J	ND(5.0)	ND(25)	
	3/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.8 J	ND(5.0)	0.43 J	ND(5.0)	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.24 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.41 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/9/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
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 14528 Jarrettsville Pike
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 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-77R	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	0.8 J	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	2/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	
	10/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80A	3/17/2006	30.1	15.1 J	ND(20)	ND(20)	45.2 J	22900	64 J	223	891	ND(500)	
	3/21/2006	79.5 J	ND(200)	ND(200)	ND(200)	79.5 J	35900	ND(1000)	268 J	1230	ND(5000)	
	3/27/2006	7.8	8.7	0.55 J	3.2	20.3 J	16800	60	166	768	ND(25)	
	3/28/2006	ND(50)	ND(50)	ND(50)	ND(50)	BRL	15600	40.3 J	145 J	640	ND(1300)	
	4/4/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	2860	9.8 J	31.2 J	106	ND(250)	
	4/7/2006	108	133	ND(100)	43.2 J	284 J	37200	101 J	352 J	1610	ND(2500)	
	4/10/2006	17.8 J	ND(50)	ND(50)	ND(50)	17.8 J	23000	64.8 J	217 J	964	ND(1300)	
	4/12/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	809	2 J	8.3	27.5	ND(25)	
	4/13/2006	195	2310	525	2150	5180	34600	82.2 J	280 J	1370	ND(2500)	
	4/17/2006	82 J	827	179	762	1850 J	15900	41.4 J	130 J	675	ND(2500)	
	4/18/2006	74.4 J	826	196	888	1984 J	13500	34.3 J	110 J	633	ND(2500)	
	4/18/2006	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	946	2.2 J	8.3 J	32.5	ND(130)	
	4/19/2006	ND(100)	ND(100)	ND(100)	ND(100)	BRL	12100	ND(500)	120 J	560	ND(2500)	
	4/20/2006	ND(50)	ND(50)	ND(50)	ND(50)	BRL	10700	ND(250)	78.4 J	449	ND(1300)	
	4/25/2006	ND(2)	ND(2)	ND(2)	ND(2)	BRL	449	ND(10)	4.1 J	15.1	ND(50)	
	4/26/2006	ND(20)	15.3 J	ND(20)	43.2	58.5 J	6520	19.6 J	63.8 J	343	ND(500)	
	5/2/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	183	0.5 J	2 J	6.2	ND(25)	
	5/2/2006	ND(10)	ND(10)	ND(10)	13.7	13.7	3780	12.2 J	37.4 J	221	ND(250)	
	5/15/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	140	1 J	3 J	5.8	ND(25)	
	5/23/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	144	ND(5.0)	2.6 J	5.6	ND(25)	
	5/30/2006	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	349	0.91 J	4.1 J	10.3 J	ND(63)	
	6/7/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	243	0.94 J	3.3 J	7.6	ND(25)	
	6/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	75.6	ND(5.0)	2.2 J	1.4 J	ND(25)	
	6/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89.9	0.67 J	2 J	1.9 J	ND(25)	
6/30/2006	38.9	118	6.6	71.5	235	1040	NA	NA	NA	ND(25)		
7/7/2006	ND(2)	ND(2)	ND(2)	ND(2)	BRL	406	NA	NA	NA	ND(50)		
7/11/2006	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	691	NA	NA	NA	ND(63)		
7/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	324	NA	NA	NA	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80A	7/27/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	189	NA	NA	NA	ND(25)	
	8/1/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	128	NA	NA	NA	ND(25)	
	8/7/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	59.3	NA	NA	NA	ND(25)	
	8/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	NA	NA	NA	ND(25)	
	8/29/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	NA	NA	NA	ND(25)	
	9/6/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	NA	NA	NA	ND(25)	
	9/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	NA	NA	NA	ND(25)	
	10/3/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	NA	NA	NA	ND(25)	
	10/3/2006	61.4	232	9.7	192	495	2100	NA	NA	NA	44.9	
	10/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	NA	NA	NA	ND(25)	
	11/7/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	NA	NA	NA	ND(25)	
	11/21/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.71 J	0.37 J	ND(5.0)	ND(5.0)	ND(25)	
	12/5/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	84.1	ND(5.0)	0.94 J	0.91 J	ND(25)	
	12/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/3/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.98 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/18/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/30/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/19/2007	7.7	15	0.96 J	7	31 J	63.8	0.60 J	ND(5.0)	18.4	ND(25)	
	2/28/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/13/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/11/2007	5.8	16.5	1.4	9.2	32.9	25.1	ND(5.0)	0.60 J	6.3	ND(25)	
	4/24/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/8/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/24/2007	3.9	11.1	1	8.1	24	35	ND(5.0)	0.82 J	8.9	ND(25)	
	6/5/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
6/5/2007	26.2	65.6	14.5	275	381	576	3.8 J	12	65.7	ND(25)		
6/22/2007	3.8	10.6	1	8.8	24	102	ND(5.0)	2.4 J	23.4	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80A	6/22/2007	45.8	86.9	12.9	480	626	597	5.3	15	101	ND(25)	
	7/5/2007	36.7	55.5	9.2	330	431	532	3.8 J	11.7 J	67.4	ND(130)	
	7/5/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/19/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/2/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/2/2007	23	28.4	5.1	232	289	466	3.1 J	9.4 J	55.1	ND(63)	
	8/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/27/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/27/2007	13.4	10.9	2.2 J	155	182 J	381	2.7 J	8.4 J	44.6	ND(63)	
	9/12/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/9/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/22/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/29/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/21/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/31/2007	0.42 J	ND(1.0)	ND(1.0)	1.8	2.2 J	180	1.8 J	4.8 J	19.8	ND(25)	
	12/31/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/4/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/13/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27	0.77 J	1.8 J	1 J	ND(25)	
	3/13/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/2/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
4/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/29/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/14/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80A	7/24/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/30/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/19/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	0.25 J	0.60 J	ND(5.0)	ND(25)	
	4/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/25/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
4/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.82 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.99 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
7/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/10/2010	ND(1.0)	1.1	ND(1.0)	ND(1.0)	1.1	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80A	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	0.45 J	ND(5.0)	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.41 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80A	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	0.27 J	0.64 J	1.1 J	ND(25)	
	7/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.41 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.21 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
10/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/28/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80A	2/19/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
8/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
9/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
10/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)		
12/3/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80B	4/11/2006	324	2930	839	2590	6683	10100	ND(500)	89.8 J	560	ND(2500)	
	4/21/2006	ND(10)	5.7 J	4 J	8.5 J	18 J	10700	28.1 J	107	529	ND(250)	
	4/24/2006	ND(50)	31.6 J	ND(50)	20.8 J	52.4 J	8100	ND(250)	60.5 J	335	ND(1300)	
	4/25/2006	ND(25)	27	17.5 J	59.9	104 J	7730	17.7 J	70.4 J	392	ND(630)	
	4/27/2006	2.3 J	8.8	3.8 J	40	55 J	5430	20.8 J	68.2	303	ND(130)	
	4/28/2006	ND(5.0)	14.7	3.7 J	88.1	106.5 J	4600	12.2 J	50.8	267	ND(130)	
	5/1/2006	ND(10)	2.9 J	ND(10)	25.1	28.0 J	4190	16.1 J	53	247	ND(250)	
	5/3/2006	ND(10)	ND(10)	ND(10)	12.9	12.9	4110	11.4 J	37.4 J	221	ND(250)	
	5/4/2006	ND(20)	ND(20)	ND(20)	ND(20)	BRL	3910	9.6 J	28.4 J	190	ND(500)	
	5/5/2006	ND(20)	ND(20)	ND(20)	6.4 J	6.4 J	4080	14.6 J	48.5 J	243	ND(500)	
	5/8/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3790	14.5 J	45.4 J	234	ND(250)	
	5/9/2006	ND(10)	15.8	4 J	31.4	51 J	3160	14.7 J	44.6 J	220	ND(250)	
	5/10/2006	ND(20)	44.3	10.7 J	66.5	121.5 J	2640	8.2 J	31 J	183	ND(500)	
	5/11/2006	ND(20)	44.6	10.2 J	76.4	131.2 J	2760	11.2 J	34.2 J	195	ND(500)	
	5/12/2006	ND(10)	21.2	4.4 J	36.2	61.8 J	3020	13.5 J	41.4 J	203	ND(250)	
	5/15/2006	ND(10)	18.5	10.5	67.8	96.8	2320	10.4 J	31.7 J	180	ND(250)	
	5/16/2006	ND(20)	40.3	10.2 J	101	152 J	2540	8.5 J	29 J	172	ND(500)	
	5/17/2006	ND(25)	ND(25)	ND(25)	ND(25)	BRL	2790	13.7 J	38.4 J	185	ND(630)	
	5/18/2006	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2740	11.8 J	35.5 J	187	ND(500)	
	5/23/2006	ND(10)	8.4 J	3.8 J	22.2	34.4 J	3360	17.9 J	52.7	260	ND(250)	
	5/30/2006	ND(20)	ND(20)	ND(20)	ND(20)	BRL	3550	10.8 J	38.8 J	218	ND(500)	
	6/7/2006	ND(5.0)	3.6 J	1.5 J	9.9	15.0 J	3210	13.6 J	42.1	221	ND(130)	
	6/13/2006	ND(5.0)	3.7 J	ND(5.0)	7.2	10.9 J	3640	17.1 J	49.5	252	ND(130)	
	6/20/2006	ND(10)	7.1 J	ND(10)	12.1	19.2 J	3410	16.9 J	48.7 J	255	ND(250)	
6/30/2006	253	1020	49.8 J	1720	3043 J	9690	NA	NA	NA	ND(1300)		
7/7/2006	89.6	149	5.2 J	252	496 J	3650	NA	NA	NA	ND(250)		
7/11/2006	84.4	192	5.8	278	560	5120	NA	NA	NA	89.3		
7/20/2006	40.4	79.9	0.66 J	117	238 J	3680	NA	NA	NA	80.5		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80B	7/27/2006	46.2	83.1	1.2	100	231	2850	NA	NA	NA	127	
	8/1/2006	22.9	34.3	1.3 J	87.9	146.4 J	2970	NA	NA	NA	76.9	
	8/7/2006	13.2	17.7	1.6	53.4	85.9	2470	NA	NA	NA	58.7	
	8/22/2006	34.9	84.7	1.6	72.3	193.5	2370	NA	NA	NA	37	
	8/29/2006	39.9	108	3.3 J	77.7	229 J	2370	NA	NA	NA	94.8 J	
	9/6/2006	41.9	128	3	98.8	272	2060	NA	NA	NA	ND(25)	
	9/18/2006	19.5	60	2.1	53.6	135	1330	NA	NA	NA	17.5 J	
	10/18/2006	59.2	247	12.8 J	201	520 J	2200	NA	NA	NA	ND(500)	
	11/7/2006	97.3	397	25.9	350	870	3330	NA	NA	NA	ND(500)	
	11/21/2006	3	11.5	0.76 J	9.7	25 J	611	6 J	17.2	81.9	ND(50)	
	12/5/2006	0.71 J	2.8	ND(1.0)	2.4	5.9 J	703	6.1	19.9	114	ND(25)	
	12/20/2006	13	33.8	1.3 J	56.6	105 J	913	5.7 J	17.9 J	107	ND(130)	
	1/3/2007	2.8	7.7	0.94 J	7.8	19.2 J	331	2.3 J	7 J	39.7	ND(50)	
	1/18/2007	51.4	174	16	268	509	1690	15.4	44.7	203	33.1	
	1/30/2007	5.9	14.9	1.5 J	14.3	36.6 J	897	4.8 J	16.3 J	116	ND(130)	
	2/19/2007	64.3	174	43.2	326	608	1030	8.4	26.1	149	17.2 J	
	2/28/2007	53.4	135	39.4	317	545	993	7.6 J	24.2	146	ND(50)	
	3/13/2007	3.2	6.2	1.6 J	14.5	25.5 J	523	3.5 J	11.5 J	69.3	ND(63)	
	3/28/2007	48.6	99.6	31.9	348	528	897	8 J	22.6	108	ND(50)	
	4/11/2007	65.9	158	39.2	472	735	1240	7.9 J	24.3	146	ND(50)	
	4/24/2007	30.4	56.5	13.1	235	335	832	ND(5.0)	13.2 J	87.4	ND(25)	
	5/8/2007	33.8	88.4	14.1	301	437	516	3.9 J	12.8 J	78.6	ND(63)	
	5/24/2007	43.8	89.6	19.8	388	541	595	4.9 J	15	87.1	9.9 J	
	7/19/2007	32.7	45	6.9	332	417	561	4.2 J	12.9 J	76.8	ND(63)	
	8/17/2007	22.6	19.9	4.7	253	300	482	3.6 J	10.9	66.2	ND(25)	
	9/12/2007	18.1	5.3	2.4	195	221	478	3.6 J	10.5	61	ND(50)	
9/24/2007	21.6	10.2	ND(5.0)	249	281	603	ND(25)	11 J	71.2	ND(130)		
10/9/2007	21.4	4.1	1.4	220	247	570	4.9 J	12.8	66.9	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80B	10/22/2007	20.7	2.9	0.93 J	191	216 J	544	4.4 J	13.4	77.7	ND(25)	
	10/29/2007	12.9	ND(2.5)	ND(2.5)	116	129	487	3.7 J	10.8 J	62.7	ND(63)	
	11/21/2007	4.5	ND(1.0)	ND(1.0)	32.9	37.4	368	2.5 J	6.5	35	ND(25)	
	12/5/2007	4.5	ND(1.0)	ND(1.0)	31.9	36.4	423	2.1 J	7.8	42.8	ND(25)	
	12/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	1.6	1.6	168	1.5 J	4.3 J	19.2	ND(25)	
	1/16/2008	0.88 J	ND(1.0)	ND(1.0)	4.1	5.0 J	238	1.7 J	5.1	20.9	ND(25)	
	2/11/2008	0.29 J	ND(1.0)	ND(1.0)	1.5	1.8 J	240	2 J	5.8	20	ND(25)	
	2/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	0.46 J	195	1.3 J	3.5 J	14.6	ND(25)	
	3/4/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	76	1 J	2.6 J	5.5	ND(25)	
	4/1/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.2	1.1 J	3.2 J	4.2 J	ND(25)	
	4/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.8	ND(5.0)	0.78 J	ND(5.0)	ND(25)	
	4/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	0.4 J	ND(5.0)	ND(25)	
	4/29/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/14/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	0.74 J	ND(5.0)	ND(25)	
	6/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	0.63 J	ND(5.0)	ND(25)	
	7/24/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	0.52 J	ND(5.0)	ND(25)	
	8/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	0.58 J	ND(5.0)	ND(25)	
	9/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(5.0)	1 J	ND(5.0)	ND(25)	
	12/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	0.32 J	0.86 J	ND(5.0)	ND(25)	
	1/30/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	0.60 J	1.2 J	ND(5.0)	ND(25)	
	2/19/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	0.59 J	1.1 J	ND(5.0)	ND(25)	
3/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	0.25 J	0.56 J	ND(5.0)	ND(25)		
4/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	0.46 J	ND(5.0)	ND(25)		
5/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.63 J	ND(5.0)	ND(25)		
6/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	0.52 J	ND(5.0)	ND(25)		
7/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.45 J	ND(5.0)	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80B	8/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	9/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	0.32 J	25.3	0.41 J	1.1 J	1.5 J	ND(25)	
	10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.58 J	ND(5.0)	ND(25)	
	10/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
	12/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	0.23 J	ND(5.0)	ND(25)	
	1/25/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/26/2010	ND(2)	ND(2)	ND(2)	ND(2)	BRL	148	ND(10)	2 J	6.2 J	ND(50)	
	8/10/2010	ND(1.0)	0.88 J	ND(1.0)	ND(1.0)	0.88 J	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.89 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.93 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.60 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
1/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
2/8/2011	ND(1.0)	ND(1.0)	44.8	38.2	83.0	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80B	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.36 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.77 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.51 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
2/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.7	0.27 J	0.64 J	1.1 J	ND(25)		

Table 1 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80B	7/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/22/2012	0.3 J	ND(1.0)	ND(1.0)	ND(1.0)	0.3 J	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.2 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/28/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/19/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
9/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
12/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
3/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
6/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-80B	3/18/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	8/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/3/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)		
1/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-82	3/17/2006	0.5 J	ND(1.0)	ND(1.0)	ND(1.0)	0.5 J	5640	0.67 J	65.1	248 J	23.5 J		
	3/21/2006	5.4	0.72 J	ND(1.0)	1.9	8.0 J	14300	ND(5.0)	187	728	ND(25)		
	3/29/2006	65.1	51.9	ND(50)	ND(50)	117.0	31800	117 J	400	2050	ND(1300)		
	4/4/2006	174	274	17.3 J	86.3	552 J	34600	134 J	447	2320	ND(1300)		
	4/12/2006	178	220	ND(100)	ND(100)	398	38700	99.3 J	347 J	2120	ND(2500)		
	4/18/2006	409	761	55.4 J	170 J	1395 J	27500	98.6 J	320 J	2020	ND(5000)		
	5/15/2006	106	200	ND(100)	165	471	32200	117 J	414 J	2460	ND(2500)		
	8/22/2006	244	1130	102	1060	2536	11500	NA	NA	NA	ND(630)		
	11/7/2006	1560	10700	1580	7270	21110	33200	NA	NA	NA	ND(5000)		
	2/19/2007	212	1670	523	3300	5705	4870	24.5 J	81.9	600	ND(130)		
	5/8/2007	108	590	223	2640	3561	2390	12.8 J	42.9 J	316	ND(250)		
	8/17/2007	328	3480	1250	8980	14038	12700	57 J	177	1320	ND(630)		
	2/19/2008	275	469	236	4310	5290	10600	ND(250)	150 J	1130	ND(1300)		
	5/14/2008	7.7	104	17.9	639	769	5010	9.8	61.9	380	424		
	8/19/2008	2.1	6.2	1.2	81.8	91.3	2890	2.8 J	14.2	123	43.6		
	12/18/2008	29.7	2.2 J	ND(5.0)	184	216 J	2430	9.2 J	34.4	290	53.7 J		
	3/19/2009	1.4 J	ND(5.0)	ND(5.0)	8.9	10.3 J	916	2.7 J	15.3 J	104	ND(130)		
	6/22/2009	ND(1.0)	0.35 J	ND(1.0)	0.86 J	1.21 J	254	1.5 J	5.5	27.5	22.1 J		
	9/10/2009	ND(1.0)	0.53 J	ND(1.0)	ND(1.0)	0.53 J	26	ND(5.0)	0.88 J	3 J	ND(25)		
	12/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	1.7	1.7	30.1	ND(5.0)	0.99 J	3.4 J	ND(25)		
	3/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/15/2010	4.2	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	4.2	318	1.7 J	5.5	26.6	ND(25)	
	12/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	0.35 J	ND(5.0)	ND(25)	
3/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	1.2	ND(5.0)	0.29 J	ND(5.0)	ND(25)	
	9/19/2012	3	ND(1.0)	ND(1.0)	0.59 J	4 J	117	0.55 J	1.8 J	10.2	ND(25)	
	10/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.98 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.77 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	62.4	0.33 J	1.1 J	5.5	ND(25)	
	3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	6/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
2/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	14		
5/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-82	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-83R	3/28/2006	ND(1.0)	0.71 J	0.49 J	1.1	2.3 J	16	ND(5.0)	1.7 J	ND(5.0)	ND(25)	
	3/29/2006	ND(1.0)	2	1.1	3.4	7	12.6	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	3/30/2006	ND(1.0)	1.2	0.78 J	1.8	3.8 J	4.5	ND(5.0)	0.49 J	ND(5.0)	ND(25)	
	4/6/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/11/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/15/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/22/2006	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	27.8	NA	NA	NA	64.1	
	11/7/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	2/19/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/8/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/29/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
9/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/12/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
9/23/2014	ND(0.50)	0.68 J	ND(1.0)	ND(1.0)	0.68 J	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
3/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-83R	10/5/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	3/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	3/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	10/3/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	2/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	8/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/12/2018	0.7 J	0.7 J	ND(1)	ND(5)	1.4 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
1/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84	3/18/2006	2190	4390	318 J	661	7559 J	316000	368 J	1440 J	6460	ND(13000)	
	3/22/2006	4050	8550	712 J	2030	15342 J	500000	788 J	3410 J	13800	ND(25000)	
	3/28/2006	5690	15300	1610	4620	27220	354000	940 J	3380	15500	ND(13000)	
	4/4/2006	2770	6890	643	1750	12053	191000	448 J	1670 J	8120	ND(13000)	
	4/11/2006	8220	27800	3470	9950	49440	560000	1000 J	3640 J	22000	ND(25000)	
	4/18/2006	4810	16200	1340	7110	29460	287000	801 J	3020 J	15700	ND(25000)	
	5/16/2006	6270	15100	1040 J	4310	26720 J	431000	ND(13000)	3210 J	16500	ND(63000)	
	8/23/2006	2590	9590	ND(500)	4760	16940	129000	NA	NA	NA	ND(13000)	
	9/20/2006	451	2260	131	1080	3922	40600	NA	NA	NA	ND(2500)	
	10/19/2006	33.8	502	113	407	1056	3460	NA	NA	NA	338	
	11/8/2006	1.6 J	30.5	7.8	33.7	73.6 J	608	NA	NA	NA	628	
	12/21/2006	1.5 J	9.9	1.9 J	10.2	23.5 J	879	ND(25)	5.8 J	59.9	467	
	1/19/2007	2090	11800	806 J	5140	19836 J	147000	ND(5000)	670 J	6720	ND(25000)	
	2/15/2007	956	4510	444	4690	10600	75900	172	728	4990	787	
	3/14/2007	1370	6860	720	8610	17560	92000	ND(2500)	738 J	6280	ND(13000)	
	4/11/2007	762	3360	249	6180	10551	69300	162 J	637	5110	740 J	
	5/9/2007	726	5070	868	6640	13304	53000	ND(1000)	540 J	4350	ND(5000)	
	6/5/2007	468	3070	401	5030	8969	46300	114 J	430 J	3670	ND(5000)	
	7/19/2007	560	3310	365	5690	9925	38500	104 J	386 J	3050	ND(2500)	
	8/17/2007	399	1640	182	5300	7521	34300	104 J	333 J	3030	ND(2500)	
	9/13/2007	247	662	73.1	2740	3722	26200	66.9 J	227 J	1880	ND(1300)	
	10/10/2007	105	122	5.5 J	1510	1743 J	22100	57.6	227	1820	603	
	1/9/2008	0.44 J	18	14.2	63.9	97 J	76.6	ND(5.0)	0.38 J	5	8.1 J	
	2/18/2008	111	178	12.6 J	1960	2262 J	20600	41 J	170	1620	377 J	
	3/18/2008	122	118	7.3 J	1220	1467 J	15800	31.1 J	127	1140	320	
	4/24/2008	55.4	20.2 J	ND(25)	638	714 J	13400	28.5 J	121 J	971	246 J	
5/21/2008	140	117	4.9 J	911	1173 J	14100	36.5	136	956	307		
8/22/2008	87.6	106	4	698	896	7470	17.7	65.9	469	126		

Table 1 (Continued)
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14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84	12/19/2008	19	13.8	ND(10)	148	181	4480	13.2 J	46.7 J	270	ND(250)	
	1/30/2009	2.8 J	1.5 J	ND(5.0)	31.2	35.5 J	3820	10.1 J	39.8	251	65.9 J	
	2/23/2009	12.5	5.5 J	ND(10)	68.5	86.5 J	3970	9.4 J	34.4 J	227	ND(250)	
	3/12/2009	8.9	5.5	ND(5.0)	64.9	79.3	3140	6.7 J	25	183	45 J	
	4/20/2009	10	8.4	ND(5.0)	89.4	108	2750	7.1 J	28.2	182	ND(130)	
	5/20/2009	5.5	1.5 J	ND(5.0)	22.3	29.3 J	3510	11.1 J	39.6	219	ND(130)	
	6/11/2009	ND(10)	ND(10)	ND(10)	7.6 J	7.6 J	3220	8.6 J	31.6 J	187	ND(250)	
	7/28/2009	5.5 J	ND(10)	ND(10)	29.1	34.6 J	2720	5.8 J	21.6 J	150	ND(250)	
	8/25/2009	2.1 J	ND(5.0)	ND(5.0)	7.1	9.2 J	2240	5.5 J	20.7 J	143	ND(130)	
	9/16/2009	1.4 J	ND(5.0)	ND(5.0)	3.3 J	4.7 J	2050	4.9 J	18.9 J	124	38.2 J	
	10/15/2009	1.1	ND(1.0)	ND(1.0)	3.5	4.6	1370	5.8	20.6	126	ND(25)	
	11/24/2009	1.7	0.91 J	0.45 J	11	14 J	1040	2.8 J	11.6	61.1	ND(25)	
	12/22/2009	0.77 J	ND(1.0)	ND(1.0)	2.9	3.7 J	1110	3.6 J	15	78.8	ND(25)	
	1/28/2010	0.89 J	ND(1.0)	ND(1.0)	3.7	4.6 J	1250	4.4 J	16.6	88.8	24.7 J	
	2/24/2010	0.87 J	ND(2)	ND(2)	1.5 J	2.4 J	1470	3.7 J	13.4	82.1	40.2 J	
	3/18/2010	1.7	ND(1.0)	ND(1.0)	6	8	1130	5.3	18.3	83.4	29.3	
	4/20/2010	2.2	0.45 J	ND(1.0)	8.3	11.0 J	1090	3.8 J	12.2	80.3	ND(25)	
	5/25/2010	4.1	ND(1.0)	ND(1.0)	10.6	14.7	1010	4.2 J	13	93	86.6	
	6/10/2010	2.1	ND(1.0)	ND(1.0)	7.7	9.8	1090	4.7 J	13.9	87.8	220	
	6/23/2010	1.2	ND(1.0)	ND(1.0)	3.1	4.3	899	3.1 J	10.1	82.7	ND(25)	
	7/15/2010	0.71 J	ND(2)	ND(2)	1.2 J	1.9 J	914	3.3 J	10.8	77.1	ND(50)	
	7/27/2010	3.4	ND(1.0)	ND(1.0)	13	16	1170	4.2 J	13.6	94.2	21.8 J	
	8/10/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1150	2.8 J	10.2 J	78.6	ND(130)	
	8/23/2010	0.24 J	ND(1.0)	ND(1.0)	0.42 J	0.66 J	868	3.1 J	10.3	68	17.1 J	
	9/9/2010	0.34 J	ND(1.0)	ND(1.0)	0.4 J	0.7 J	812	2.5 J	9.1	65.9	ND(25)	
	9/29/2010	0.54 J	ND(1.0)	ND(1.0)	2.6	3.1 J	708	2.8 J	9.8	69.1	ND(25)	
10/12/2010	0.41 J	ND(1.0)	ND(1.0)	0.69 J	1.10 J	876	3.3 J	11.5	61.6	16.1 J		
10/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	604	2.4 J	9.3	46.3	17.4 J		

Table 1 (Continued)
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Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	591	2.7 J	11.9	43.2	263	
	11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	135	1.5 J	6.1	4.1 J	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	101	1.1 J	6.2	2.6 J	ND(25)	
	12/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	52.6	0.7 J	4.5 J	1.2 J	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50.8	0.72 J	4.7 J	0.99 J	ND(25)	
	1/27/2011	2	0.53 J	0.4 J	9	12 J	380	1.8 J	6.1	42	21.2 J	
	2/8/2011	ND(1.0)	ND(1.0)	13.3	12.4	25.7	54.8	0.8 J	4.3 J	1.4 J	ND(25)	
	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50.6	0.78 J	4.1 J	1.2 J	ND(25)	
	3/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	125	1.4 J	6	3.7 J	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	105	1.2 J	4.8 J	2.8 J	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	51.7	0.88 J	4.3 J	0.97 J	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	151	1.2 J	4.8 J	4.8 J	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	0.4 J	1.2 J	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.2 J	0.2 J	109	0.75 J	3.2 J	4.4 J	ND(25)	
	6/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	80	1.1 J	4.6 J	1.7 J	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	85.1	1.6 J	5.6	2.1 J	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	72.6	1.4 J	4.8 J	1.6 J	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	71.5	0.35 J	1.1 J	5.1	ND(25)	
	8/31/2011	3.2	ND(1.0)	ND(1.0)	3.8	7.0	214	1.3 J	4.5 J	16.6	ND(25)	
	9/21/2011	5.4	0.46 J	0.24 J	8.5	14.6 J	266	1.4 J	4.9 J	23.2	7.5 J	
	9/29/2011	5.9	0.25 J	ND(1.0)	8.7	14.9 J	263	1.3 J	4.4 J	22.7	ND(25)	
	10/13/2011	7	0.28 J	ND(1.0)	6.2	13 J	363	2.6 J	8	37.1	9.6 J	
	10/27/2011	9	0.33 J	0.31 J	10.9	21 J	558	3 J	10.4	61.8	ND(25)	
11/9/2011	4.6	ND(1.0)	ND(1.0)	4.9	9.5	495	2.4 J	8.3	49.2	11.8 J		
11/30/2011	3.8	ND(1.0)	ND(1.0)	2.8	6.6	369	1.9 J	7.6	47.4	ND(25)		
12/13/2011	7.8	ND(1.0)	ND(1.0)	5.1	12.9	681	3.6 J	11.1	61.6	9.1 J		
12/28/2011	10.3	ND(1.0)	ND(1.0)	8.2	18.5	642	3.8 J	12.4	78.2	ND(25)		

Table 1 (Continued)
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 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.39 J	0.39 J	62.3	0.8 J	2.4 J	4.9 J	ND(25)	
	3/21/2012	4.7	ND(1.0)	ND(1.0)	2.7	7.4	246	2.3 J	6.8	25.6	21.2 J	
	6/21/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	59.5	1.4 J	4 J	4.1 J	ND(25)	
	9/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.9	0.33 J	1 J	2.1 J	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.3	0.3 J	0.75 J	2.8 J	ND(25)	
	3/28/2013	1.4	ND(1.0)	ND(1.0)	0.89 J	2.3 J	56	0.58 J	1.1 J	4.5 J	ND(25)	
	6/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	0.37 J	0.77 J	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	0.28 J	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	0.27 J	0.80 J	ND(5.0)	ND(25)	
	3/26/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.5	0.35 J	0.83 J	ND(5.0)	ND(25)	
	6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(2.0)	0.44 J	ND(5.0)	ND(25)	
	9/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	0.9 J	ND(1)	24	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)		
12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	7 J		
3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84P	11/6/2007	50.1	778	107	647	1582	44300	85 J	284	3680	1170 J	
	5/23/2008	63.7	618	91.9	1080	1854	20900	45.6 J	151	1700	274	
	8/21/2008	395	2270	317	4050	7032	14900	47.9	135	1500	397	
	12/15/2008	27.8	273	46.3	1910	2257	2400	6.4 J	23.6 J	248	166 J	
	1/26/2009	ND(2)	2.6	ND(2)	42.1	44.7	287	2.2 J	10.4	13	ND(50)	
	2/23/2009	41.7	147	14.2	1620	1823	2590	8.5	26.8	257	68	
	3/9/2009	7.3	63.1	27.5	790	888	918	2.3 J	9.4 J	76.8	ND(130)	
	4/20/2009	6.4	30.2	16.6	638	691	921	3.2 J	13	83	12.7 J	
	5/20/2009	16.6	37.3	1.4 J	174	229 J	1280	3.8 J	12.9	141	45.6 J	
	6/11/2009	28	88.4	ND(10)	726	842	1270	ND(50)	10.8 J	126	ND(250)	
	7/28/2009	16.7	17.7	1.6 J	304	340 J	2140	5.1 J	16.7 J	206	70.5 J	
	8/25/2009	10.8	34.2	1.4 J	639	685 J	1710	4.1 J	13.9 J	167	ND(130)	
	9/16/2009	2.8 J	5.7	ND(5.0)	110	119 J	773	ND(25)	5.4 J	68.2	ND(130)	
	10/19/2009	3.6 J	8.3	ND(5.0)	205	217 J	1430	3.9 J	13.5 J	145	ND(130)	
	11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.7	ND(5.0)	0.98 J	1.2 J	ND(25)	
	12/22/2009	3.8	1.1	ND(1.0)	63.3	68.2	653	3.3 J	11.9	58	ND(25)	
	1/26/2010	0.4 J	0.79 J	5.7	22.5	29.4 J	302	1.2 J	4.6 J	23.3	ND(25)	
	2/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	3.4 J	7.7	ND(5.0)	ND(25)	
	3/22/2010	50.4	123	27.7	1000	1201	2380	7.4	28.1	148	38.4	
	4/21/2010	161	1960	621	4470	7212	2270	10.2 J	30.4 J	205	ND(250)	
	5/27/2010	ND(1.0)	6.3	2.7	37.9	46.9	405	1.4 J	6.5	19.4	65.5	
	6/7/2010	98.4	322	86.1	2220	2727	1240	4.5 J	13.4	115	36.9	
	6/22/2010	67	273	68.9	2470	2879	1440	5.3 J	15.2 J	99.3	33.3 J	
7/15/2010	76.6	86.5	10.4	503	677	1260	3.9 J	11.4 J	106	ND(250)		
7/27/2010	27.4	1390	251	3220	4888	217	ND(50)	ND(50)	19.3 J	ND(250)		
8/9/2010	27	37.5	6.7	396	467	1590	5.4 J	17.2 J	126	56.3 J		
8/23/2010	29.7	24.5	6.4	297	358	1220	4.4 J	13.7	107	43.2		
9/9/2010	51.1	34.7	7.6	378	471	1160	3.5 J	11.9 J	117	ND(130)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84P	9/22/2010	62.6	48.6	30.8	846	988	1380	4.2 J	13.1 J	121	ND(130)	
	10/14/2010	27.1	27	7.1	455	516	894	3.9 J	12.3	83.7	ND(25)	
	10/28/2010	26.9	16.1	4.9	359	407	1240	4.4 J	13.9	119	51.9	
	11/10/2010	18.7	13.1	1.7 J	241	275 J	905	4 J	12 J	97.6	381	
	11/29/2010	7.9	6.5	2.2	262	279	698	2.5 J	7.5	72.6	ND(25)	
	12/10/2010	9.2	6	2.6	114	132	620	2.6 J	8.2	84.7	46.8	
	12/27/2010	0.83 J	ND(2)	ND(2)	9.5	10.3 J	571	1.8 J	5.7 J	48.3	18.6 J	
	1/12/2011	5.3	4.2	5.5	51.7	66.7	537	2.2 J	5.9	50.4	29.6	
	1/27/2011	0.71 J	ND(1.0)	ND(1.0)	1.3	2.0 J	542	1.5 J	4.8 J	51	28.2	
	2/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	636	2.5 J	7	66.7	63	
	2/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	565	2 J	5.7	46.9	77.1	
	3/8/2011	0.33 J	0.36 J	ND(1.0)	1.6	2.3 J	427	1.6 J	4.7 J	43.5	55.5	
	3/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	93.2	0.62 J	1.5 J	6.7	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	64.3	0.81 J	2 J	1.4 J	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.8	0.56 J	1.6 J	3.5 J	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	106	1.2 J	4.1 J	3.6 J	ND(25)	
	5/26/2011	1.7	0.33 J	ND(1.0)	26.2	28.2 J	175	0.98 J	2.7 J	19.7	ND(25)	
	6/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	233	1.2 J	3.1 J	23.8	13.8 J	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	115	0.81 J	2 J	7.9	ND(25)	
	7/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	154	1.3 J	2.3 J	16.8	ND(25)	
	7/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	213	1.6 J	3 J	24.2	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.4	0.28 J	0.41 J	2.8 J	ND(25)	
	8/23/2011	0.8 J	ND(1.0)	ND(1.0)	ND(1.0)	0.8 J	46.9	0.27 J	0.66 J	5.1	ND(25)	
	9/12/2011	3	ND(1.0)	ND(1.0)	2.6	6	194	1.1 J	4 J	24.3	ND(25)	
9/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
10/11/2011	2.7	ND(1.0)	ND(1.0)	2.1	4.8	92.3	0.84 J	2.8 J	9.3	ND(25)		
10/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.4	0.48 J	0.68 J	2.2 J	ND(25)		
11/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34.6	0.41 J	0.51 J	3 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84P	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	132	0.58 J	1.4 J	13.2	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.3	0.28 J	ND(5.0)	0.73 J	ND(25)	
	12/21/2011	1.4	ND(1.0)	ND(1.0)	5.3	6.7	157	1.3 J	3.6 J	17.4	ND(25)	
	1/6/2012	7.6	ND(1.0)	ND(1.0)	6	14	530	3.9 J	12.6	70.7	ND(25)	
	3/15/2012	5.1	0.32 J	ND(1.0)	0.77 J	6.2 J	92.8	0.60 J	1.2 J	8.9	ND(25)	
	6/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.2	ND(5.0)	ND(5.0)	0.66 J	ND(25)	
	9/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.3	ND(5.0)	ND(5.0)	1.3 J	ND(25)	
	3/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.6	0.41 J	0.63 J	3.3 J	ND(25)	
	9/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	0.43 J	0.38 J	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/26/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	9.7	0.29 J	0.58 J	0.31 J	ND(25)	
	6/26/2014	ND(0.50)	ND(1.0)	ND(1.0)	0.59 J	0.59 J	2.4	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(20)	
	12/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	6/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
12/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	5 J		
3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
6/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	4 J		
9/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)		
12/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(20)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-84P	2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	5/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	8/6/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-85	3/22/2006	2130	4290	203 J	808	7431 J	172000	293 J	1230 J	3300	ND(13000)	
	3/29/2006	1870	4340	231 J	985	7426 J	198000	542 J	2270 J	6040	ND(13000)	
	4/6/2006	1410	6290	1150	2690	11540	72800	211 J	880 J	3320	ND(5000)	
	4/11/2006	1530	6960	1370	3370	13230	71800	211 J	872 J	3730	ND(6300)	
	4/18/2006	2240	8860	1190	3830	16120	78300	301 J	1050 J	3610	ND(13000)	
	5/16/2006	428	247	ND(200)	751	1426	26400	124 J	412 J	1570	ND(5000)	
	8/23/2006	17.7 J	413	ND(50)	975	1406 J	18500	NA	NA	NA	ND(1300)	
	11/8/2006	14.2	440	167	1010	1631	12400	NA	NA	NA	525	
	2/15/2007	29.5	187	15.1	194	426	10300	27.9	114	495	113 J	
	5/9/2007	92.9	467	46 J	288	894 J	13100	ND(250)	145 J	637	ND(1300)	
	8/17/2007	98.9	440	71.4	460	1070	12100	35.6 J	118 J	666	ND(630)	
	9/17/2007	0.31 J	ND(1.0)	0.27 J	2.2	2.8 J	31.3	ND(5.0)	ND(5.0)	0.86 J	ND(25)	
	10/30/2007	106	183	20.1	297	606	8610	33.1 J	104	470	1030	
	2/18/2008	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2140	5.9 J	26	104	ND(130)	
	5/21/2008	0.76 J	0.47 J	ND(1.0)	6.3	7.5 J	5870	18.3	71.1	313	ND(25)	
	8/22/2008	ND(1.0)	0.45 J	ND(1.0)	2.8	3.3 J	2130	6.5	25.5	120	23.6 J	
	12/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	895	7.5	29.2	37.4	ND(25)	
	3/19/2009	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1890	3.1 J	24.2 J	77.6	ND(250)	
	6/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	125	2.4 J	9.1	3.8 J	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	161	3 J	10.5	5.1	ND(25)	
12/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	87.5	ND(5.0)	2.9 J	4.2 J	ND(25)		
3/10/2010	3.7	2.9	0.3 J	13.2	20.1 J	179	1.1 J	3.2 J	9.5	39.1		
6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56.5	0.45 J	1.3 J	2.2 J	ND(25)		
9/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.6	ND(5.0)	0.4 J	ND(5.0)	ND(25)		
12/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	0.47 J	ND(5.0)	ND(25)		
3/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36	ND(5.0)	0.66 J	1.4 J	ND(25)		
6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.8	ND(5.0)	0.58 J	0.48 J	ND(25)		
9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-85	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.28 J	0.28 J	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	0.29 J	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/19/2013	ND(1.0)	0.24 J	ND(1.0)	ND(1.0)	0.24 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	0.47 J	ND(1.0)	ND(1.0)	0.47 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/26/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/25/2014	ND(0.50)	0.25 J	ND(1.0)	ND(1.0)	0.25 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	4.9 J	
	3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
9/19/2017	2	130	35	750	917	23	ND(1)	ND(1)	2	ND(20)		
12/21/2017	ND(1)	6	4	20	30	17	ND(1)	ND(1)	1	ND(20)		
3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-85	9/24/2018	0.3 J	0.2 J	0.2 J	ND(5)	0.7 J	3	ND(1)	ND(1)	ND(1)	ND(25)	
	10/10/2018	ND(1)	ND(1)	0.2 J	2 J	2 J	1	ND(1)	ND(1)	ND(1)	ND(25)	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	1/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-86	3/18/2006	ND(1.0)	0.49 J	ND(1.0)	ND(1.0)	0.49 J	22.4	ND(5.0)	ND(5.0)	0.62 J	ND(25)	
	3/22/2006	1.5	11.2	2.6	7.2	22.5	31.2	ND(5.0)	ND(5.0)	2.1 J	ND(25)	
	3/29/2006	0.42 J	2.1	ND(1.0)	1.5	4.0 J	20.2	ND(5.0)	ND(5.0)	1.2 J	ND(25)	
	4/5/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	ND(5.0)	ND(5.0)	0.71 J	ND(25)	
	4/12/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	43.7	ND(5.0)	0.31 J	3.6 J	ND(25)	
	4/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	65.7	ND(5.0)	1.7 J	1.9 J	ND(25)	
	5/19/2006	0.47 J	1.8	ND(1.0)	0.78 J	3.1 J	183	0.65 J	4 J	10.5	ND(25)	
	8/24/2006	3.6	18.1	ND(2.5)	72.2	93.9	478	NA	NA	NA	ND(63)	
	11/14/2006	2.2	6.9	ND(1.0)	69.8	78.9	311	NA	NA	NA	ND(25)	
	2/20/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	102	ND(5.0)	ND(5.0)	6.3	ND(25)	
	5/11/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	43.1	ND(5.0)	0.42 J	2.2 J	ND(25)	
	8/21/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	83.3	0.34 J	1 J	4.8 J	ND(25)	
	9/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.9	ND(5.0)	0.76 J	3.3 J	ND(25)	
	11/6/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	83.1	ND(5.0)	0.7 J	3.2 J	ND(25)	
	2/26/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.6	ND(5.0)	ND(5.0)	1.1 J	ND(25)	
	5/22/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.6	ND(5.0)	ND(5.0)	0.79 J	ND(25)	
	8/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/12/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/9/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
6/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-86	9/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.29 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/15/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.75 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.28 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/26/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/26/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/18/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/27/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	8 J	
	12/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
6/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
5/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-86	8/6/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	8/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	15 J	
	10/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-87	3/18/2006	3.3	13	1.6	3.9	22	56.4	ND(5.0)	0.32 J	1.4 J	ND(25)	
	3/22/2006	ND(2.5)	1.8 J	ND(2.5)	ND(2.5)	1.8 J	6.5	ND(13)	ND(13)	ND(13)	ND(63)	
	3/29/2006	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	887	ND(25)	7.1 J	67	ND(130)	
	4/5/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	112	ND(5.0)	0.86 J	7.5	ND(25)	
	4/12/2006	ND(2)	ND(2)	ND(2)	ND(2)	BRL	285	ND(10)	2.1 J	22.5	ND(50)	
	4/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	56.2	ND(5.0)	ND(5.0)	4.2 J	ND(25)	
	5/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.1	ND(5.0)	ND(5.0)	2.4 J	ND(25)	
	8/24/2006	ND(1.0)	0.25 J	ND(1.0)	ND(1.0)	0.25 J	78.6	NA	NA	NA	ND(25)	
	11/14/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.4	NA	NA	NA	ND(25)	
	2/22/2007	ND(1.0)	7.1	0.56 J	10.2	17.9 J	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	0.56 J	ND(5.0)	ND(25)	
	8/21/2007	11 J	9.8 J	ND(20)	18.3 J	39 J	5890	21.5 J	81 J	427	ND(500)	
	9/17/2007	1.4 J	2.5 J	ND(5.0)	ND(5.0)	3.9 J	2080	6.5 J	21.7 J	119	ND(130)	
	11/6/2007	8.2 J	24.2	ND(20)	ND(20)	32.4 J	4450	ND(100)	44.8 J	191	ND(500)	
	2/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.2	ND(5.0)	1.4 J	0.96 J	ND(25)	
	5/15/2008	ND(1.0)	ND(1.0)	0.71 J	4.5	5.2 J	14.4	ND(5.0)	0.67 J	ND(5.0)	ND(25)	
	6/11/2008	ND(1.0)	ND(1.0)	0.93 J	6.1	7.0 J	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/24/2008	0.33 J	ND(1.0)	1.4	9.3	11.0 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/22/2008	ND(1.0)	ND(1.0)	ND(1.0)	1.5	1.5	19.7	ND(5.0)	0.39 J	0.85 J	ND(25)	
	9/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.4	ND(5.0)	0.26 J	ND(5.0)	ND(25)	
	10/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
1/30/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.67 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
2/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/13/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/20/2009	0.5 J	ND(1.0)	ND(1.0)	ND(1.0)	0.5 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-87	6/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/25/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/22/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/25/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.38 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.61 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-87	2/8/2011	ND(1.0)	ND(1.0)	25.6	24.5	50.1	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.4	0.26 J	0.98 J	0.84 J	ND(25)	
	2/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/27/2012	ND(1.0)	0.24 J	ND(1.0)	0.5 J	0.7 J	2.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-87	5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.8	0.35 J	0.86 J	1.8 J	ND(25)	
	7/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/28/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/26/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
4/22/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
5/19/2014	0.32 J	ND(1.0)	ND(0.50)	ND(1.0)	0.32 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
6/25/2014	0.35 J	0.45 J	ND(1.0)	0.45 J	1.25 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
7/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
8/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-87	9/25/2014	0.40 J	ND(1.0)	ND(1.0)	ND(1.0)	0.40 J	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/21/2014	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	1/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
8/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)		
10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
11/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
12/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-87	1/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	11	
	2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	1/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	4/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	7	
	5/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
9/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
10/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-101A	3/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/3/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/11/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/25/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/2/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/16/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	11/7/2006	ND(1.0)	0.53 J	ND(1.0)	ND(1.0)	0.53 J	ND(1.0)	NA	NA	NA	ND(25)	
	2/20/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/6/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/20/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	12/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/13/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-101A	6/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2012	ND(1.0)	0.32 J	ND(1.0)	ND(1.0)	0.32 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/28/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/19/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/13/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
6/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-101A	9/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	7	
	2/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	23 J	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
1/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-101B	3/22/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/3/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/10/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/25/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/2/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/16/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	11/7/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	2/20/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/16/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/6/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/22/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/13/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/18/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/14/2011	0.24 J	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	0.24 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
9/19/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-101B	3/21/2012	ND(1.0)	0.23 J	ND(1.0)	ND(1.0)	0.23 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/13/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/27/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/28/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/19/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/13/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/7/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
2/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-101B	5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/4/2018	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	ND(1)	ND(1)	ND(1)	ND(1)	14 J	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-106	3/23/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/19/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/15/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/13/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	8/17/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	11/10/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	2/23/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/6/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/26/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/13/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.59 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
6/16/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/20/2012	ND(1.0)	0.34 J	ND(1.0)	ND(1.0)	0.34 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/7/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-106	9/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/11/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/13/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/29/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/26/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
2/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	4 J		
8/6/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
8/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
9/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
10/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	25 J		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-106	11/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-110	3/29/2006	40	105	13 J	27.6	186 J	6110	11.9 J	43.6 J	155	567	
	4/4/2006	298	1670	311	840	3119	61500	70.7 J	321 J	2200	ND(2500)	
	4/11/2006	398	1090	83.9 J	438	2010 J	29900	61.7 J	249 J	1220	ND(2500)	
	4/18/2006	245	599	ND(200)	ND(200)	844	20200	ND(1000)	90.3 J	453 J	ND(5000)	
	5/15/2006	588	890	65.8	992	2536	65400	119 J	443	1990	ND(1300)	
	7/11/2006	1480	3900	89.3 J	1620	7089 J	117000	NA	NA	NA	ND(2500)	
	8/23/2006	1340	3190	ND(500)	1930	6460	109000	NA	NA	NA	ND(13000)	
	9/20/2006	887	1910	ND(500)	1070	3867	67700	NA	NA	NA	ND(13000)	
	10/19/2006	1790	8570	1140	8910	20410	155000	NA	NA	NA	ND(2500)	
	11/10/2006	1300	3840	210	2150	7500	131000	NA	NA	NA	985	
	12/21/2006	1350	3330	81.4 J	2240	7001 J	75000	205 J	906	5020	5370	
	1/18/2007	1120	2220	ND(250)	1820	5160	63800	236 J	816 J	4260	ND(6300)	
	2/16/2007	1430	3640	89.9 J	2220	7380 J	59700	200 J	790 J	4650	ND(5000)	
	3/14/2007	1150	2540	47.6 J	1680	5418 J	53100	140 J	631	3970	ND(1300)	
	4/11/2007	1040	2400	67.9	1820	5328	46600	170	653	3950	314 J	
	5/9/2007	1030	2600	64.8 J	2020	5715 J	34000	137 J	529	2810	ND(2500)	
	6/5/2007	932	2920	109	2030	5991	27700	88.7 J	351	2180	ND(500)	
	7/19/2007	714	2750	152	2080	5696	20700	83.7 J	321 J	1930	ND(2500)	
	8/22/2007	515	1900	73.7 J	1340	3829 J	20500	ND(500)	233 J	1550	ND(2500)	
	9/13/2007	174	317	ND(50)	634	1125	12900	47.5 J	188 J	1120	ND(1300)	
	10/9/2007	212	489	ND(20)	318	1019	17300	64.8 J	223	1260	ND(500)	
	10/30/2007	249	847	30.5 J	809	1936 J	13500	46.8 J	182 J	1220	ND(1300)	
	12/11/2007	270	1230	54.2	1310	2864	12400	44.9 J	184	1090	ND(250)	
	1/9/2008	224	860	33.7	1140	2258	9790	28.2 J	129	905	ND(250)	
2/18/2008	163	517	17.1 J	969	1666 J	7640	ND(130)	101 J	718	ND(630)		
3/17/2008	156	556	22.8	1030	1765	6540	18.9 J	84.8	650	ND(100)		
4/24/2008	86.5	427	14.3	381	909	7260	21.5 J	101	704	ND(250)		
5/21/2008	70.8	372	18.3	633	1094	6340	21.3 J	91.3	600	76.6 J		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-110	8/28/2008	19.4 J	91.2	ND(20)	258	369 J	2660	5.8 J	31.1 J	240	ND(500)	
	12/19/2008	20.6	125	4.9 J	311	462 J	1840	8.3 J	34.5	192	ND(130)	
	1/29/2009	0.84 J	3.7	ND(1.0)	6.5	11.0 J	1360	6.2	27.8	147	ND(25)	
	2/26/2009	5.7	13.4	ND(1.0)	47.1	66.2	1560	5.4	23.7	149	11.6 J	
	3/11/2009	8.2	35.1	0.75 J	93.6	137.7 J	1390	6.1	26.2	154	12 J	
	4/21/2009	9.4	44	2	192	247	1400	4.8 J	22.9	156	ND(50)	
	5/20/2009	8	25.7	2	113	149	1120	5.1	23	156	ND(25)	
	6/11/2009	4.6	16.4	ND(2)	46.1	67.1	987	3.4 J	16.5	112	ND(50)	
	7/28/2009	2	4.6	0.32 J	9.9	17 J	601	3.6 J	15.7	77	ND(25)	
	8/24/2009	ND(1.0)	2	ND(1.0)	7.3	9	43.9	ND(5.0)	0.73 J	6.1	ND(25)	
	9/23/2009	1.1	4.8	0.54 J	10.8	17.2 J	689	2.2 J	12.4	84.1	ND(25)	
	10/15/2009	ND(1.0)	0.8 J	ND(1.0)	1.3	2.1 J	399	2.1 J	10.1	52.4	ND(25)	
	11/23/2009	1.9	13.7	1.3	51.6	68.5	488	1.7 J	8.8	48.7	ND(25)	
	12/28/2009	1.8	13.7	1.8	42.5	59.8	483	1.7 J	8.1	52.7	ND(25)	
	1/28/2010	0.81 J	4.4	0.60 J	20.8	26.6 J	397	1.4 J	6.6	37.8	ND(25)	
	2/23/2010	0.93 J	5.8	0.82 J	25.4	33.0 J	263	1.1 J	5.1	29.2	ND(25)	
	3/18/2010	1.7	10.5	1.6	36.1	49.9	291	1.7 J	7.1	33.6	ND(25)	
	4/20/2010	1.3	6.4	1.2	37.2	46.1	262	1.1 J	4.7 J	30.1	ND(25)	
	5/26/2010	1	6.3	0.8 J	31.6	40 J	187	0.66 J	3.4 J	24.6	38.3	
	6/10/2010	0.47 J	1.8	ND(1.0)	12.5	14.8 J	155	0.65 J	3.4 J	18.5	ND(25)	
	6/23/2010	0.54 J	2.2	ND(1.0)	12.3	15.0 J	169	0.89 J	4.2 J	18.2	ND(25)	
	7/15/2010	4.6	36.9	12.9	141	195	56.2	ND(5.0)	0.98 J	8.3	ND(25)	
	7/26/2010	ND(1.0)	0.74 J	ND(1.0)	3.4	4.1 J	133	ND(5.0)	2.7 J	10.5	ND(25)	
	8/9/2010	0.28 J	1.2	ND(1.0)	4.1	5.6 J	138	0.47 J	3.6 J	10.6	ND(25)	
8/24/2010	ND(1.0)	0.51 J	ND(1.0)	3.3	3.8 J	89.2	0.36 J	2.9 J	7.2	ND(25)		
9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.98 J	0.98 J	105	0.64 J	4.1 J	4.9 J	ND(25)		
9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.5	ND(5.0)	1.6 J	1.2 J	ND(25)		
10/12/2010	ND(1.0)	0.4 J	ND(1.0)	1.8	2.2 J	68	0.35 J	3 J	3.8 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-110	10/27/2010	14.4	26.3	3.6	225	269	371	1.8 J	4.7 J	49.5	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	61.3	ND(5.0)	3.1 J	3.1 J	35.5	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.3	ND(5.0)	2.2 J	1.5 J	ND(25)	
	12/10/2010	ND(1.0)	1.7	0.27 J	8.6	10.6 J	100	0.47 J	3.1 J	7.3	ND(25)	
	12/28/2010	ND(1.0)	1.2	ND(1.0)	7.8	9.0	105	0.48 J	2.9 J	8	ND(25)	
	1/11/2011	ND(1.0)	0.47 J	ND(1.0)	4.5	5.0 J	73	ND(5.0)	2.3 J	5.7	ND(25)	
	1/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.4	1.4	65	ND(5.0)	2.1 J	3.5 J	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	18.4	18.3	36.7	18.3	ND(5.0)	1.2 J	ND(5.0)	30.2	
	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	10	ND(5.0)	1.5 J	ND(5.0)	ND(25)	
	3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.2	12.6	ND(5.0)	1.3 J	ND(5.0)	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	53.7	0.5 J	2.5 J	3.9 J	ND(25)	
	4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	ND(5.0)	1.5 J	ND(5.0)	ND(25)	
	4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.3	1.3	59	ND(5.0)	1.7 J	4.8 J	ND(25)	
	5/11/2011	0.55 J	1.1	ND(1.0)	22.3	24.0 J	208	0.88 J	4 J	21.1	ND(25)	
	5/24/2011	ND(1.0)	0.51 J	ND(1.0)	9.7	10.2 J	115	0.4 J	1.9 J	10.5	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.1	ND(5.0)	1.6 J	5	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	33.8	ND(5.0)	1.2 J	2.7 J	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	3.3	3.3	2.5	ND(5.0)	0.54 J	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.4	ND(5.0)	1.1 J	1.6 J	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.5	ND(5.0)	1 J	1 J	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.1	0.33 J	1.6 J	2.4 J	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.9	0.32 J	1.6 J	4.5 J	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.4	ND(5.0)	0.97 J	1 J	ND(25)	
10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	0.33 J	36.5	ND(5.0)	1.1 J	2.6 J	ND(25)		
10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	0.42 J	28.5	ND(5.0)	0.75 J	1.7 J	ND(25)		
11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.4	ND(5.0)	0.85 J	1.7 J	ND(25)		
11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.4	ND(5.0)	0.66 J	0.39 J	ND(25)		
12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.4	ND(5.0)	0.94 J	0.98 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-110	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	ND(5.0)	0.75 J	0.56 J	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	ND(5.0)	0.72 J	0.85 J	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.61 J	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	0.4 J	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	0.4 J	ND(5.0)	ND(25)	
	3/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.45 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.74 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	0.6 J	ND(1)	10 J	
	12/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)		
3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-110	8/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/8/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	1/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-137	4/20/2006	1720	5810	482	1540	9552	23400	143 J	493 J	4510	ND(2500)	
	4/27/2006	2080	9540	1330	4620	17570	12200	146 J	450	3460	ND(1300)	
	5/2/2006	1250	6350	184	3560	11344	10100	81.9 J	279	2160	ND(630)	
	5/15/2006	684	4400	113	2840	8037	9450	56.2 J	200	1790	ND(630)	
	8/22/2006	10.6	36.5	3.3	411	461	2720	NA	NA	NA	47.9	
	11/7/2006	7	78.6	19	206	311	919	NA	NA	NA	ND(130)	
	2/19/2007	3.2	9.4	4.9	50.9	68.4	568	2.4 J	8.7	51.1	ND(25)	
	5/8/2007	ND(1.0)	1.1	ND(1.0)	8.2	9.3	154	0.99 J	3.9 J	13.1	ND(25)	
	8/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	72.6	0.93 J	3.5 J	6.6	ND(25)	
	10/29/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	48.4	0.61 J	2.8 J	4.4 J	ND(25)	
	12/11/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.5	ND(5.0)	2.4 J	1.9 J	ND(25)	
	2/18/2008	ND(1.0)	0.47 J	ND(1.0)	7.3	7.8 J	40.9	ND(5.0)	0.79 J	3.6 J	ND(25)	
	5/14/2008	ND(1.0)	ND(1.0)	ND(1.0)	0.71 J	0.71 J	4.3	ND(5.0)	0.74 J	ND(5.0)	ND(25)	
	8/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	0.60 J	ND(5.0)	ND(25)	
	12/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	0.64 J	ND(5.0)	ND(25)	
	1/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	0.69 J	ND(5.0)	ND(25)	
	2/19/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.91 J	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	3/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.82 J	ND(5.0)	0.47 J	ND(5.0)	ND(25)	
	4/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	0.46 J	ND(5.0)	ND(25)	
	5/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.27 J	ND(5.0)	ND(25)	
	6/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	0.21 J	ND(5.0)	ND(25)	
9/17/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	ND(5.0)	0.26 J	ND(5.0)	ND(25)		
10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.87 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-137	2/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.96 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.8	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
	8/10/2010	ND(1.0)	1.2	ND(1.0)	ND(1.0)	1.2	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	0.26 J	7.9	ND(5.0)	0.36 J	ND(5.0)	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.78 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.8 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	25.2	19.9	45.1	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.95 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.85 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-137	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.3 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.85 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.85 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.77 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.95 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.9 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.78 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.62 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.25 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.50 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
12/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	4 J		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-137	6/12/2015	ND(1)	0.6 J	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	0.5 J	2	ND(1)	23	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	10/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138	4/20/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/27/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/3/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/11/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.48 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/23/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	NA	NA	NA	ND(25)	
	11/10/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	NA	NA	NA	ND(25)	
	2/21/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/20/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/6/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/26/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.4 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/25/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/20/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/11/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/28/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
9/16/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
10/14/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/30/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/22/2009		0.54 J	ND(1.0)	ND(1.0)	0.86 J	1.40 J	26	10.6	34.3	0.81 J	ND(25)	
1/26/2010		ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138	2/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/10/2010	ND(1.0)	1.3	ND(1.0)	ND(1.0)	1.3	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/25/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
4/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
5/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138	6/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	ND(5.0)	ND(5.0)	0.34 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/6/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/28/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
6/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
9/16/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
12/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
3/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-138	6/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/10/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/19/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	13	
	5/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/19/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	13	
	2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	5/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	8/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	9/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	12/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-142	5/2/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1730	ND(50)	24.1 J	23.4 J	ND(250)	
	5/9/2006	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1310	ND(25)	29.4	18.5 J	ND(130)	
	5/15/2006	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	908	ND(13)	15.5	12.9 J	ND(63)	
	8/23/2006	ND(1.0)	0.45 J	ND(1.0)	ND(1.0)	0.45 J	284	NA	NA	NA	ND(25)	
	11/16/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	2/22/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	97.5	ND(5.0)	7.4	2.8 J	ND(25)	
	5/11/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	88.3	ND(5.0)	7.5	2.9 J	ND(25)	
	8/22/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95.2	ND(5.0)	7.3	2.9 J	ND(25)	
	11/7/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	86.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/26/2008	ND(1.0)	2.6	ND(1.0)	ND(1.0)	2.6	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/22/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	51.9	ND(5.0)	1.9 J	1.3 J	ND(25)	
	8/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.7	ND(5.0)	2.4 J	1.4 J	ND(25)	
	12/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39	ND(5.0)	2.5 J	1.5 J	ND(25)	
	3/12/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.8	ND(5.0)	2.6 J	1.1 J	ND(25)	
	6/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.9	ND(5.0)	1.6 J	ND(5.0)	ND(25)	
	9/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.6	ND(5.0)	1.7 J	1.2 J	ND(25)	
	12/7/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.3	ND(5.0)	1.3 J	0.73 J	ND(25)	
	3/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.8	ND(5.0)	1.3 J	0.82 J	ND(25)	
	6/3/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.8	ND(5.0)	0.93 J	0.56 J	ND(25)	
	9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.4	ND(5.0)	0.92 J	ND(5.0)	ND(25)	
12/6/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.7	ND(5.0)	0.82 J	ND(5.0)	ND(25)		
3/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13	ND(5.0)	0.55 J	ND(5.0)	ND(25)		
6/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	ND(5.0)	0.4 J	ND(5.0)	ND(25)		
9/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.4	ND(5.0)	0.43 J	ND(5.0)	ND(25)		
12/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	0.26 J	ND(5.0)	ND(25)		
3/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8	ND(5.0)	0.4 J	ND(5.0)	ND(25)		
6/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.5	ND(5.0)	0.51 J	0.29 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-142	12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.34 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	4.2	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(2.0)	0.27 J	ND(2.0)	ND(10)	
	12/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	9/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	5/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	5/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
8/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)		
8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)		
9/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.2 J	ND(1)	23 J		
10/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)		
11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-142	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
	1/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-143	5/2/2006	ND(100)	ND(100)	ND(100)	ND(100)	BRL	11400	ND(500)	64.8 J	165 J	ND(2500)	
	5/9/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	11400	16.7 J	79.1	200	ND(250)	
	5/16/2006	ND(10)	ND(10)	ND(10)	ND(10)	BRL	9910	14 J	78.8	166	ND(250)	
	8/24/2006	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	2440	NA	NA	NA	ND(130)	
	11/16/2006	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	1360	NA	NA	NA	ND(130)	
	2/22/2007	ND(5.0)	5.1	ND(5.0)	4.5 J	9.6 J	947	ND(25)	9.5 J	12.7 J	ND(130)	
	5/11/2007	ND(2)	ND(2)	ND(2)	ND(2)	BRL	525	0.7 J	4.1 J	7.9 J	ND(50)	
	11/7/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	214	0.74 J	8.7	1.5 J	ND(25)	
	2/26/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	44	ND(5.0)	2 J	ND(5.0)	ND(25)	
	5/22/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	36.8	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	8/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	ND(5.0)	0.87 J	ND(5.0)	ND(25)	
	12/19/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	0.94 J	ND(5.0)	ND(25)	
	3/12/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.6	ND(5.0)	1.8 J	ND(5.0)	ND(25)	
	6/15/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	ND(5.0)	0.45 J	ND(5.0)	ND(25)	
	9/23/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.82 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/7/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/3/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	0.52 J	ND(5.0)	ND(25)	
	12/6/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	0.60 J	ND(5.0)	ND(25)	
	6/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.67 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/18/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-143	3/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.35 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.81 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.82 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.30 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/8/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/15/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	3/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	5/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	8/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
9/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)		
10/4/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)		
11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)		
12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)		

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-143	1/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	
MW-181B	11/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/21/2017	ND(1)	ND(1)	ND(1)	1	1	140	ND(1)	1	9	18 J	
	1/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	2/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	71	ND(1)	0.7 J	4	6	
	3/8/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B	11/15/2010	0.85 J	ND(2)	ND(2)	ND(2)	0.85 J	1610	3.9 J	16.7	98.1	120	
	11/30/2010	ND(2)	0.92 J	ND(2)	0.67 J	1.59 J	2100	5.6 J	22.6	122	50.7	
	1/21/2011	ND(5.0)	ND(5.0)	ND(5.0)	1.5 J	1.5 J	1900	5.5 J	22.2 J	132	ND(130)	
	2/15/2011	3.2 J	ND(5.0)	ND(5.0)	4.1 J	7.3 J	2550	8 J	26.9	147	ND(130)	
	3/24/2011	7	1.3	0.49 J	11.9	21 J	2550	8.6	33	175	7.4 J	
	4/28/2011	21.5	ND(5.0)	ND(5.0)	19.1	40.6	2890	12 J	42.4	256	65.5 J	
	5/26/2011	45.6	ND(5.0)	ND(5.0)	43.2	88.8	2660	8.6 J	32.5	236	35.7 J	
	6/23/2011	5	ND(5.0)	ND(5.0)	3.5 J	9 J	2120	7 J	26.4	150	150	
	7/28/2011	ND(5.0)	7.2	ND(5.0)	18.6	25.8	1290	4.6 J	18.7 J	132	ND(130)	
	8/26/2011	140	571	22.9	2500	3234	1110	3.3 J	9.3 J	118	ND(250)	
	9/23/2011	3.7	0.88 J	ND(1.0)	7.2	11.8 J	918	2.8 J	12.5	79.3	ND(25)	
	10/26/2011	0.85 J	ND(1.0)	ND(1.0)	1.2	2.1 J	686	1.9 J	7.6	50.3	ND(25)	
	11/29/2011	1.6	ND(1.0)	ND(1.0)	1.4	3.0	620	1.4 J	7.4	47	ND(25)	
	12/22/2011	13	1.2	ND(1.0)	12.1	26	606	2 J	7.8	49	ND(25)	
	1/31/2012	0.89 J	0.56 J	ND(1.0)	1.6	3.1 J	734	2.3 J	10.1	51.6	ND(25)	
	2/20/2012	59.2	186	33.1	110	388	2010	9.6	38.6	211	ND(25)	
	3/27/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	600	2.5 J	10.5 J	74.7	ND(130)	
	4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	459	2 J	10.1	56.7	ND(25)	
	5/30/2012	14.1	ND(1.0)	ND(1.0)	4.3	18.4	565	2.8 J	12	86.7	ND(25)	
	6/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	545	3.2 J	12.3	92.1	NA	
	6/25/2012	ND(1.0)	0.91 J	ND(1.0)	0.34 J	1.25 J	377	2 J	8.6	67.3	ND(25)	
	7/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	115	0.52 J	2.5 J	20.7	ND(25)	
	7/23/2012	3.5	1.5	ND(1.0)	0.33 J	5.3 J	62.1	ND(5.0)	1.3 J	6.4	ND(25)	
	8/7/2012	2.6	0.92 J	ND(1.0)	ND(1.0)	3.5 J	1.2	ND(5.0)	0.72 J	ND(5.0)	ND(25)	
	8/20/2012	ND(1.0)	0.85 J	ND(1.0)	ND(1.0)	0.85 J	1.2	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	9/11/2012	0.46 J	0.32 J	ND(1.0)	ND(1.0)	0.78 J	2.5	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
10/24/2012	6.3	ND(1.0)	ND(1.0)	ND(1.0)	6.3	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
11/26/2012	2.6	ND(1.0)	ND(1.0)	0.27 J	2.9 J	12.2	ND(5.0)	0.4 J	0.86 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B	12/17/2012	0.49 J	ND(1.0)	ND(1.0)	ND(1.0)	0.49 J	0.89 J	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	1/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.6	0.26 J	0.65 J	1.2 J	ND(25)	
	3/28/2013	1	ND(1.0)	ND(1.0)	1.5	3	52.4	0.56 J	1.3 J	4.1 J	ND(25)	
	4/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	0.39 J	1.2 J	ND(5.0)	ND(25)	
	5/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	0.3 J	1.1 J	ND(5.0)	ND(25)	
	7/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	0.83 J	ND(5.0)	ND(25)	
	8/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(5.0)	0.63 J	0.34 J	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.42 J	ND(5.0)	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	0.49 J	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	0.41 J	ND(5.0)	ND(25)	
	1/30/2014	16.8	3.1	0.46 J	157	177 J	325	0.80 J	2.4 J	22.8	143	
	2/21/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.3	ND(2.0)	0.41 J	ND(5.0)	ND(25)	
	4/22/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.73 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	3.6	ND(2.0)	0.61 J	ND(5.0)	ND(25)	
	6/24/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(2.0)	0.89 J	ND(5.0)	ND(25)	
	7/22/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(2.0)	0.59 J	ND(5.0)	ND(25)	
	8/20/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.9	0.44 J	1.5 J	3.3	ND(10)	
	9/15/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	11/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
12/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(2.0)	0.21 J	ND(2.0)	ND(10)		
1/19/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
2/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)		
3/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	6		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/12/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/17/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	11/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	8	
	2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
6/7/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Not Sampled
7/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	

Table 1 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 21, 2006 through January 31, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-181B	8/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/5/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	5/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	6/8/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	7/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	8/6/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	
	8/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
	9/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	ND(1)	ND(25)	
	10/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	
	12/3/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	ND(1)	0.3 J	ND(25)	
1/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.3 J	ND(25)		

Table 1 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
February 21, 2006 through January 31, 2019

Notes:

[R] - Indicates the well was used for remediation at the time of reporting.
µg/L - micrograms per liter
AP - above packer
BP - below packer
BRL - Below laboratory reporting limits
BTEX - Benzene, toluene, ethylbenzene, and total xylenes
DIPE - di-isopropyl ether
ETBE - ethyl tert butyl ether
HS - Composite HydraSleeve
HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole
HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole
J - Indicates an estimated value
MTBE - methyl tertiary butyl ether
NA - Not analyzed
ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.
NS - Not sampled
PW - Inactive supply well being used as a monitoring/sampling location
TAME - tert-amyl methyl ether
TBA - tert butyl alcohol

TABLE 2

**Historical Groundwater Analytical Data
Recovery Wells Proposed for Conversion**

Table 2**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-1A [R]	3/16/2006	1950	5230	134	2500	9814	45400	254 J	786	4370	ND(2500)	
	3/21/2006	1040	2760	60.1	1670	5530	21100	131 J	414	2370	ND(1300)	
	3/28/2006	433	1360	33.8	965	2792	11200	57.7 J	217	1350	ND(500)	
	4/4/2006	951	4390	164	2880	8385	9880	63 J	209 J	1580	ND(1300)	
	4/12/2006	592	3590	139	2450	6771	7650	50.6 J	164	1120	ND(630)	
	4/18/2006	383	2590	242	1870	5085	5120	30.6 J	115 J	786	ND(630)	
	5/16/2006	117	720	5.6	1180	2023	2210	12.6 J	40.8	232	42.3 J	
	8/22/2006	10.4	1.3	ND(1.0)	5.9	17.6	245	NA	NA	NA	21 J	
	11/8/2006	1.5	ND(1.0)	ND(1.0)	1	3	181	NA	NA	NA	ND(25)	
	2/12/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	210	1.5 J	4.5 J	14.5	ND(25)	
	5/9/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	21.3	0.4 J	1 J	0.67 J	ND(25)	
	8/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/1/2007	1.1	1.4	0.24 J	3.7	6.4 J	7.4	ND(5.0)	ND(5.0)	0.60 J	ND(25)	
	2/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.41 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.84 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.27 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.79 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/28/2011	148	6130	606	3250	10134	ND(20)	ND(100)	ND(100)	ND(100)	ND(500)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-1A [R]	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/20/2012	ND(1.0)	0.33 J	ND(1.0)	ND(1.0)	0.33 J	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/20/2013	4.2	289	31.6	340	665	0.91 J	ND(10)	ND(10)	ND(10)	ND(50)	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.43 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.70 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/16/2014	0.46 J	ND(1.0)	ND(1.0)	ND(1.0)	0.46 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/17/2014	2.1	ND(1.0)	ND(1.0)	ND(1.0)	2.1	0.85 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/9/2014	0.42 J	ND(1.0)	ND(1.0)	ND(1.0)	0.42 J	0.44 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/10/2015	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	21	ND(1)	0.5 J	1	ND(20)	
	12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
9/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)		
2/5/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	3 J		
5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	3 J		
8/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		

Table 2 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-1A [R]	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-2A [R]	3/13/2006	2200	6930	767	1720	11617	43700	156 J	499 J	4010	ND(6300)	
	3/22/2006	1140	3870	224	2270	7504	86900	226 J	789 J	5730	ND(5000)	
	3/29/2006	177 J	500	ND(200)	947	1624 J	82400	137 J	528 J	4730	ND(5000)	
	4/4/2006	170	230	ND(100)	727	1127	80100	166 J	668	5170	ND(2500)	
	4/12/2006	438	1920	214 J	1670	4242 J	41800	97.1 J	394 J	3110	ND(6300)	
	4/19/2006	62.3	176	ND(50)	331	569	31600	63 J	267	2040	2910	
	5/16/2006	979	4410	ND(250)	6140	11529	54200	ND(1300)	512 J	3760	ND(6300)	
	8/22/2006	3.6 J	132	ND(10)	1010	1146 J	23100	NA	NA	NA	404	
	11/8/2006	6.7	25.2	2	41.5	75	3220	NA	NA	NA	289	
	2/12/2007	ND(10)	4.1 J	ND(10)	12.8	16.9 J	10100	34.6 J	133	612	ND(250)	
	5/9/2007	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2430	14.8 J	30.6 J	117	ND(500)	
	8/17/2007	ND(10)	59.2	ND(10)	ND(10)	59.2	3080	ND(50)	54	153	ND(250)	
	11/1/2007	1.1	1.4	0.26 J	4	7 J	7.5	ND(5.0)	ND(5.0)	0.62 J	ND(25)	
	2/20/2008	ND(50)	ND(50)	ND(50)	ND(50)	BRL	26200	86.8 J	333	1420	ND(1300)	
	5/21/2008	3.8	0.59 J	ND(1.0)	1.3	5.7 J	1130	8	27.6	66.7	19.3 J	
	8/18/2008	ND(25)	ND(25)	ND(25)	ND(25)	BRL	25300	72.2 J	308	1470	ND(630)	
	12/15/2008	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	3830	52.5	208	180	ND(130)	
	3/24/2009	6 J	ND(10)	ND(10)	ND(10)	6 J	24800	93.4	352	1580	ND(250)	
	6/8/2009	ND(50)	ND(50)	ND(50)	ND(50)	BRL	9190	25.7 J	104 J	628	ND(1300)	
	9/10/2009	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4930	ND(50)	89.9	491	ND(250)	
12/10/2009	1.9	ND(1.0)	ND(1.0)	ND(1.0)	1.9	1940	16	56.7	227 J	ND(25)		
3/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	ND(5.0)	0.74 J	ND(25)		
6/17/2010	2.9 J	ND(5.0)	ND(5.0)	ND(5.0)	2.9 J	1820	11.8 J	42.5	261	ND(130)		
9/14/2010	34.7	ND(2.5)	ND(2.5)	ND(2.5)	34.7	1370	8.8 J	32	183	147		
12/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	778	6.7	23.9	119	213		
3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	0.38 J	1.2 J	ND(5.0)	ND(25)		
6/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	0.79 J	1.9 J	ND(5.0)	ND(25)		
9/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(5.0)	1.6 J	ND(5.0)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-2A [R]	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.8	0.53 J	1.7 J	0.7 J	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.69 J	0.67 J	1.8 J	ND(5.0)	ND(25)	
	6/20/2012	ND(1.0)	0.32 J	ND(1.0)	ND(1.0)	0.32 J	1.8	ND(5.0)	0.71 J	ND(5.0)	ND(25)	
	9/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.53 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	0.38 J	0.89 J	0.34 J	ND(25)	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	0.34 J	0.96 J	0.67 J	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.42 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/24/2014	1.2	ND(1.0)	ND(1.0)	ND(1.0)	1.2	14.3	ND(2.0)	0.73 J	2.2 J	ND(25)	
	9/17/2014	1.1	ND(1.0)	ND(1.0)	0.28 J	1.4 J	17.0	0.36 J	0.85 J	2.5	ND(10)	
	12/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(2.0)	0.39 J	1.1 J	ND(10)	
	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	9/10/2015	0.6 J	1	0.8 J	9	11 J	870	22	55	430	58	
	12/22/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	3	ND(1)	ND(1)	1 J	ND(5)	
	3/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
9/21/2017	ND(1)	10	14	270	294	2	ND(1)	ND(1)	ND(1)	ND(20)		
12/27/2017	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(20)		
2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
8/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		

Table 2 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-2A [R]	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-6 [R]	3/22/2006	13500	28100	2620	7280	51500	1630000	2170 J	6600	91900	ND(25000)	
	3/29/2006	14700	37900	3590	11300	67490	1370000	2340 J	7430	96000	18900 J	
	4/4/2006	11100	28300	2530 J	8410	50340 J	992000	1490 J	5010 J	73900	ND(130000)	
	4/12/2006	7180	20600	2390	8760	38930	750000	917 J	3270 J	57600	ND(50000)	
	4/18/2006	8440	25600	2680 J	10000	46720 J	976000	ND(25000)	3430 J	68300	ND(130000)	
	5/16/2006	6530	25300	2660	10000	44490	388000	ND(13000)	1930 J	31900	ND(63000)	
	8/22/2006	2320	8680	ND(2000)	6840	17840	231000	NA	NA	NA	ND(50000)	
	11/8/2006	93 J	124	ND(100)	455	672 J	23500	NA	NA	NA	4160	
	2/12/2007	169	234	9.7 J	1180	1593 J	26900	52.3	182	2150	8130	
	5/8/2007	296	549	28.9	1930	2804	49400	83.9 J	288	3540	10300	
	8/21/2007	1070	2000	111	4570	7751	126000	216	648	7190	7260	
	2/19/2008	26.5	29.2	ND(5.0)	44.3	100.0	4230	9.6 J	28.4	352	168	
	5/21/2008	13.1	11.9	0.41 J	12.6	38.0 J	16200	41.2	119	1360	433	
	8/18/2008	121	229	ND(20)	427	777	18600	55.4 J	157	2140	602	
	12/18/2008	59.3	87	7.4 J	184	338 J	9520	28 J	75.5	935	312	
	3/18/2009	27	63.7	ND(25)	92.4	183	4170	10.1 J	53.9 J	554	ND(630)	
	6/8/2009	4.9 J	5.4	ND(5.0)	6.7	17.0 J	1130	ND(25)	6.7 J	136	91.5 J	
	9/9/2009	6.8	2.4	0.31 J	7.5	17.0 J	859	2.7 J	7.1	106	51.3	
	12/10/2009	0.34 J	ND(1.0)	ND(1.0)	ND(1.0)	0.34 J	88.7	ND(5.0)	ND(5.0)	8.5	ND(25)	
	3/8/2010	1.8	2.3	ND(1.0)	1.6	5.7	603	2.5 J	6.5	71.7	24.6 J	
	6/17/2010	26.5	107	5.6 J	34.7	174 J	1920	6.2 J	18.1 J	285	ND(250)	
	9/14/2010	21.8	21.2	2.4 J	13.7	59.1 J	4650	13.7 J	46.1	609	345	
	12/16/2010	ND(2)	ND(2)	ND(2)	ND(2)	BRL	1040	3.2 J	10	132	36 J	
3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27	ND(5.0)	0.37 J	2.7 J	ND(25)		
6/27/2011	ND(1.0)	5.8	0.77 J	22.4	29.0 J	2.1	ND(5.0)	ND(5.0)	0.64 J	ND(25)		
9/28/2011	5.1	6	0.3 J	4	15 J	237	1.2 J	3 J	35.4	ND(25)		
12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.6	0.7 J	1.4 J	1.8 J	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-6 [R]	6/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2012	2.1	1	0.44 J	2	6 J	151	0.48 J	1.6 J	13.4	95.1	
	3/25/2013	2.3	0.96 J	ND(1.0)	1.2	4.5 J	309	1.3 J	3.6 J	21.4	113	
	6/14/2013	ND(1.0)	8.4	6.2	7.5	22.1	70.4	1.9 J	2.9 J	5.2	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.7	0.4 J	0.71 J	0.61 J	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.3	0.33 J	0.56 J	0.93 J	8.0 J	
	3/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	5.4	ND(2.0)	ND(5.0)	0.33 J	ND(25)	
	6/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/17/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.3	ND(2.0)	0.28 J	1.1 J	ND(10)	
	12/9/2014	0.27 J	0.36 J	ND(1.0)	0.47 J	1.10 J	16.2	0.21 J	0.44 J	1.2 J	9.1 J	
	3/16/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	12/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	3/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	6/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	
	12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	7/7/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(20)	
	12/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(20)	
2/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	0.6 J	ND(5)		
8/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)		
12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-16 [R]	4/6/2006	9660	31600	6110	18300	65670	1310000	1810 J	5740 J	42600	ND(63000)		
	4/12/2006	8220	26400	3330	11300	49250	1890000	1670 J	5750 J	49400	ND(63000)		
	4/18/2006	3770 J	14800	2180 J	7390	28140 J	2280000	ND(25000)	5390 J	43500	ND(130000)		
	8/22/2006	3410	10300	1290	5580	20580	255000	NA	NA	NA	112000		
	9/20/2006	4860	10400	923	4560	20743	444000	NA	NA	NA	86300		
	10/19/2006	13900	51000	7260	24300	96460	598000	NA	NA	NA	217000		
	11/8/2006	4180	11700	1650	6550	24080	289000	NA	NA	NA	47100		
	1/18/2007	9790	31700	3550	17800	62840	37700	1080	3110	31000	23500		
	2/12/2007	10300	37200	5520	18400	71420	42500	529 J	1320	29100	12900		
	3/14/2007	4020	19800	4980	20800	49600	17100	180 J	475 J	13200	16000		
	4/11/2007	7030	29400	4130	17400	57960	11100	234 J	623	10900	8070		
	5/8/2007	4510	25700	3980	17800	51990	6780	132 J	428 J	5700	13200		
	6/5/2007	4150	17000	2530	7910	31590	5810	103 J	347 J	4480	10700		
	7/20/2007	3410	15500	1660	9520	30090	4370	111 J	358	3440	7850		
	8/21/2007	3620	11400	1260	6420	22700	4870	78.4 J	231 J	3000	14700		
	9/13/2007	2980	21900	2900	13100	40880	3130	51.5 J	106 J	2380	2640		
	11/6/2007	2030	12700	1280	7570	23580	4460	ND(500)	ND(500)	2520	2330 J		
	12/17/2007	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	1/17/2008	2520	17100	1920	9950	31490	3520	ND(500)	ND(500)	1590	2590		
	2/19/2008	2190	18400	2300	11100	33990	2890	ND(500)	ND(500)	926	1620 J		
	3/19/2008	1730	16000	1820	9220	28770	19100	28.4 J	83.4 J	1070	3110		
	4/24/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
	5/22/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry
8/18/2008	262	2450	1110	3860	7682	11500	34 J	102	1550	2970			
12/19/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
3/18/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
6/8/2009	88.4	465	23	157	733	638	3 J	4.4 J	277	150			
9/9/2009	133	2340	197	935	3605	206	ND(50)	ND(50)	70.6	ND(250)			

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-16 [R]	12/10/2009	2.7 J	644	225	933	1805 J	ND(5.0)	ND(25)	ND(25)	ND(25)	ND(130)		
	3/8/2010	255	5170	1800	5420	12645	60100	39.8 J	138 J	836	1270 J		
	6/17/2010	ND(1.0)	4.4	17	318	339	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	9/14/2010	17.7	6.3	2.4	5.4	31.8	102	0.82 J	1.5 J	62.6	26.6		
	12/16/2010	1.6	0.93 J	ND(1.0)	ND(1.0)	2.5 J	69.6	0.74 J	0.94 J	44.5	ND(25)		
	3/22/2011	ND(1.0)	17.2	0.62 J	22.9	40.7 J	0.78 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
	6/27/2011	208	855	33.4	633	1729	2960	19.9 J	40.6 J	548	112 J		
	9/28/2011	2.4	1.7	0.64 J	5.8	10.5 J	119	0.94 J	2.7 J	16.7	98		
	12/15/2011	2.6	1.7	1	3.6	9	11.6	ND(5.0)	0.5 J	3.6 J	ND(25)		
	3/21/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
	6/20/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
	9/20/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
	12/13/2012	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
	3/25/2013	1.1	6.3	1.3	8.6	17.3	6.9	0.73 J	1.9 J	4.9 J	82.3		
	6/14/2013	0.99 J	3.1	1.6	5.5	11.2 J	11.8	0.17 J	0.53 J	3.8 J	19.9 J		
	9/24/2013	0.95 J	5.9	15.6	22	44 J	6.4	ND(5.0)	ND(5.0)	2 J	8.1 J		
	12/18/2013	1.7	8.7	22.0	13.9	46.3	17.3	ND(5.0)	ND(5.0)	1.8 J	29.8		
	3/19/2014	0.38 J	5.1	6.5	18.0	30.0 J	9.4	0.51 J	1.4 J	2.7 J	48.7		
	6/23/2014	1.4	6.4	9.3	13.8	30.9	46.6	0.99 J	1.5 J	10.6	ND(25)		
	9/17/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	DRY	
	12/9/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	DRY	
	3/10/2015	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	DRY	
	6/18/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/29/2015	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/22/2015	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	DRY
	9/19/2016	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
3/9/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Dry	
5/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 2 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-16 [R]	12/27/2017	0.6 J	ND(1)	ND(1)	1	2 J	5	ND(1)	ND(1)	ND(1)	6 J	
	2/28/2018	1	4	2	12	19	12	ND(1)	ND(1)	ND(1)	8	
	5/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	8/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.3 J	1	ND(25)	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-19 [R]	2/24/2006	7860	18400	1870	4350	32480	1100000	1390 J	5810	21100	ND(13000)	
	3/9/2006	8920	86600	109000	418000	622520	668000	1160 J	4500 J	43000	ND(63000)	
	4/18/2006	1380	9590	1290	5600	17860	23800	48.7 J	202	3640	3350	
	5/17/2006	759	13200	3620	10000	27579	11900	34 J	135	1710	1600	
	8/22/2006	1030	8510	1620	5570	16730	94500	NA	NA	NA	ND(6300)	
	11/8/2006	13.7	173	50.2	255	492	472	NA	NA	NA	ND(25)	
	2/12/2007	420	3910	1080	5200	10610	10400	25 J	112	673	ND(500)	
	5/9/2007	0.49 J	1	0.25 J	1.6	3 J	458	0.48 J	2.8 J	16.4	14.3 J	
	8/16/2007	ND(1.0)	2.7	ND(1.0)	2.1	4.8	3.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/1/2007	0.7 J	0.67 J	ND(1.0)	ND(1.0)	1.4 J	99	ND(5.0)	0.41 J	5.3	ND(25)	
	2/20/2008	ND(1.0)	2.2	0.86 J	3.5	6.6 J	4.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2008	ND(1.0)	2.3	1.6	9.5	13.4	26.9	ND(5.0)	ND(5.0)	2.4 J	ND(25)	
	8/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.83 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.56 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/20/2012	ND(1.0)	0.26 J	ND(1.0)	ND(1.0)	0.26 J	0.93 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-19 [R]	9/20/2012	ND(1.0)	3.6	17.2	32.3	53.1	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/19/2014	0.31 J	ND(1.0)	ND(0.50)	ND(1.0)	0.31 J	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/24/2014	0.92	ND(1.0)	ND(1.0)	ND(1.0)	0.92	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/18/2014	0.49 J	ND(1.0)	ND(1.0)	ND(1.0)	0.49 J	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/9/2014	0.37 J	ND(1.0)	ND(1.0)	ND(1.0)	0.37 J	0.32 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/14/2016	14	50	3 J	19	86 J	120	ND(5)	4 J	43	16 J	
	6/13/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	
	12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
9/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(20)		
12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	0.4 J	0.7 J	ND(1)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-21 [R]	2/24/2006	1840	4520	429	1000	7789	237000	328 J	1240	5740	ND(5000)	
	2/27/2006	4520	10600	950 J	2470	18540 J	458000	955 J	3440 J	16400	ND(25000)	
	3/9/2006	4160	8390	353	3760	16663	157000	666	2400	12800	ND(2500)	
	3/13/2006	7290	20900	1350	7800	37340	120000	670 J	2230	12600	ND(6300)	
	3/16/2006	7980	26300	1540	9760	45580	83400	687 J	2000	11500	ND(6300)	
	3/21/2006	6160	31700	1980	12000	51840	57900	479	1340	8230	ND(1300)	
	3/28/2006	2020	9460	473	10800	22753	39300	276	825	4890	ND(1300)	
	4/4/2006	6780	28000	1950	10900	47630	38300	330	918	6460	ND(500)	
	4/12/2006	4110	37800	3100	15800	60810	22500	225 J	579 J	4390	ND(5000)	
	4/18/2006	1040	11400	1410	10200	24050	7540	ND(500)	119 J	833	ND(2500)	
	5/16/2006	199	1430	25.9	2870	4525	1180	5.5 J	16.7 J	110	ND(250)	
	8/22/2006	72.1	68.6	0.81 J	286	428 J	1370	NA	NA	NA	ND(25)	
	11/8/2006	17.5	9.5	0.56 J	82.1	109.7 J	439	NA	NA	NA	12.2 J	
	2/12/2007	12.6	0.68 J	ND(2.5)	48.7	62.0 J	316	1.2 J	3.9 J	19.6	ND(63)	
	5/9/2007	10.5	2.5	0.27 J	5.6	18.9 J	98.6	0.91 J	3 J	13.6	ND(25)	
	8/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50.7	ND(5.0)	0.88 J	2.6 J	ND(25)	
	11/1/2007	1.4	1.6	0.27 J	4.7	8.0 J	8.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/15/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.71 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.32 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-21 [R]	12/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.57 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(5.0)	ND(5.0)	0.48 J	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.86 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.52 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.49 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.85 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.54 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/16/2014	1.0	ND(1.0)	ND(1.0)	ND(1.0)	1.0	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/18/2014	0.56	ND(1.0)	ND(1.0)	ND(1.0)	0.56	0.64 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/9/2014	0.31 J	ND(1.0)	ND(1.0)	ND(1.0)	0.31 J	0.27 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	0.6 J	0.7 J	5 J		
12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		

Table 2 (Continued)**Summary of Groundwater Analytical Results**

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14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-21 [R]	12/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(20)	
	2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-22 [R]	2/24/2006	6120	22000	3050	6660	37830	415000	746 J	3240	8130	ND(13000)	
	3/9/2006	9820	31100	4990	13700	59610	570000	1430 J	4960 J	33300	ND(25000)	
	4/18/2006	2540	13000	1480	7180	24200	101000	343 J	1290	9760	ND(2500)	
	5/17/2006	249	2280	456	2560	5545	13600	25.3 J	113	1590	1130	
	8/22/2006	165	2520	438	4000	7123	1990	NA	NA	NA	193 J	
	11/8/2006	ND(1.0)	2.8	ND(1.0)	10.9	13.7	93.4	NA	NA	NA	ND(25)	
	2/12/2007	4.5	30.1	1.9	129	166	185	0.44 J	2 J	16	ND(25)	
	5/9/2007	1.3	4.7	0.41 J	13.6	20.0 J	188	0.89 J	3.4 J	26.2	33	
	8/16/2007	1.9	1.9	ND(1.0)	1.3	5.1	196	0.94 J	2.6 J	21.8	ND(25)	
	11/1/2007	ND(10)	ND(10)	ND(10)	ND(10)	BRL	5860	13.1 J	55.4	419	ND(250)	
	2/20/2008	0.91 J	ND(1.0)	ND(1.0)	0.74 J	1.65 J	55	ND(5.0)	0.73 J	4.2 J	ND(25)	
	5/21/2008	ND(1.0)	1.2	ND(1.0)	1.1	2.3	408	6.6	19.8	23.4	ND(25)	
	8/18/2008	1	ND(1.0)	ND(1.0)	ND(1.0)	1	200	0.53 J	2.4 J	14.2	ND(25)	
	12/15/2008	5.1	1.6	ND(1.0)	4.2	10.9	2090	6.3	26.5	137	31.4	
	3/24/2009	2	0.25 J	ND(1.0)	ND(1.0)	2 J	247	1.4 J	4.4 J	20.6	8.5 J	
	6/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	0.78 J	ND(1.0)	ND(1.0)	ND(1.0)	0.78 J	337	1.6 J	5.5	24.5	25.7	
	12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2010	0.43 J	ND(1.0)	ND(1.0)	ND(1.0)	0.43 J	109	1.9 J	5.5	15.5	ND(25)	
	12/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.8	ND(5.0)	0.98 J	1.5 J	ND(25)	
	3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.88 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.1	0.51 J	1.5 J	1.5 J	ND(25)	
9/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.67 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.31 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.44 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
6/20/2012	0.53 J	0.32 J	ND(1.0)	ND(1.0)	0.85 J	0.45 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
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 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-22 [R]	9/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	0.3 J	ND(1.0)	ND(1.0)	ND(1.0)	0.3 J	120	0.97 J	2.7 J	11.9	15.6 J	
	3/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.26 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.39 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.23 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/18/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.50 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/24/2014	0.78	ND(1.0)	ND(1.0)	ND(1.0)	0.78	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/18/2014	1.5	ND(1.0)	ND(1.0)	ND(1.0)	1.5	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.0	ND(2.0)	0.40 J	1.1 J	ND(10)	
	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	1	ND(1)	ND(1)	ND(1)	1	1	ND(1)	ND(1)	ND(1)	2 J	
	9/10/2015	1	ND(1)	ND(1)	ND(1)	1	2	ND(1)	ND(1)	0.8 J	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	3/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2016	1 J	ND(1)	ND(1)	ND(1)	1 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2017	2	ND(1)	ND(1)	ND(1)	2	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	9/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	31	0.5 J	1	1	ND(20)	
2/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	1	ND(5)		
5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/1/2018	2	ND(1)	ND(1)	ND(1)	2	5	ND(1)	ND(1)	ND(1)	ND(20)		
12/26/2018	ND(1)	0.4 J	0.3 J	2 J	3 J	5	ND(1)	ND(1)	ND(1)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-23 [R]	3/9/2006	231	392	2.5 J	131	757 J	9590	35.4 J	128	696	ND(250)	
	3/13/2006	598	1670	74.6	830	3173	11500	57.9	196	954	ND(250)	
	3/16/2006	565	1900	94.1	1040	3599	11300	65.9 J	206	1020	ND(630)	
	3/21/2006	107	395	17.7	386	906	3280	19.6 J	61.4	278	ND(250)	
	3/28/2006	3.2	11.2	1.8 J	38.6	54.8 J	1710	7.6 J	25.2	111	ND(50)	
	4/4/2006	266	842	29.8	523	1661	5640	26.6 J	93.6 J	587	ND(500)	
	4/12/2006	40.9	63.2	1.5 J	90.3	195.9 J	1810	8.2 J	26.2	157	ND(130)	
	4/18/2006	12.4 J	7.2 J	ND(20)	33.4	53.0 J	4680	18.7 J	66.3 J	403	ND(500)	
	5/16/2006	0.68 J	2.6	ND(2.5)	2.2 J	5.5 J	1910	4.9 J	23.9	171	ND(63)	
	6/13/2006	14	2.1	0.53 J	4.4	21 J	195	0.84 J	2.3 J	18.7	17.3 J	
	7/14/2006	204	8.1	ND(1.0)	106	318	62.3	NA	NA	NA	ND(25)	
	8/22/2006	207	3.8	1.1	24.2	236	42.9	NA	NA	NA	27.2	
	9/22/2006	19.3	3.3	0.26 J	16	39 J	115	NA	NA	NA	ND(25)	
	11/8/2006	ND(1.0)	ND(1.0)	ND(1.0)	6.5	6.5	66.5	NA	NA	NA	ND(25)	
	12/20/2006	120	1.5	2.4	4.1	128	16.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/16/2007	40	2	0.46 J	3.9	46 J	112	ND(5.0)	0.99 J	6.7	ND(25)	
	2/12/2007	117	2.3	3.2	9.9	132	24.8	ND(5.0)	0.41 J	ND(5.0)	22.5 J	
	3/13/2007	0.34 J	ND(1.0)	ND(1.0)	ND(1.0)	0.34 J	14.6	ND(5.0)	ND(5.0)	0.63 J	ND(25)	
	4/12/2007	144	1.4	0.62 J	13.5	160 J	93.4	ND(5.0)	1.3 J	10.5	16.7 J	
	5/9/2007	168	0.86 J	0.59 J	7.1	177 J	61.8	0.57 J	0.9 J	7.5	17.6 J	
	6/6/2007	66.3	2	0.46 J	6.2	75 J	18.6	0.36 J	ND(5.0)	ND(5.0)	ND(25)	
	7/19/2007	12.6	2.8	0.71 J	17.7	33.8 J	21.1	ND(5.0)	0.60 J	3 J	ND(25)	
	8/16/2007	2.1	13.2	0.45 J	17.7	33.5 J	285	1.1 J	3.8 J	41	ND(25)	
	9/14/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/9/2007	2.2	2	0.59 J	5.8	11 J	7.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/1/2007	1.2	1.4	0.27 J	4	7 J	7.7	ND(5.0)	ND(5.0)	0.61 J	ND(25)	
12/3/2007	8.2	5.9	1.5	18.5	34.1	19.1	ND(5.0)	0.45 J	3.3 J	ND(25)		
1/9/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
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 14528 Jarrettsville Pike
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 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-23 [R]	2/20/2008	53.2	ND(1.0)	ND(1.0)	1.3	54.5	8.2	ND(5.0)	ND(5.0)	ND(5.0)	17.4 J	
	3/17/2008	2.7	1.8	ND(1.0)	11	16	16.1	ND(5.0)	ND(5.0)	2.4 J	ND(25)	
	4/24/2008	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.65 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2008	4.7	0.8 J	0.31 J	4.7	10.5 J	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/24/2009	7.2	ND(1.0)	ND(1.0)	ND(1.0)	7.2	4.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/8/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.66 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/10/2009	1.9	ND(1.0)	ND(1.0)	ND(1.0)	1.9	0.68 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/10/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.33 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/8/2010	1.2	ND(1.0)	ND(1.0)	ND(1.0)	1.2	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/17/2010	1.8	ND(1.0)	ND(1.0)	ND(1.0)	1.8	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/14/2010	5.3	ND(1.0)	ND(1.0)	ND(1.0)	5.3	3	ND(5.0)	ND(5.0)	ND(5.0)	41.2	
	12/16/2010	0.35 J	ND(1.0)	ND(1.0)	ND(1.0)	0.35 J	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.76 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/27/2011	4.2	ND(1.0)	ND(1.0)	ND(1.0)	4.2	0.75 J	ND(5.0)	ND(5.0)	ND(5.0)	22.9 J	
	9/28/2011	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2012	0.73 J	ND(1.0)	ND(1.0)	ND(1.0)	0.73 J	0.8 J	ND(5.0)	ND(5.0)	0.34 J	88.3	
	6/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.19 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.22 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
9/24/2013	2.9	ND(1.0)	ND(1.0)	ND(1.0)	2.9	0.64 J	ND(5.0)	ND(5.0)	ND(5.0)	15.5 J		
12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.79 J	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		
6/24/2014	1.2	ND(1.0)	ND(1.0)	ND(1.0)	1.2	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-23 [R]	9/18/2014	10.3	ND(1.0)	ND(1.0)	0.64 J	10.9 J	0.76 J	ND(2.0)	ND(2.0)	ND(2.0)	11.0	
	12/9/2014	1.1	ND(1.0)	ND(1.0)	ND(1.0)	1.1	0.52 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/10/2015	1	ND(1)	ND(1)	ND(1)	1	0.6 J	ND(1)	ND(1)	ND(1)	5 J	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2016	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	5 J	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	1 J	ND(20)	
	12/8/2016	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	3 J	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	3 J	
	6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	2/5/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	4 J	
	5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(20)	
11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38 [R]	3/7/2006	ND(1.0)	0.81 J	ND(1.0)	ND(1.0)	0.81 J	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/9/2006	ND(1.0)	1.2	0.32 J	0.51 J	2.0 J	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/13/2006	1	11.4	6.5	22.3	41	3.8	ND(5.0)	ND(5.0)	0.79 J	ND(25)	
	3/17/2006	ND(1.0)	1.3	1.2	4.8	7.3	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2006	ND(1.0)	0.49 J	0.46 J	2.6	3.6 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/28/2006	13.8	13.7	2	45.9	75	13.6	ND(5.0)	0.45 J	3.8 J	ND(25)	
	4/4/2006	1.3	4.4	0.79 J	5	11 J	2	ND(5.0)	ND(5.0)	0.71 J	ND(25)	
	4/11/2006	175	420	16.2	300	911	498	6.2 J	19.1 J	197	ND(130)	
	4/18/2006	147	323	17.9	552	1040	457	5.9	19.4	197	ND(25)	
	5/15/2006	36.4	169	11.1	171	388	252	4.1 J	12.2	127	15.8 J	
	8/23/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	11/8/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	NA	NA	NA	ND(25)	
	2/16/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.7	ND(5.0)	0.42 J	2 J	ND(25)	
	5/9/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	174	ND(5.0)	3 J	12.5	ND(25)	
	8/21/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/27/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.7	ND(5.0)	0.59 J	ND(5.0)	ND(25)	
	9/13/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/9/2007	ND(1.0)	0.71 J	ND(1.0)	ND(1.0)	0.71 J	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/23/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.42 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/30/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/21/2007	ND(1.0)	0.64 J	ND(1.0)	ND(1.0)	0.64 J	3.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/11/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/17/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.5 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/31/2007	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.6	1.3 J	2.5 J	0.95 J	ND(25)		
1/9/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.1	ND(5.0)	0.68 J	0.85 J	ND(25)		
2/11/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	139	2.8 J	5.8	6	ND(25)		
2/18/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.63 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
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MW-38 [R]	3/4/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	No Access
	3/17/2008	0.87 J	ND(1.0)	ND(1.0)	ND(1.0)	0.87 J	1010	10.4	30.3	58.4	ND(25)	
	4/7/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/24/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	0.67 J	0.93 J	ND(5.0)	ND(25)	
	5/20/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	8/21/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2008	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	441	7.3	17.6	23.7	ND(25)	
	1/29/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	412	8.5	20.4	23	ND(25)	
	2/23/2009	1.5	0.61 J	ND(1.0)	0.99 J	3.1 J	743	11.5	28	42.7	ND(25)	
	3/9/2009	2.5 J	ND(5.0)	ND(5.0)	ND(5.0)	2.5 J	813	9.7 J	23.7 J	46.6	ND(130)	
	4/20/2009	8.5	14.5	1.6 J	7.8	32.4 J	1350	10.3	28.9	90.7	ND(50)	
	5/20/2009	34.3	25.3	9.7	34.2	103.5	1610	16.8	41.7	149	672	
	6/11/2009	30	27.4	ND(10)	21.9	79	1750	11.8 J	33.8 J	140	ND(250)	
	7/28/2009	8.8	1.6 J	ND(2)	6.6	17.0 J	1130	8.3 J	21.3	92	ND(50)	
	8/24/2009	20.4	4.6	ND(1.0)	23.3	48.3	1080	9.4	23.2	87.4	ND(25)	
	9/16/2009	20.8	3.4	ND(1.0)	20.2	44.4	884	9.2	21.4	76	7.5 J	
	10/15/2009	148	25.6	ND(5.0)	191	365	2800	19.8 J	56.4	295	ND(130)	
	11/23/2009	11.5	1.5	ND(1.0)	12.5	25.5	787	6.3	15.7	60.7	ND(25)	
	12/28/2009	13.4	1.5	ND(1.0)	15	30	682	6.1	14.6	53.4	ND(25)	
	1/28/2010	13.8	1.4	ND(1.0)	17.6	32.8	620	4.9 J	12.2	42.1	ND(25)	
2/23/2010	11.4	1.2	ND(1.0)	15.4	28.0	467	3.8 J	9.7	34.7	ND(25)		
3/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	128	2.7 J	7.1	7.5	ND(25)		
4/20/2010	19.3	2.9	ND(1.0)	27.5	49.7	849	4.6 J	12.1	45.1	ND(25)		
5/26/2010	16.3	2.2	ND(1.0)	26.8	45.3	724	3.8 J	10.3	40.9	ND(25)		
6/10/2010	11.8	1.5	ND(1.0)	19.8	33.1	571	3.3 J	9.3	31.3	ND(25)		
6/23/2010	19.3	2.4	ND(1.0)	32	54	728	4.5 J	11.4	41	ND(25)		
7/14/2010	16.6	2.1	ND(1.0)	27.6	46.3	630	3.8 J	10	34	ND(25)		
7/26/2010	24.1	2.6	ND(1.0)	51	78	603	3 J	7.9	30.9	ND(25)		

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MW-38 [R]	8/9/2010	21.7	3.2 J	ND(5.0)	37.9	62.8 J	995	4.3 J	12.3 J	47.2	ND(130)	
	8/24/2010	13.2	2	ND(1.0)	25.2	40	631	3.2 J	9.1	32.1	ND(25)	
	9/7/2010	20	3.6	ND(1.0)	39.8	63	711	4.3 J	11.6	37	ND(25)	
	9/24/2010	6	0.62 J	ND(1.0)	11.8	18 J	310	1.7 J	4.6 J	19.5	ND(25)	
	10/12/2010	23.9	6.1	ND(1.0)	49.3	79.3	707	4.6 J	12.6	43.1	7.7 J	
	10/27/2010	11.3	2.5	ND(1.0)	25.9	39.7	392	2.7 J	6.9	24.4	4.9 J	
	11/8/2010	23.1	5.7	ND(1.0)	49.1	77.9	696	4.6 J	14.5	42.3	381	
	11/29/2010	19	4.6	ND(1.0)	42.7	66	483	3.2 J	8.7	31.4	7.2 J	
	12/10/2010	18.8	4.7	ND(1.0)	49.7	73.2	496	3 J	8.4	31.8	21.9 J	
	12/28/2010	20.2	4.7	ND(1.0)	50.3	75.2	557	3.7 J	9.5	32.1	ND(25)	
	1/11/2011	24.3	6	ND(1.0)	63	93	586	4.4 J	11.6	42	ND(25)	
	1/25/2011	16.7	3.7	ND(1.0)	42.1	62.5	528	2.9 J	7.7	27.4	ND(25)	
	2/8/2011	13.5	3	11.4	39.9	68	501	3.1 J	8.7	30.9	7.2 J	
	2/25/2011	12.3	2.7	ND(1.0)	27.6	42.6	517	3.6 J	9.6	29.3	ND(25)	
	3/9/2011	11.1	2.1 J	ND(2.5)	27.5	40.7 J	379	2.4 J	6.8 J	25.8	ND(63)	
	3/29/2011	10	1.8	ND(1.0)	22.7	35	468	3.2 J	8.1	26.3	ND(25)	
	4/7/2011	7.9	1.5	ND(1.0)	19.1	28.5	292	2.2 J	5.8	19.1	81	
	4/27/2011	8.1	1.5	ND(1.0)	19.7	29.3	299	2.2 J	5.3	15.1	ND(25)	
	5/11/2011	7.4	0.89 J	ND(1.0)	11.9	20.2 J	279	2.5 J	6.1	16.5	ND(25)	
	5/24/2011	3.8	0.38 J	ND(1.0)	6	10 J	148	1 J	2.3 J	8.2	ND(25)	
	6/7/2011	6.7	0.62 J	ND(1.0)	11.5	18.8 J	336	1.9 J	5.5	18.4	ND(25)	
	6/28/2011	4.3	0.31 J	ND(1.0)	5.8	10.4 J	279	1.8 J	4.6 J	14.2	12.8 J	
	7/8/2011	4.2	0.24 J	ND(1.0)	6	10 J	213	1.5 J	3.7 J	11.5	ND(25)	
	7/29/2011	4.2	ND(1.0)	ND(1.0)	5.8	10.0	235	1.4 J	3.9 J	13.5	ND(25)	
	8/8/2011	2.3	ND(1.0)	ND(1.0)	2.3	4.6	248	1.6 J	4.3 J	13.4	ND(25)	
	8/31/2011	2.9	ND(1.0)	ND(1.0)	3.5	6.4	221	1.2 J	3.4 J	12	ND(25)	
9/12/2011	2.5	ND(1.0)	ND(1.0)	3.3	5.8	164	1 J	3 J	9.1	ND(25)		
9/29/2011	2.2	ND(1.0)	ND(1.0)	2.3	4.5	185	1 J	2.8 J	9.7	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38 [R]	10/13/2011	2	ND(1.0)	ND(1.0)	1.6	4	194	1.3 J	3.5 J	9.4	ND(25)	
	10/25/2011	1.6	ND(1.0)	ND(1.0)	1.2	2.8	149	0.94 J	2.4 J	6.7	ND(25)	
	11/8/2011	1.9	ND(1.0)	ND(1.0)	1.2	3.1	168	1.1 J	3.3 J	10	ND(25)	
	11/30/2011	1.9	ND(1.0)	ND(1.0)	1.2	3.1	183	0.88 J	3 J	9.3	ND(25)	
	12/13/2011	1.5	ND(1.0)	ND(1.0)	0.86 J	2.4 J	162	1.3 J	3.1 J	8.2	3.3 J	
	12/28/2011	2.1	ND(1.0)	ND(1.0)	1.9	4.0	150	1 J	2.9 J	8.2	ND(25)	
	1/6/2012	2	ND(1.0)	ND(1.0)	1.3	3	140	1 J	2.8 J	7.5	ND(25)	
	1/23/2012	2.2	ND(1.0)	ND(1.0)	2	4	137	0.93 J	2.5 J	6.7	ND(25)	
	2/16/2012	2.3	ND(1.0)	ND(1.0)	2.4	4.7	156	1 J	2.9 J	8.9	ND(25)	
	2/28/2012	1.8	ND(1.0)	ND(1.0)	2.1	3.9	110	0.89 J	2.2 J	6	ND(25)	
	3/12/2012	1.7	ND(1.0)	ND(1.0)	1.4	3.1	119	0.79 J	2 J	6.2	ND(25)	
	3/27/2012	1.6	ND(1.0)	ND(1.0)	0.7 J	2.3 J	112	0.66 J	1.9 J	5.3	ND(25)	
	4/5/2012	2.1	ND(1.0)	ND(1.0)	1.7	3.8	126	0.82 J	2.3 J	6.6	ND(25)	
	4/24/2012	2.1	ND(1.0)	ND(1.0)	2.2	4.3	132	0.84 J	2.3 J	6.7	ND(25)	
	5/8/2012	2	ND(1.0)	ND(1.0)	2.2	4	130	0.86 J	2.2 J	6.8	ND(25)	
	5/29/2012	2.8	ND(1.0)	ND(1.0)	3.7	6.5	147	0.94 J	2.4 J	7.9	ND(25)	
	6/11/2012	2.3	ND(1.0)	ND(1.0)	3.3	5.6	140	1 J	2.4 J	8.3	ND(25)	
	6/25/2012	2.3	ND(1.0)	ND(1.0)	2.8	5.1	162	1.1 J	2.9 J	8.4	ND(25)	
	7/6/2012	2.3	ND(1.0)	ND(1.0)	4.4	6.7	136	0.86 J	2.3 J	7.7	ND(25)	
	7/24/2012	0.46 J	ND(1.0)	ND(1.0)	0.75 J	1.21 J	53	0.22 J	0.69 J	2.4 J	ND(25)	
	8/6/2012	2	ND(1.0)	ND(1.0)	2.8	5	119	0.85 J	2.3 J	6.9	ND(25)	
	8/22/2012	2.6	ND(1.0)	ND(1.0)	4.1	6.7	192	1.1 J	3 J	9.7	ND(25)	
	9/11/2012	2.3	ND(1.0)	ND(1.0)	2.8	5.1	124	1.2 J	2.5 J	7.1	ND(25)	
	9/24/2012	2	ND(1.0)	ND(1.0)	3.4	5	137	0.84 J	2.3 J	7.8	ND(25)	
10/2/2012	1.8	ND(1.0)	ND(1.0)	3.1	4.9	101	0.78 J	2.1 J	6.2	ND(25)		
10/23/2012	1.6	ND(1.0)	ND(1.0)	2.2	3.8	112	0.69 J	1.8 J	6.3	ND(25)		
11/6/2012	2	ND(1.0)	ND(1.0)	1.8	4	121	0.7 J	2 J	7.5	ND(25)		
11/26/2012	1.7	ND(1.0)	ND(1.0)	2	4	120	0.87 J	2.3 J	7.7	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38 [R]	12/7/2012	1.5	ND(1.0)	ND(1.0)	1.9	3.4	95.6	0.61 J	1.7 J	6	ND(25)	
	12/17/2012	1.6	ND(1.0)	ND(1.0)	2.2	3.8	95.8	0.72 J	1.9 J	6.6	ND(25)	
	1/7/2013	0.32 J	ND(1.0)	ND(1.0)	ND(1.0)	0.32 J	73.8	0.63 J	1.5 J	3.9 J	ND(25)	
	1/21/2013	0.77 J	ND(1.0)	ND(1.0)	0.71 J	1.48 J	76	0.65 J	1.4 J	3.5 J	ND(25)	
	2/19/2013	0.71 J	ND(1.0)	ND(1.0)	0.91 J	1.62 J	55.1	0.60 J	1.3 J	4 J	ND(25)	
	3/4/2013	1.7	ND(1.0)	ND(1.0)	2.3	4.0	87.4	0.53 J	1.4 J	5.9	ND(25)	
	3/28/2013	1	ND(1.0)	ND(1.0)	1.5	3	58.4	0.56 J	1.3 J	4.5 J	ND(25)	
	4/8/2013	0.98 J	ND(1.0)	ND(1.0)	1.2	2.2 J	76.9	0.52 J	1.4 J	5.1	ND(25)	
	4/22/2013	0.81 J	ND(1.0)	ND(1.0)	1.2	2.0 J	62.5	0.43 J	1.4 J	4.7 J	ND(25)	
	5/6/2013	0.9 J	ND(1.0)	ND(1.0)	0.94 J	1.8 J	71	0.51 J	1.3 J	3.9 J	ND(25)	
	5/22/2013	0.92 J	ND(1.0)	ND(1.0)	1.2	2.1 J	70.8	0.62 J	1.6 J	5.1	ND(25)	
	6/7/2013	1.1	ND(1.0)	ND(1.0)	1.2	2.3	102	0.84 J	2.2 J	6.2	ND(25)	
	6/17/2013	0.8 J	ND(1.0)	ND(1.0)	0.89 J	1.7 J	57	0.60 J	1.5 J	4.3 J	ND(25)	
	7/2/2013	0.83 J	ND(1.0)	ND(1.0)	0.72 J	1.55 J	72.8	0.67 J	2 J	5.2	ND(25)	
	7/22/2013	1	ND(1.0)	ND(1.0)	0.93 J	2 J	92.7	0.61 J	1.9 J	7.8	ND(25)	
	8/5/2013	1.3	ND(1.0)	ND(1.0)	1.3	2.6	109	0.87 J	2.4 J	8	ND(25)	
	8/20/2013	1.3	ND(1.0)	ND(1.0)	1.1	2.4	82	0.76 J	2 J	8	ND(25)	
	9/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	1.6	1.6	97	0.93 J	2.5 J	10.9	ND(25)	
	9/23/2013	2	ND(1.0)	ND(1.0)	1.6	4	85.4	1 J	2.6 J	10.8	ND(25)	
	10/8/2013	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	4990	10.7 J	47.1	224	ND(130)	
	10/21/2013	0.59 J	ND(1.0)	ND(1.0)	0.31 J	0.90 J	86.3	1.1 J	2.7 J	9.6	ND(25)	
	11/7/2013	0.96 J	ND(1.0)	ND(1.0)	0.48 J	1.44 J	72.6	0.89 J	2.4 J	9.0	ND(25)	
	11/20/2013	1.2	ND(1.0)	ND(1.0)	0.77 J	2.0 J	76.3	1.0 J	2.7 J	9.3	28.6	
	12/5/2013	1.3	ND(1.0)	ND(1.0)	0.76 J	2.1 J	77.3	1.1 J	2.8 J	9.5	ND(25)	
12/16/2013	1.2	ND(1.0)	ND(1.0)	0.73 J	1.9 J	76.4	1.1 J	3.0 J	8.4	22.6 J		
1/13/2014	1.2	ND(1.0)	ND(1.0)	0.63 J	1.8 J	76.3	0.91 J	2.7 J	9.2	ND(25)		
1/27/2014	1.4	ND(1.0)	ND(1.0)	0.99 J	2.4 J	81.7	1.0 J	2.8 J	10.1	ND(25)		
2/6/2014	1.5	ND(1.0)	ND(1.0)	0.95 J	2.5 J	74.3	1.0 J	2.7 J	9.1	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38 [R]	2/17/2014	1.6	ND(1.0)	ND(1.0)	0.94 J	2.5 J	80.1	1.2 J	3.0 J	11.2	ND(25)	
	3/4/2014	1.5	ND(1.0)	ND(1.0)	1.0	2.5	68.8	1.1 J	2.7 J	9.5	ND(25)	
	3/24/2014	1.4	ND(1.0)	ND(0.50)	0.61 J	2.0 J	64.0	0.79 J	2.0 J	8.1	23.4 J	
	4/8/2014	1.3	ND(1.0)	ND(0.50)	0.74 J	2.0 J	53.3	0.81 J	2.0 J	6.9	12.3 J	
	4/21/2014	1.4	ND(1.0)	ND(0.50)	0.72 J	2.1 J	58.6	0.82 J	2.0 J	8.2	ND(25)	
	5/7/2014	1.3	ND(1.0)	ND(0.50)	0.59 J	1.9 J	55.6	0.77 J	1.9 J	7.6	ND(25)	
	5/19/2014	1.2	ND(1.0)	ND(0.50)	0.56 J	1.8 J	46.6	0.53 J	1.4 J	6.3	ND(25)	
	6/23/2014	1.3	ND(1.0)	ND(1.0)	0.48 J	1.8 J	55.8	0.66 J	1.8 J	8.3	ND(25)	
	7/21/2014	1.7	ND(1.0)	ND(1.0)	0.43 J	2.1 J	73.0	0.80 J	2.3 J	11.1	ND(25)	
	8/20/2014	2.1	ND(1.0)	ND(1.0)	0.54 J	2.6 J	67.6	0.95 J	2.5	11.6	ND(10)	
	9/15/2014	2.3	ND(1.0)	ND(1.0)	0.54 J	2.8 J	77.9	0.97 J	2.7	13.4	ND(10)	
	10/21/2014	1.9	ND(1.0)	ND(1.0)	0.34 J	2.2 J	70.9	0.89 J	2.5	12.2	ND(10)	
	11/11/2014	2.4	ND(1.0)	ND(1.0)	0.51 J	2.9 J	80.1	1.1 J	2.8	13.3	ND(10)	
	12/10/2014	2.0	ND(1.0)	ND(1.0)	0.52 J	2.5 J	64.5	1.1 J	2.9	11.3	ND(10)	
	1/14/2015	2	ND(1)	ND(1)	ND(1)	2	79	1	3	12	2 J	
	2/13/2015	1	ND(1)	ND(1)	ND(1)	1	57	1	3	9	3 J	
	3/13/2015	1	ND(1)	ND(1)	ND(1)	1	57	1	3	9	2 J	
	4/20/2015	1	ND(1)	ND(1)	ND(1)	1	45	0.7 J	2	8	ND(5)	
	5/12/2015	1	ND(1)	ND(1)	ND(1)	1	45	0.8 J	2	6	ND(5)	
	6/18/2015	0.9 J	ND(1)	ND(1)	ND(1)	0.9 J	42	0.7 J	2	5	ND(5)	
	7/21/2015	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	33	ND(1)	1	5	ND(5)	
	8/10/2015	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	29	ND(1)	1	4	ND(5)	
	9/21/2015	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	28	0.5 J	1	4	ND(20)	
	10/13/2015	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	28	ND(1)	1	4	ND(5)	
	11/23/2015	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	31	ND(1)	1	4	ND(5)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	1 J	3	ND(5)	
1/7/2016	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	24	ND(1)	1	4	ND(5)		
2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.7 J	2	ND(5)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38 [R]	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	0.7 J	2	ND(5)	
	4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	2	ND(5)	
	5/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.7 J	2	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	0.7 J	2	ND(5)	
	7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.7 J	2	ND(5)	
	8/23/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(1)	0.7 J	2	ND(5)	
	9/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	0.5 J	1	ND(5)	
	11/15/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.7 J	2	ND(5)	
	12/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.7 J	2	ND(5)	
	1/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.8 J	2	ND(5)	
	2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	0.8 J	2	2 J	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	0.7 J	2	ND(5)	
	4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	0.7 J	2	ND(5)	
	5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	0.5 J	1	ND(5)	
	6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	1	ND(5)	
	7/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	0.6 J	2	ND(5)	
	8/8/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Pump down for repair
	9/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	1	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	33	ND(1)	2	1 J	ND(5)	
	11/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	68	ND(1)	2	2	ND(5)	
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	150	0.8 J	3	ND(1)	ND(5)	
	1/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	61	ND(1)	2	2	ND(5)	
2/28/2018	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Well pump stuck	
3/13/2018	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Well pump stuck	
7/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.4 J	ND(1)	44		
9/20/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	16	ND(1)	0.4 J	2	ND(25)		

Table 2 (Continued)**Summary of Groundwater Analytical Results**

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14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-38 [R]	10/11/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	10	ND(1)	0.3 J	1	ND(25)	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.3 J	0.8 J	ND(25)	
	11/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	0.6 J	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	1/9/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	0.3 J	ND(25)	

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-74 [R]	3/15/2006	1220	4240	722	1920	8102	131000	255 J	892 J	5700	ND(6300)	
	3/21/2006	2910	6300	516	1090	10816	310000	431 J	1510 J	8490	ND(13000)	
	3/28/2006	6120	11200	227	3530	21077	464000	1210	4260	20100	ND(2500)	
	4/4/2006	3330	8160	807 J	2280	14577 J	199000	ND(5000)	1920 J	10000	ND(25000)	
	4/11/2006	2970	8310	758 J	2090	14128 J	181000	298 J	1200 J	7620	ND(25000)	
	4/21/2006	2510	9800	1580	4600	18490	212000	410 J	1730	9360	ND(2500)	
	5/15/2006	1490	3240	129	1900	6759	195000	474	1670	7170	ND(1300)	
	6/13/2006	2580	5830	486 J	1590	10486 J	177000	ND(5000)	1500 J	7950	ND(25000)	
	7/11/2006	4440	10800	591	3550	19381	182000	NA	NA	NA	ND(2500)	
	8/22/2006	4230	13700	1170	3680	22780	208000	NA	NA	NA	ND(25000)	
	9/19/2006	2530	8240	848	3730	15348	169000	NA	NA	NA	1080 J	
	10/18/2006	3220	12000	1150	4710	21080	239000	NA	NA	NA	ND(630)	
	11/7/2006	4340	14000	1210	4590	24140	252000	NA	NA	NA	ND(2500)	
	1/19/2007	2560	11100	916 J	3750	18326 J	135000	ND(5000)	689 J	5890	ND(25000)	
	2/16/2007	4760	18000	1960	7620	32340	166000	546 J	1880	11000	ND(6300)	
	3/15/2007	7190	25200	2400	8880	43670	164000	767 J	2210 J	11300	ND(13000)	
	4/11/2007	2260	13100	1720	7480	24560	119000	400 J	1410	8350	ND(2500)	
	5/8/2007	2630	12900	1390	6460	23380	120000	484 J	1610	8070	ND(6300)	
	6/5/2007	1740	10200	1510	6500	19950	68500	233 J	839 J	5060	ND(5000)	
	7/19/2007	1180	7220	1070	5090	14560	44800	158 J	575 J	3580	ND(5000)	
	8/17/2007	1390	8260	1300	6600	17550	45900	240 J	576 J	3920	ND(5000)	
	9/11/2007	2710	14500	1310	6540	25060	53800	244 J	745	4780	ND(2500)	
	10/9/2007	0.23 J	ND(1.0)	ND(1.0)	ND(1.0)	0.23 J	21	0.71 J	0.86 J	3.5 J	ND(25)	
	10/29/2007	1170	5810	811	4310	12101	27800	143 J	398 J	2340	3350	
12/5/2007	1090	5290	854	5430	12664	27300	ND(250)	386	2420	ND(1300)		
12/11/2007	1150	6230	776	5420	13576	28800	103 J	361	2400	ND(1300)		
1/16/2008	1020	5120	736	5450	12326	21000	75.5	255	1830	286		
2/18/2008	597	2930	259	3620	7406	12300	ND(500)	106 J	900	ND(2500)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-74 [R]	3/13/2008	966	4900	584	6000	12450	17500	65.4 J	208 J	1540	ND(2500)	
	4/25/2008	972	5070	469	4670	11181	15600	ND(500)	182 J	1510	ND(2500)	
	5/14/2008	391	1640	38.1 J	2490	4559 J	11300	ND(500)	127 J	979	ND(2500)	
	8/19/2008	288	918	28.7	1700	2935	6150	20.5 J	68.1	542	131	
	12/22/2008	246	1230	74.3	2630	4180	3890	19 J	55.5	352	ND(250)	
	1/29/2009	402	3230	205	5170	9007	6220	29	93.9	603	288	
	2/23/2009	118	361	ND(20)	1270	1749	3660	14 J	44.7 J	281	ND(500)	
	3/11/2009	183	1260	10.5	2840	4294	4000	13.9 J	39.5 J	327	ND(250)	
	4/20/2009	272	1820	111	2530	4733	2760	10.8 J	34.2 J	249	ND(250)	
	5/21/2009	177	1290	53.8	2390	3911	2420	ND(100)	21.4 J	177	ND(500)	
	6/11/2009	69.4	285	11.2 J	1580	1946 J	2390	ND(100)	20 J	170	ND(500)	
	7/29/2009	59	307	13.5	1520	1900	2350	6.3 J	20.7 J	171	ND(250)	
	8/24/2009	56.3	283	9.3	1170	1519	2240	5 J	18.7 J	147	65.1 J	
	9/17/2009	46.2	255	9.3	1140	1451	2010	6.3 J	20.4 J	158	ND(130)	
	10/14/2009	40.4	245	ND(5.0)	934	1219	1490	5.2 J	16.4 J	137	ND(130)	
	11/23/2009	69.3	533	18.4	1160	1781	1960	4.4 J	16.1 J	123	ND(130)	
	12/28/2009	80	497	34.9	1500	2112	1470	6.2 J	19.4	139	ND(63)	
	1/25/2010	12.1	128	17.4	293	451	121	0.4 J	1.2 J	10.7	ND(25)	
	2/23/2010	85.2	1120	52	2020	3277	1050	ND(50)	10 J	79.4	ND(250)	
	3/18/2010	63.1	900	43.9	1360	2367	937	3.3 J	11.1 J	74.6	ND(100)	
	4/21/2010	73.5	1440	88.3	1810	3412	1010	3.1 J	10.6 J	75.6	40.6 J	
	5/26/2010	23.8	213	10.4	666	913	1210	2.7 J	8.8	76.8	55.7	
	6/10/2010	19.6	89.2	6.1	906	1021	1190	3.5 J	10.5	75	118	
	6/23/2010	12.2	26.6	ND(5.0)	584	623	978	2.1 J	7.5 J	70.5	ND(130)	
7/15/2010	9.6	12.2	ND(5.0)	513	535	1180	2.5 J	8.3 J	71.2	ND(130)		
7/27/2010	11.5	23.6	1.1	633	669	1470	3.2 J	10.7	93.7	58.3		
8/10/2010	12.4	22.6	ND(5.0)	415	450	959	2.6 J	9.5 J	75.5	48.4 J		
8/24/2010	6.9	1.4	ND(1.0)	194	202	739	1.7 J	6.5	52.8	32.9		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-74 [R]	9/7/2010	9.3	12	ND(5.0)	274	295	1070	3.7 J	9.2 J	69.3	ND(130)	
	9/24/2010	0.88 J	ND(1.0)	ND(1.0)	14.6	15.5 J	205	0.86 J	2.7 J	16	ND(25)	
	10/12/2010	4.8	3.1	ND(1.0)	129	137	963	2.2 J	8	60.3	51.9	
	10/27/2010	4.6	4	ND(1.0)	128	137	880	2.1 J	7.6	61.3	64.9	
	11/8/2010	3.3 J	6.7	ND(5.0)	102	112 J	1050	3.1 J	12.6 J	67.5	51.2	
	11/29/2010	3	1.1 J	ND(2)	80.3	84 J	691	1.6 J	5.9 J	48.1	54.5	
	12/10/2010	5.2	8.8	ND(2)	171	185	999	2.1 J	8.4 J	78.5	72.4	
	12/28/2010	3.4	5.6	ND(2)	113	122	921	1.8 J	6.7 J	54.6	42.6 J	
	1/11/2011	1.9 J	ND(2)	ND(2)	44	46 J	518	1.3 J	4.7 J	38.5	37.6 J	
	1/20/2011	1	ND(1.0)	ND(1.0)	15.3	16	368	0.93 J	3.4 J	24	20.9 J	
	2/8/2011	0.63 J	ND(1.0)	14.8	24.4	39.8 J	472	1.2 J	4.4 J	31	22.2 J	
	2/28/2011	1.4	ND(1.0)	ND(1.0)	19.6	21.0	413	1.1 J	4 J	27.4	12.6 J	
	3/9/2011	1.1	ND(1.0)	ND(1.0)	12.7	13.8	369	0.99 J	3.6 J	20.5	ND(25)	
	3/29/2011	67.8	672	26.9	1160	1927	611	1.9 J	5.9	49.1	20 J	
	4/7/2011	47.8	610	15	869	1542	478	ND(25)	4.3 J	38.4	107 J	
	4/27/2011	23.4	165	2.5 J	466	657 J	406	ND(25)	4.1 J	31.6	ND(130)	
	5/11/2011	36.7	377	24.2	650	1088	532	1.8 J	5.9	41.9	12.1 J	
	5/24/2011	43.2	644	56.2	996	1739	664	1.8 J	6.2	47.9	ND(25)	
	6/7/2011	7.8	82.3	3.4	212	306	349	0.97 J	3.4 J	27.1	ND(25)	
	6/28/2011	0.60 J	2.9	0.29 J	9	13 J	290	0.74 J	2.7 J	17	18.2 J	
	7/8/2011	1.9	11.4	0.85 J	127	141 J	143	ND(5.0)	1.4 J	12.6	ND(25)	
	7/29/2011	2.5	2.5	ND(1.0)	38	43	465	1 J	3.9 J	34.5	10.6 J	
	8/8/2011	2.8	0.74 J	4.5	42.9	50.9 J	437	1 J	3.8 J	33.3	ND(25)	
	8/31/2011	2.4	1.3	ND(1.0)	60.9	64.6	466	1 J	3.9 J	36.1	ND(25)	
	9/12/2011	ND(1.0)	2.8	0.47 J	17.6	20.9 J	11.9	ND(5.0)	ND(5.0)	1.8 J	ND(25)	
9/29/2011	34.4	444	27.1	794	1300	384	0.98 J	3.6 J	32.7	ND(25)		
10/13/2011	35.8	608	23.3	961	1628	378	ND(25)	3.8 J	30	ND(130)		
10/25/2011	25.6	372	16.8	757	1171	441	1.1 J	3.8 J	31.6	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-74 [R]	11/8/2011	2.9	40.1	2.4	168	213	372	0.88 J	3.3 J	26.1	ND(25)	
	11/30/2011	2.4	14.9	0.9 J	111	129 J	384	0.81 J	3.8 J	32.1	ND(25)	
	12/13/2011	1.7	10.3	0.76 J	55.9	68.7 J	411	1.2 J	3.8 J	28.4	8.9 J	
	12/28/2011	1.6	17	1.5	57.4	78	351	0.95 J	3.4 J	27.7	ND(25)	
	1/6/2012	1.2	10.8	0.64 J	42.4	55.0 J	362	1 J	3.6 J	26.2	ND(25)	
	3/22/2012	0.63 J	0.49 J	ND(1.0)	6.8	7.9 J	262	0.61 J	2.2 J	17.3	ND(25)	
	6/21/2012	0.49 J	ND(1.0)	ND(1.0)	4.4	4.9 J	189	0.56 J	1.9 J	10.3	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/8/2012	0.52 J	0.91 J	ND(1.0)	4.5	5.9 J	73.4	0.32 J	1 J	3.9 J	ND(25)	
	12/17/2012	0.89 J	ND(1.0)	ND(1.0)	6.7	7.6 J	105	0.47 J	1.5 J	6.4	ND(25)	
	3/29/2013	0.68 J	0.49 J	ND(1.0)	4.7	5.9 J	134	0.45 J	1.2 J	7.8	ND(25)	
	6/17/2013	ND(1.0)	0.31 J	ND(1.0)	1.4	1.7 J	16.3	ND(5.0)	ND(5.0)	1.1 J	ND(25)	
	9/25/2013	0.55 J	ND(1.0)	ND(1.0)	3.6	4.2 J	82.9	0.23 J	0.81 J	4.0 J	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	0.40 J	0.40 J	41.9	ND(5.0)	0.50 J	1.7 J	ND(25)	
	3/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	0.82 J	0.82 J	6.6	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/23/2014	ND(0.50)	0.80 J	ND(1.0)	3.6	4.4 J	26.2	ND(2.0)	0.31 J	1.6 J	ND(25)	
	9/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.9	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/10/2014	0.55	1.1	ND(1.0)	8.4	10.1	34.5	0.34 J	0.90 J	1.9 J	ND(10)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	0.5 J	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	6	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	2	2	2	ND(1)	ND(1)	ND(1)	ND(5)	
6/21/2016	ND(1)	3	ND(1)	5	8	4	ND(1)	ND(1)	ND(1)	ND(5)		
9/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)		
3/31/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	27	ND(1)	ND(1)	1	8		
7/7/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)		

Table 2 (Continued)**Summary of Groundwater Analytical Results**

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14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-74 [R]	9/28/2017	ND(1)	ND(1)	ND(1)	2	2	13	ND(1)	ND(1)	0.8 J	ND(20)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)	
	3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	ND(1)	ND(5)	
	5/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/9/2018	ND(1)	1	0.2 J	3 J	4 J	1	ND(1)	ND(1)	ND(1)	ND(25)	
	9/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	

Table 2 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-75 [R]	3/15/2006	2090	5320	670 J	1370	9450 J	122000	ND(5000)	720 J	4520 J	ND(25000)	
	3/21/2006	1200	3340	332	798	5670	79700	218 J	728	3730	ND(2500)	
	3/28/2006	537	1070	63.7	345	2016	36900	93.7 J	316	1590	ND(1300)	
	4/4/2006	5850	19600	2150	7080	34680	205000	770 J	2340 J	13300	ND(25000)	
	4/11/2006	3690	9160	521 J	2890	16261 J	224000	452 J	1550 J	11700	ND(25000)	
	4/18/2006	5220	14100	930 J	4270	24520 J	259000	634 J	2010 J	12900	ND(25000)	
	5/15/2006	3670	11300	963	2910	18843	134000	423	1350	7750	ND(1300)	
	6/13/2006	2410	6920	479	2790	12599	121000	409 J	1270 J	7980	ND(6300)	
	7/11/2006	2950	9010	390	4480	16830	73400	NA	NA	NA	ND(1300)	
	8/22/2006	2310	8600	491	4500	15901	60500	NA	NA	NA	ND(1300)	
	9/19/2006	1700	5290	311	3660	10961	64600	NA	NA	NA	ND(1300)	
	10/18/2006	916	2120	30.8 J	2590	5657 J	64700	NA	NA	NA	ND(1300)	
	12/27/2006	627	2490	84.1	2180	5381	48500	142 J	520	3060	ND(1300)	
	1/19/2007	449	1960	111	1540	4060	32700	67 J	273	2190	ND(1300)	
	2/16/2007	2440	12300	1550	6580	22870	64600	235 J	813 J	5010	ND(5000)	
	3/15/2007	2060	10700	1360	6170	20290	44500	204 J	640 J	3520	ND(5000)	
	4/11/2007	595	2160	262	2820	5837	34300	119	426	2230 J	185 J	
	5/8/2007	1190	6140	682	4320	12332	44500	186 J	649	3540	ND(2500)	
	6/5/2007	497	2850	369	2670	6386	28500	101 J	362 J	2170	ND(2500)	
	7/19/2007	184	618	42.3 J	1260	2104 J	11300	34.9 J	137 J	878	ND(1300)	
	8/17/2007	35.7	234	26	332	628	2590	8.1 J	32.8 J	224	ND(250)	
	9/11/2007	877	5890	1180	6160	14107	17300	77.9	241	1490	ND(25)	
	10/9/2007	0.63 J	0.38 J	ND(1.0)	20.1	21.1 J	360	3.2 J	8.2	32.9	ND(25)	
	10/29/2007	537	2770	246	3410	6963	14200	ND(250)	ND(250)	ND(250)	ND(1300)	
12/11/2007	446	2130	150	3420	6146	13500	45.4 J	166	992	ND(500)		
1/16/2008	516	2280	181	4220	7197	12300	35.8	138	757	549		
2/18/2008	241	852	51.7	1930	3075	5640	ND(250)	41.2 J	293	ND(1300)		
3/13/2008	471	1960	146	4490	7067	11300	ND(100)	129	820	ND(500)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-75 [R]	4/25/2008	380	903	37.4 J	3540	4860 J	9400	24.8 J	103 J	722	ND(1300)	
	5/14/2008	274	858	62.2	3050	4244	9710	ND(250)	100 J	649	ND(1300)	
	8/19/2008	199	329	21.1	2270	2819	7410	19.2 J	69.1	476	ND(130)	
	12/22/2008	81.1	44	4.3 J	955	1084 J	4640	13.1 J	48.5	285	ND(130)	
	1/29/2009	101	83.4	9.4	1010	1204	4250	13.8 J	50.7	282	ND(130)	
	2/23/2009	87.1	75	ND(10)	969	1131	3750	12.9 J	45.4 J	259	ND(250)	
	3/11/2009	45	23.7	2	817	888	3880	9.4 J	32.8	213	ND(50)	
	4/20/2009	27.6	11.1	ND(5.0)	297	336	1460	4.5 J	16.4 J	101	ND(130)	
	5/21/2009	40	41	4.4 J	653	738 J	1850	4.3 J	15.4 J	106	ND(250)	
	6/11/2009	45	31.8	ND(20)	500	577	2640	ND(100)	22.7 J	155	ND(500)	
	7/29/2009	21.2	7.6 J	ND(10)	307	336 J	1820	5.5 J	18.5 J	119	ND(250)	
	8/24/2009	15.6	4.7	0.77 J	194	215 J	1730	5	17.7	96.4	18.4 J	
	9/17/2009	14.6	4.7 J	ND(10)	204	223 J	1740	6.6 J	20.2 J	114	ND(250)	
	10/14/2009	16.9	ND(5.0)	ND(5.0)	221	238	1180	ND(25)	15.7 J	101	ND(130)	
	11/23/2009	14	2.6	0.36 J	171	188 J	1210	3.8 J	13.6	74.8	ND(25)	
	12/28/2009	8.2	1.3 J	ND(2)	120	130 J	1200	3.6 J	12.4	81.7	ND(50)	
	1/25/2010	8	118	11.7	283	421	102	ND(5.0)	0.99 J	8.1	ND(25)	
	2/23/2010	6.7	0.95 J	ND(1.0)	99.7	107.4 J	835	2.4 J	8.7	50.2	8.4 J	
	3/18/2010	3.8	0.59 J	ND(1.0)	56.1	60.5 J	714	2.8 J	9.1	48.8	17.3 J	
	4/21/2010	5.4	3.1	0.44 J	84.3	93.2 J	718	2.7 J	8.9	49.3	18.5 J	
	5/25/2010	2.3	ND(1.0)	ND(1.0)	29.8	32.1	556	1.9 J	6.3	39.5	40.2	
	6/10/2010	2	ND(1.0)	ND(1.0)	31.2	33	567	2.1 J	6.4	35.1	ND(25)	
	6/23/2010	0.71 J	ND(1.0)	ND(1.0)	10.8	11.5 J	318	0.88 J	3.4 J	24.4	ND(25)	
7/15/2010	0.58 J	ND(1.0)	ND(1.0)	7.5	8.1 J	299	0.89 J	3.1 J	19	11.6 J		
7/27/2010	1.3	ND(1.0)	ND(1.0)	20.3	21.6	318	0.98 J	3.3 J	20.8	7.8 J		
8/10/2010	0.78 J	0.9 J	ND(1.0)	11.5	13.2 J	306	0.93 J	3.4 J	19.2	ND(25)		
8/24/2010	0.55 J	ND(1.0)	ND(1.0)	7.1	7.7 J	217	0.63 J	2.5 J	15	ND(25)		
9/7/2010	0.96 J	ND(1.0)	ND(1.0)	12.1	13.1 J	280	1.3 J	3.7 J	19	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-75 [R]	9/24/2010	8.3	38.3	4	310	361	936	1.9 J	7.6	72.6	69.1	
	10/12/2010	1.1	ND(1.0)	ND(1.0)	16.1	17.2	316	0.96 J	3.3 J	19.3	ND(25)	
	10/27/2010	1.4	ND(1.0)	ND(1.0)	21.3	22.7	271	1 J	3.5 J	20.9	ND(25)	
	11/8/2010	0.69 J	ND(1.0)	ND(1.0)	10.7	11.4 J	283	1.1 J	4 J	18.9	132	
	11/29/2010	0.46 J	ND(1.0)	ND(1.0)	8.4	8.9 J	196	0.74 J	2.3 J	14.1	ND(25)	
	12/10/2010	0.97 J	ND(1.0)	ND(1.0)	13.6	14.6 J	236	0.75 J	2.9 J	19	17.4 J	
	12/28/2010	0.62 J	ND(1.0)	ND(1.0)	7.9	8.5 J	208	0.64 J	2.4 J	14.3	9 J	
	1/11/2011	0.41 J	ND(1.0)	ND(1.0)	4.2	4.6 J	154	0.5 J	1.8 J	11.7	ND(25)	
	1/20/2011	0.68 J	ND(1.0)	ND(1.0)	3.8	4.5 J	169	0.56 J	2 J	11.2	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	12.2	11.3	23.5	131	0.54 J	1.7 J	9.1	10.7 J	
	2/28/2011	0.56 J	ND(1.0)	ND(1.0)	6.5	7.1 J	138	0.44 J	1.7 J	9.4	9.8 J	
	3/9/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.7	1.7	124	ND(5.0)	1.6 J	7.1	ND(25)	
	3/29/2011	0.82 J	ND(1.0)	ND(1.0)	6.4	7.2 J	199	0.75 J	2.5 J	15.3	9.6 J	
	4/7/2011	1.5	ND(1.0)	ND(1.0)	33.2	34.7	159	0.52 J	1.9 J	14.5	46	
	4/27/2011	1.1	ND(1.0)	ND(1.0)	24.2	25.3	218	0.99 J	3.1 J	16.5	74.6	
	5/11/2011	0.37 J	ND(1.0)	ND(1.0)	6.8	7.2 J	198	0.86 J	2.6 J	15.3	ND(25)	
	5/24/2011	2.3	2.8	0.27 J	53.9	59.3 J	197	0.75 J	2.3 J	14.9	ND(25)	
	6/7/2011	0.7 J	0.24 J	ND(1.0)	13.4	14.3 J	241	0.75 J	2.7 J	19.3	ND(25)	
	6/28/2011	0.46 J	ND(1.0)	ND(1.0)	10	10 J	199	0.67 J	2.3 J	14.5	11.8 J	
	7/8/2011	0.48 J	ND(1.0)	ND(1.0)	4.1	4.6 J	162	0.59 J	2 J	13.3	ND(25)	
	7/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	4.3	4.3	133	ND(5.0)	1.6 J	10.3	ND(25)	
	8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31	ND(5.0)	0.42 J	2.5 J	ND(25)	
	8/31/2011	0.7 J	0.17 J	ND(1.0)	11.8	12.7 J	138	0.64 J	1.9 J	10.2	ND(25)	
	9/12/2011	0.41 J	ND(1.0)	ND(1.0)	6.8	7.2 J	120	0.42 J	1.6 J	9.7	ND(25)	
9/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	1.7	1.7	110	ND(5.0)	1.1 J	8	2.9 J		
10/13/2011	0.83 J	ND(1.0)	ND(1.0)	16.2	17.0 J	165	0.69 J	2.3 J	12.3	7.2 J		
10/25/2011	0.57 J	ND(1.0)	ND(1.0)	9.4	10.0 J	140	0.47 J	1.7 J	10.3	ND(25)		
11/8/2011	0.27 J	ND(1.0)	ND(1.0)	4.9	5.2 J	136	0.38 J	1.6 J	10.3	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-75 [R]	11/30/2011	1.5	ND(1.0)	ND(1.0)	33.6	35.1	139	0.39 J	1.6 J	11	ND(25)		
	12/13/2011	0.67 J	ND(1.0)	ND(1.0)	14	15 J	136	0.53 J	ND(5.0)	9.6	ND(25)		
	12/28/2011	0.74 J	ND(1.0)	ND(1.0)	13.6	14.3 J	129	0.46 J	1.5 J	10.5	7.6 J		
	1/6/2012	0.59 J	ND(1.0)	ND(1.0)	9.4	10.0 J	128	0.51 J	1.7 J	9.8	ND(25)		
	3/22/2012	0.78 J	ND(1.0)	ND(1.0)	17.1	17.9 J	109	0.32 J	1.1 J	7.9	ND(25)		
	6/21/2012	0.42 J	ND(1.0)	ND(1.0)	4.5	4.9 J	109	0.36 J	1.2 J	6.7	ND(25)		
	9/19/2012	1.5	ND(1.0)	ND(1.0)	34.3	35.8	63.1	0.25 J	0.79 J	5	ND(25)		
	12/17/2012	0.38 J	ND(1.0)	ND(1.0)	2.5	2.9 J	49.2	0.24 J	0.71 J	3.1 J	ND(25)		
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	6.1	6.1	63.6	ND(5.0)	0.72 J	4.3 J	ND(25)		
	6/17/2013	0.7 J	ND(1.0)	ND(1.0)	21.7	22.4 J	60	0.22 J	0.74 J	4.3 J	ND(25)		
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	2.4	2.4	54.3	ND(5.0)	0.54 J	3.1 J	ND(25)		
	12/17/2013	0.45 J	ND(1.0)	ND(1.0)	6.5	7.0 J	38.8	ND(5.0)	0.46 J	3.1 J	ND(25)		
	3/14/2014	0.58	ND(1.0)	ND(0.50)	20.4	21.0	57.7	0.25 J	0.72 J	4.2 J	22.5 J		
	6/23/2014	0.34 J	ND(1.0)	ND(1.0)	5.5	5.8 J	54.3	0.25 J	0.72 J	4.1 J	ND(25)		
	9/11/2014	0.34 J	ND(1.0)	ND(1.0)	8.3	8.6 J	33.7	ND(2.0)	0.42 J	2.5	ND(10)		
	12/10/2014	0.54	1.1	ND(1.0)	8.2	9.8	38.2	0.25 J	0.70 J	2.1	ND(10)		
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	ND(1)	ND(1)	1	ND(5)		
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	0.8 J	ND(20)		
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)		
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)		
	6/20/2016	ND(1)	ND(1)	ND(1)	4	4	16	ND(1)	ND(1)	ND(1)	ND(5)		
	9/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)			
3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)			
5/16/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)			
9/28/2017	ND(1)	13	4	23	40	14	ND(1)	ND(1)	0.8 J	ND(20)			
12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(20)			

Table 2 (Continued)**Summary of Groundwater Analytical Results**

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14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-75 [R]	3/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	8/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	6/4/2010	49.3	ND(25)	ND(25)	ND(25)	49.3	11500	25.7 J	112 J	344	1310	
	6/11/2010	9 J	ND(25)	ND(25)	ND(25)	9 J	13900	27.2 J	137	502	ND(630)	
	6/17/2010	13.7 J	ND(25)	ND(25)	ND(25)	13.7 J	16000	33.9 J	161	455	ND(630)	
	6/22/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	17600	ND(500)	221 J	550	ND(2500)	
	7/1/2010	120	24 J	ND(50)	17.2 J	161 J	20000	46.9 J	202 J	575	ND(1300)	
	8/3/2010	220	82.8 J	ND(100)	58.4 J	361 J	21300	52.1 J	234 J	682	ND(2500)	
	8/10/2010	112	16 J	ND(50)	ND(50)	128 J	32100	48.4 J	240 J	865	ND(1300)	
	8/17/2010	33.5 J	ND(50)	ND(50)	ND(50)	33.5 J	24500	59.1 J	276	834	414 J	
	8/24/2010	17.9 J	ND(50)	ND(50)	ND(50)	17.9 J	38600	68.5 J	321	1030	ND(1300)	
	8/31/2010	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	4040	12.1 J	40.4	109	143	
	9/7/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	28500	68.1 J	296 J	971	ND(2500)	
	9/14/2010	ND(10)	ND(10)	ND(10)	ND(10)	BRL	4210	5.5 J	26.3 J	104	ND(250)	
	9/24/2010	244	ND(100)	43.9 J	75.7 J	364 J	19700	46.8 J	200 J	650	ND(2500)	
	9/28/2010	17.6 J	ND(50)	ND(50)	ND(50)	17.6 J	38600	ND(250)	369	1300	1240 J	
	10/7/2010	277	ND(100)	ND(100)	ND(100)	277	39900	81.9 J	385 J	1550	1850 J	
	10/12/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	36900	89.2 J	382 J	1280	1740 J	
	10/18/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	36500	76.9 J	352 J	1290	ND(2500)	
	10/26/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	34200	73.3 J	316 J	1100	ND(2500)	
	11/2/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	46400	103 J	441 J	1540	ND(2500)	
	11/9/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	42800	90.7 J	418 J	1590	ND(2500)	
	11/16/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	42800	98.4 J	440 J	1610	3150	
	11/23/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	45400	96.1 J	426 J	1590	ND(2500)	
	11/30/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	42100	122 J	492 J	1730	ND(2500)	
12/7/2010	317	ND(100)	ND(100)	33.3 J	350 J	48900	107 J	432 J	1630	ND(2500)		
12/14/2010	33.9 J	ND(100)	ND(100)	ND(100)	33.9 J	46900	94.5 J	450 J	1790	2150 J		
12/21/2010	156	ND(100)	ND(100)	87.3 J	243 J	37800	85 J	403 J	1410	ND(2500)		
12/28/2010	ND(100)	ND(100)	ND(100)	ND(100)	BRL	50000	113 J	486 J	1830	ND(2500)		
1/4/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	36500	84.6 J	373	1400	1490		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	1/11/2011	ND(100)	ND(100)	ND(100)	ND(100)	BRL	41000	94.8 J	405 J	1520	ND(2500)	
	1/17/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	37800	94.7 J	388	1580	ND(1300)	
	1/24/2011	20.4 J	ND(50)	ND(50)	ND(50)	20.4 J	43100	114 J	453	1710	ND(1300)	
	3/1/2011	306	95.4	16.2 J	106	524 J	56800	155 J	606	2190	ND(1300)	
	3/8/2011	201	90.3 J	ND(100)	68 J	359 J	47600	122 J	469 J	1780	ND(2500)	
	3/22/2011	140	45.2 J	ND(100)	44.2 J	229 J	33100	84.7 J	379 J	1500	6160	
	3/29/2011	193	46.4 J	ND(50)	43.8 J	283 J	37900	104 J	425	1700	ND(1300)	
	4/5/2011	192	38.9 J	ND(50)	38.6 J	270 J	49200	107 J	451	1850	ND(1300)	
	4/12/2011	153	25.1 J	ND(50)	28.4 J	207 J	31200	97.5 J	406	1720	8840	
	4/19/2011	30.2 J	ND(50)	ND(50)	ND(50)	30.2 J	39800	89.7 J	404	1840	ND(1300)	
	4/26/2011	36.2	17.8 J	ND(25)	15.2 J	69.2 J	25200	70.5 J	275	1060	541 J	
	5/3/2011	67.4	90.2	ND(50)	32 J	190 J	43400	122 J	485	1930	2180	
	5/10/2011	98.3 J	81 J	ND(100)	33.6 J	213 J	41600	118 J	503	2050	951 J	
	5/17/2011	51.1	19.8 J	ND(50)	ND(50)	70.9 J	45100	124 J	509	2250	ND(1300)	
	5/24/2011	80.1 J	39.5 J	ND(100)	ND(100)	119.6 J	35800	81.1 J	364 J	1490	5090	
	5/31/2011	59.7	20 J	ND(50)	ND(50)	80 J	40900	98.5 J	400	1780	427 J	
	6/7/2011	ND(100)	ND(100)	ND(100)	ND(100)	BRL	51400	ND(500)	ND(500)	2070	21700	
	6/14/2011	16.5 J	12.3 J	ND(50)	ND(50)	28.8 J	42500	106 J	447	2000	3530	
	6/21/2011	ND(100)	ND(100)	ND(100)	ND(100)	BRL	50000	118 J	517	2270	5190	
	6/28/2011	50.6	32.8 J	ND(50)	12.9 J	96.3 J	40800	100 J	438	2110	ND(1300)	
	7/5/2011	102	40.5 J	ND(50)	ND(50)	143 J	40800	93.5 J	439	2330	1970	
	7/12/2011	195	61.7	14.9 J	41.7 J	313 J	27900	72.9 J	298	1230	2980	
	7/18/2011	42 J	24.5 J	ND(100)	ND(100)	67 J	36600	82.6 J	365 J	1670	ND(2500)	
	7/26/2011	77.2 J	52.5 J	ND(100)	ND(100)	129.7 J	45600	114 J	482 J	2220	2290 J	
	8/2/2011	105	81 J	ND(100)	ND(100)	186 J	47400	114 J	507	2380	ND(2500)	
	8/8/2011	199	109	ND(100)	24.2 J	332 J	42200	123 J	487 J	2190	1050 J	
8/16/2011	101	62.5 J	ND(100)	ND(100)	164 J	59100	126 J	520	2810	ND(2500)		
8/23/2011	218	164	ND(100)	ND(100)	382	59700	181 J	676	2960	ND(2500)		

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	8/30/2011	13.7	8.8	2.2	4.6	29.3	1190	3 J	13.6	63.4	32.4	
	9/6/2011	159	144	11.2 J	66.5	381 J	46600	110 J	542	2680	596 J	
	9/13/2011	78.7	101	5.4 J	20.5	206 J	51200	114	516	2330	705	
	9/20/2011	163	79.4	ND(50)	ND(50)	242	51900	119 J	553	2620	ND(1300)	
	9/27/2011	146	72.2 J	ND(100)	ND(100)	218 J	48700	104 J	507	2440	ND(2500)	
	10/4/2011	112 J	64.2 J	ND(200)	ND(200)	176 J	54700	126 J	505 J	2160	ND(5000)	
	10/10/2011	75	35.7	ND(10)	6.1 J	117 J	50200	119	550	2240 J	2290	
	10/17/2011	229	60.1 J	ND(100)	ND(100)	289 J	46200	122 J	551	2670	ND(2500)	
	10/24/2011	289	455	ND(100)	221	965	43400	130 J	598	3010	ND(2500)	
	11/1/2011	222	323	ND(100)	191	736	42600	136 J	536	2900	ND(2500)	
	11/8/2011	196	243	ND(100)	128	567	40400	114 J	479 J	2390	ND(2500)	
	11/14/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	16200	48.5 J	200 J	960	599 J	
	11/21/2011	ND(100)	ND(100)	ND(100)	ND(100)	BRL	37200	102 J	451 J	2110	ND(2500)	
	11/29/2011	ND(25)	ND(25)	ND(25)	ND(25)	BRL	13700	41.5 J	172	726	ND(630)	
	12/6/2011	18 J	32.8 J	ND(50)	ND(50)	51 J	26000	79.7 J	325	1390	ND(1300)	
	12/13/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	15700	22 J	139 J	842	ND(1300)	
	12/20/2011	ND(50)	ND(50)	ND(50)	ND(50)	BRL	15200	24.3 J	140 J	797	ND(1300)	
	12/27/2011	5.3	13.8	0.53 J	1.6	21.2 J	30100	83.2	405	2160 J	2240	
	1/3/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	17000	26.4 J	160 J	1090	1360	
	1/9/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	19200	27.9 J	182	1150	1240	
	1/17/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	21700	49.8 J	262	1600	579 J	
	1/24/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	21900	41.3 J	264	1540	ND(1300)	
	1/30/2012	ND(100)	ND(100)	ND(100)	ND(100)	BRL	22200	49.7 J	252 J	1410	ND(2500)	
	2/7/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	21900	48.4 J	248 J	1510	ND(1300)	
2/13/2012	378	679	73.9	214	1345	21300	74.9 J	309	1730	186 J		
2/21/2012	4.4 J	ND(20)	ND(20)	ND(20)	4.4 J	9200	30.2 J	125	621	344 J		
2/28/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	7960	ND(250)	73.2 J	486	ND(1300)		
3/6/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	7820	16.5 J	90.5	577	401		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	3/13/2012	ND(50)	ND(50)	ND(50)	ND(50)	BRL	6780	ND(250)	64.2 J	424	ND(1300)	
	3/20/2012	ND(25)	ND(25)	ND(25)	ND(25)	BRL	7210	13.1 J	65.6 J	411	304 J	
	3/27/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	8200	15.3 J	86.6	587	301	
	4/3/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	5470	10.8 J	60.7	402	222 J	
	4/10/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	6300	14.2 J	78.1	521	159 J	
	4/17/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	6980	11.2 J	63.8	453	196 J	
	4/24/2012	49.2 J	ND(200)	ND(200)	ND(200)	49.2 J	34700	106 J	443 J	2160	496 J	
	5/1/2012	63.4 J	26.2 J	ND(100)	ND(100)	89.6 J	20600	96 J	344 J	1820	ND(2500)	
	5/8/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	110	0.47 J	1.7 J	8.9	ND(25)	
	5/15/2012	74.1	ND(50)	ND(50)	ND(50)	74.1	19100	80.9 J	293	1410	ND(1300)	
	5/22/2012	18.6	3.8 J	ND(10)	7.6 J	30.0 J	13300	55.1	218	1140	6700	
	5/29/2012	47.4	ND(25)	ND(25)	ND(25)	47.4	15700	60.1 J	232	1210	1090	
	6/5/2012	14.8 J	ND(50)	ND(50)	ND(50)	14.8 J	15200	71.8 J	272	1400	1190 J	
	6/12/2012	31.6	4.6 J	ND(20)	ND(20)	36.2 J	13700	56.8 J	222	1230	1000	
	6/19/2012	46.5	7.6 J	4 J	4.6 J	63 J	11200	50.1	197	1030	1220	
	6/25/2012	31.1 J	ND(100)	ND(100)	ND(100)	31.1 J	13100	58.8 J	220 J	1080	1230 J	
	7/3/2012	24.6 J	ND(50)	ND(50)	ND(50)	24.6 J	9900	48.2 J	177 J	1080	1730	
	7/10/2012	13.3 J	ND(50)	ND(50)	ND(50)	13.3 J	9280	50.8 J	183 J	1020	1740	
	7/17/2012	803	1810	160	527	3300	32900	144	607	3740	819	
	7/23/2012	26.6	ND(10)	ND(10)	ND(10)	26.6	10800	42.2 J	185	986	1500	
	7/31/2012	10.8 J	ND(25)	ND(25)	ND(25)	10.8 J	10900	51.4 J	193	980	1530	
	8/6/2012	1.3	ND(1.0)	ND(1.0)	0.33 J	1.6 J	569	3.7 J	13.8	98.3	ND(25)	
	8/14/2012	73.2	126	16.6	43.8	260	3520	12.4	48.6	262	ND(50)	
	8/20/2012	0.76 J	ND(1.0)	ND(1.0)	0.28 J	1.04 J	394	2.4 J	8.7	49.4	ND(25)	
8/28/2012	0.4 J	0.27 J	ND(1.0)	ND(1.0)	0.7 J	279	1.5 J	6.3	34	ND(25)		
9/4/2012	0.35 J	0.3 J	ND(1.0)	ND(1.0)	0.7 J	1150	3.4 J	14.2	74.8	13.8 J		
9/10/2012	0.38 J	ND(1.0)	ND(1.0)	ND(1.0)	0.38 J	677	3.3 J	13.2	76.6	ND(25)		
9/18/2012	0.26 J	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	113	0.85 J	3.1 J	16.2	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	9/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89.1	0.85 J	2.7 J	13	ND(25)	
	10/2/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	1220	4.5 J	20 J	84	ND(250)	
	10/9/2012	ND(2.5)	ND(2.5)	ND(2.5)	ND(2.5)	BRL	752	4 J	15.1	63	ND(63)	
	10/16/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	107	0.9 J	3.3 J	12.7	ND(25)	
	10/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	118	0.76 J	3.4 J	2.1 J	ND(25)	
	10/31/2012	ND(0.5)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	67.5	ND(2)	ND(2)	3.1	ND(20)	
	11/6/2012	0.31 J	0.26 J	ND(1.0)	ND(1.0)	0.57 J	11.5	0.81 J	1.8 J	0.57 J	ND(25)	
	11/12/2012	0.29 J	ND(1.0)	ND(1.0)	ND(1.0)	0.29 J	10.2	0.72 J	1.8 J	0.54 J	ND(25)	
	11/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.1	0.9 J	2.1 J	0.35 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.6	0.7 J	1.7 J	0.3 J	ND(25)	
	12/4/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	0.85 J	2.3 J	0.31 J	ND(25)	
	12/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	1 J	2.5 J	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	0.92 J	2.3 J	ND(5.0)	ND(25)	
	12/27/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.4	0.21 J	0.79 J	1.2 J	ND(25)	
	1/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11	0.91 J	2.2 J	0.52 J	ND(25)	
	1/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	393	2.5 J	9.4	31.8	ND(25)	
	1/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.6	1.1 J	2.7 J	0.61 J	ND(25)	
	1/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.6	0.89 J	2.4 J	0.34 J	ND(25)	
	1/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	0.83 J	2.1 J	0.36 J	ND(25)	
	2/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	0.96 J	2.4 J	ND(5.0)	ND(25)	
	2/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.9	1 J	2.2 J	ND(5.0)	ND(25)	
	2/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9	0.67 J	1.9 J	0.46 J	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.8	1.1 J	2.7 J	1.4 J	ND(25)	
	3/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.2	1 J	2.9 J	3 J	ND(25)	
3/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.6	1 J	3.1 J	2.4 J	ND(25)		
3/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.9	0.94 J	2.5 J	2 J	ND(25)		
3/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.4	1.4 J	3.9 J	3.8 J	ND(25)		
4/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42.2	1.3 J	3.2 J	3 J	ND(25)		

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MW-91C [R]	4/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	51.9	1.1 J	3 J	2.4 J	ND(25)	
	4/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	54.7	1.3 J	3.6 J	3.6 J	31.2	
	4/22/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38.5	0.77 J	2.5 J	2.9 J	ND(25)	
	4/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	52.8	1.3 J	3.8 J	3.9 J	ND(25)	
	5/6/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	77.4	1.5 J	4.5 J	5.6	ND(25)	
	5/13/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.8	0.9 J	3.1 J	3.4 J	ND(25)	
	5/20/2013	ND(1.0)	0.35 J	ND(1.0)	ND(1.0)	0.35 J	55.6	1.3 J	3.8 J	3.6 J	ND(25)	
	5/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	367	2.4 J	8	25.1	ND(25)	
	6/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.8	0.9 J	2.8 J	2 J	ND(25)	
	6/10/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.5	1.1 J	2.9 J	0.36 J	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.1	1.2 J	3.3 J	ND(5.0)	ND(25)	
	6/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.5	1.2 J	2.9 J	ND(5.0)	ND(25)	
	7/1/2013	ND(1.0)	0.25 J	ND(1.0)	ND(1.0)	0.25 J	10.7	1 J	2.7 J	ND(5.0)	ND(25)	
	7/8/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	168	1.9 J	5.7	8.5	ND(25)	
	7/15/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	566	4.2 J	13.3	32.1	ND(25)	
	7/22/2013	ND(20)	ND(20)	ND(20)	ND(20)	BRL	2680	10.8 J	44.1 J	193	ND(500)	
	7/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.5	0.28 J	0.91 J	1.6 J	ND(25)	
	8/5/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	58.4	0.57 J	1.8 J	3.6 J	ND(25)	
	8/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	446	2 J	7.7	25.8	63.2	
	8/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.85 J	1.4 J	ND(5.0)	ND(25)	
	8/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	0.71 J	1.1 J	ND(5.0)	ND(25)	
	9/3/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	0.93 J	1.5 J	0.29 J	ND(25)	
	9/9/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	0.9 J	1.3 J	ND(5.0)	ND(25)	
9/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	1 J	1.6 J	ND(5.0)	ND(25)		
9/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	99.5	1.6 J	3.6 J	5.5	ND(25)		
10/1/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	182	6.7	24.1	13.6	981		
10/7/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	89	1.7 J	3.8 J	5.8	3.8 J		
10/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	0.39 J	0.75 J	ND(5.0)	ND(25)		

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MW-91C [R]	10/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	0.9 J	1.3 J	ND(5.0)	ND(25)	
	10/28/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.4	0.82 J	3.6 J	2.8 J	275	
	11/4/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.4	0.61 J	2.5 J	0.72 J	ND(25)	
	11/11/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.8	0.59 J	1.9 J	0.44 J	ND(25)	
	11/18/2013	0.58 J	ND(1.0)	ND(1.0)	ND(1.0)	0.58 J	119	2.6 J	8.2	9.5	120	
	11/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	337	4.7 J	21.0	27.1	8.6 J	
	12/2/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.3	0.78 J	2.6 J	0.39 J	ND(25)	
	12/9/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.2	1.2 J	4.2 J	3.4 J	136	
	12/16/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.1	0.64 J	2.4 J	0.84 J	9.0 J	
	12/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.5	0.40 J	1.2 J	ND(5.0)	ND(25)	
	12/30/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	0.32 J	1.1 J	ND(5.0)	ND(25)	
	1/6/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.2	0.49 J	1.9 J	0.47 J	13.7 J	
	1/13/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.7	0.59 J	1.7 J	0.35 J	ND(25)	
	1/20/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.0	0.45 J	1.2 J	ND(5.0)	ND(25)	
	1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	190	4.2 J	18.5	11.2	617	
	2/4/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	0.56 J	1.5 J	ND(5.0)	ND(25)	
	2/10/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	1.2 J	3.3 J	0.23 J	ND(25)	
	2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	0.75 J	1.6 J	ND(5.0)	ND(25)	
	2/24/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/4/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/11/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/17/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.6	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.1	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/1/2014	0.73	ND(1.0)	ND(0.50)	ND(1.0)	0.73	43.3	5.2	18.1	2.6 J	713	
	4/7/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.2	0.91 J	2.6 J	ND(5.0)	12.2 J	
	4/14/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	1.7	0.82 J	2.4 J	ND(5.0)	ND(25)	
4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	4.3	2.2	7.2	ND(5.0)	11.7 J		
4/28/2014	0.34 J	ND(1.0)	ND(0.50)	ND(1.0)	0.34 J	8.7	4.1	15.5	ND(5.0)	64.8		

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	5/5/2014	3.8	ND(1.0)	ND(0.50)	ND(1.0)	3.8	57.0	14.8	53.5	4.6 J	2450	
	5/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.30 J	0.76 J	1.1 J	ND(5.0)	ND(25)	
	6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	1.6 J	4.8 J	ND(5.0)	ND(25)	
	7/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	0.53 J	1.6 J	ND(5.0)	ND(25)	
	8/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	0.73 J	2.0	ND(2.0)	ND(10)	
	9/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	0.53 J	1.1 J	ND(2.0)	ND(10)	
	10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	0.24 J	ND(2.0)	ND(10)	
	11/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(2.0)	0.40 J	ND(2.0)	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.58 J	0.30 J	0.71 J	ND(2.0)	ND(10)	
	1/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	0.8 J	ND(1)	ND(5)	
	2/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	7/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
5/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	8/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/26/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/8/2017	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Not Sampled
	6/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/28/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/21/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	120	
	1/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.5 J	ND(1)	45	
	2/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	16	
	3/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	0.6 J	ND(1)	ND(5)	
	4/5/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	6/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
7/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	1	5	ND(1)	76		
8/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	1	5	0.5 J	160		
8/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	1	5	ND(1)	85		
9/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	0.5 J	4	0.5 J	ND(25)		
10/9/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	2	6	ND(1)	43		

Table 2 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-91C [R]	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	9	0.8 J	36	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	0.8 J	ND(1)	ND(25)	
	1/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	1	4	0.4 J	ND(25)	

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-152 [R]	7/7/2006	1.3	0.8 J	1	7.1	10 J	161	NA	NA	NA	103	
	7/11/2006	2.9	1.8	2.4	18.1	25.2	402	NA	NA	NA	77.7	
	7/20/2006	69.6	547	49.8	217	883	2030	NA	NA	NA	22100	
	7/26/2006	127	1390	150	470	2137	3150	NA	NA	NA	15600	
	8/3/2006	111	789	57.2	198	1155	6150	NA	NA	NA	8240	
	8/23/2006	126	549	77.5	434	1187	6880	NA	NA	NA	4290	
	9/20/2006	17.6 J	413	198	784	1413 J	1020	NA	NA	NA	9130	
	10/20/2006	156	510	28.5 J	1240	1935 J	32000	NA	NA	NA	6950	
	11/7/2006	65.6 J	323	36.3 J	631	1056 J	17400	NA	NA	NA	5020	
	12/27/2006	72.2	36.3	10.3	168	287	4640	13.4 J	49.2	308	ND(130)	
	1/18/2007	17.7	324	42.4	357	741	3180	8.2 J	30.3	266	424	
	2/12/2007	5.9	13.7	2.7	45.1	67.4	2120	8.2	28.6	147	26.9	
	3/14/2007	7.4	194	81.1	268	551	1080	3.4 J	13.4	87.8	19.3 J	
	4/11/2007	6.4	210	94.5	348	659	1090	3.8 J	12.7	76.6	12.1 J	
	5/8/2007	19.9	3.4	3	13	39	2730	7.1	26.5	178	114	
	6/5/2007	6.4	201	67.6	277	552	1360	5.2 J	14.9 J	101	ND(130)	
	7/20/2007	2.9	105	46.6	201	356	530	2 J	6 J	41	ND(50)	
	8/20/2007	17.1	1.5	2.3	4.4	25.3	2710	6.7	24.8	143	378	
	9/12/2007	23.5	5.4	3.2	10.4	42.5	1860	7.3 J	22.7	128	369	
	12/11/2007	1.7 J	52.4	29.7	147	231 J	791	3.1 J	11.2 J	48.2	30.9 J	
	1/17/2008	2.2 J	17.2	11	50.4	81 J	590	1.6 J	4.7 J	36.8	ND(130)	
	2/19/2008	1.1	27.6	21.1	105	155	347	2.4 J	7.1	21.5	10.9 J	
	3/19/2008	21.9	70.5	14.9	110	217	1850	9	26.4	231	25.2	
	4/24/2008	11.6	93.5	9.9	64.2	179.2	1290	5.1	17.4	193	42.5	
	5/21/2008	28.9	2	2.9	3.6	37	1300	5.5	18	91	412	
	8/18/2008	3.7	5.8	1.2	19.8	30.5	327	1.7 J	5.3	48.4	18.8 J	
12/15/2008	2.3	16.4	5.3	35	59	347	3.1 J	10.4	27.6	121		
3/18/2009	1.4	4.7	2.7	12.7	21.5	544	2.5 J	7.8	36.6	100		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-152 [R]	6/8/2009	0.51 J	1.6	1.5	10.3	13.9 J	179	1.1 J	4.4 J	10.8	74	
	9/9/2009	0.25 J	1.1	1.6	8.6	11.6 J	114	0.89 J	3.7 J	6.8	99.1	
	12/10/2009	ND(1.0)	0.42 J	0.68 J	4.6	5.7 J	34.1	0.87 J	2.7 J	2.2 J	ND(25)	
	3/8/2010	ND(1.0)	ND(1.0)	0.32 J	2.4	2.7 J	44.2	0.79 J	2.4 J	3 J	27.2	
	6/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.4 J	0.4 J	10.9	0.41 J	1.1 J	0.56 J	ND(25)	
	9/14/2010	ND(2)	ND(2)	ND(2)	0.93 J	0.93 J	21.7	ND(10)	1.6 J	1.7 J	103	
	12/29/2010	ND(1.0)	ND(1.0)	0.27 J	2.4	2.7 J	18.5	ND(5.0)	0.68 J	2 J	93.9	
	3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	0.49 J	0.49 J	10.5	ND(5.0)	0.82 J	0.64 J	ND(25)	
	6/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.2	0.49 J	0.84 J	ND(5.0)	ND(25)	
	9/28/2011	ND(1.0)	0.32 J	ND(1.0)	0.28 J	0.60 J	18.1	ND(5.0)	ND(5.0)	2.3 J	ND(25)	
	12/15/2011	ND(1.0)	0.3 J	ND(1.0)	0.67 J	1.0 J	4.5	ND(5.0)	0.41 J	0.42 J	61.4	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/20/2012	ND(1.0)	0.3 J	ND(1.0)	ND(1.0)	0.3 J	5.5	ND(5.0)	ND(5.0)	0.31 J	ND(25)	
	6/25/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	34.2	
	7/10/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/23/2012	ND(1.0)	0.24 J	0.55 J	0.27 J	1.06 J	14.6	ND(5.0)	ND(5.0)	1.6 J	ND(25)	
	8/7/2012	ND(1.0)	0.45 J	0.88 J	0.60 J	1.93 J	22.4	ND(5.0)	0.3 J	2.6 J	ND(25)	
	8/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/19/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/12/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.8	ND(5.0)	ND(5.0)	1.3 J	ND(25)	
	3/25/2013	ND(1.0)	0.29 J	ND(1.0)	0.76 J	1.05 J	8.9	0.49 J	1.4 J	1.1 J	63.3	
	6/14/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	ND(5.0)	ND(5.0)	0.49 J	ND(25)	
	9/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
12/18/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
3/18/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	0.81 J	ND(2.0)	ND(5.0)	ND(5.0)	13.1 J		
6/24/2014	0.53	ND(1.0)	ND(1.0)	ND(1.0)	0.53	10.7	ND(2.0)	ND(5.0)	0.63 J	ND(25)		
9/18/2014	ND(0.50)	0.39 J	ND(1.0)	0.91 J	1.30 J	13.3	ND(2.0)	ND(2.0)	2.2	ND(10)		
12/9/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-152 [R]	3/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/17/2015	3	13	1	4	21	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/24/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	0.5 J	1	ND(1)	ND(20)	
	12/31/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	1	ND(1)	ND(5)	
	3/31/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	5	
	6/13/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	0.9 J	ND(1)	ND(5)	
	9/28/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	12/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	
	3/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	
	9/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	0.8 J	1	3	ND(20)	
	12/27/2017	ND(1)	2	ND(1)	ND(1)	2	32	0.6 J	1	1	ND(20)	
	2/28/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	9	
	5/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	0.6 J	0.8 J	ND(1)	3 J	
	8/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	9 J	
12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
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 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-155	9/14/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.7	NA	NA	NA	ND(25)	
	10/3/2006	ND(1.0)	ND(1.0)	ND(1.0)	0.47 J	0.47 J	11.5	NA	NA	NA	ND(25)	
	10/18/2006	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.5	NA	NA	NA	ND(25)	
	11/9/2006	ND(1.0)	ND(1.0)	0.22 J	0.78 J	1.00 J	1.3	NA	NA	NA	ND(25)	
	1/3/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	1/11/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	2/12/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	2/25/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	3/5/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	3/12/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	4/2/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	4/16/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	4/29/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	5/20/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	8/21/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	12/29/2008	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	3/12/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
	6/24/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment
9/15/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment	
12/15/2009	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Immovable Remedial Equipment	

Table 2 (Continued)
Summary of Groundwater Analytical Results

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 14528 Jarrettsville Pike
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-169 [R]	5/28/2009	3.8	3.8	49	203	260	29	ND(5.0)	0.75 J	2 J	ND(25)	
	6/11/2009	1.1	0.45 J	ND(1.0)	2.1	3.7 J	441	1.5 J	4.8 J	28.4	14.3 J	
	7/16/2009	1.4	0.33 J	ND(1.0)	2.2	3.9 J	331	1.5 J	5.9	20.1	ND(25)	
	8/24/2009	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	107	0.86 J	3.1 J	5.8	ND(25)	
	9/16/2009	7.3	6.3	0.47 J	47.8	61.9 J	538	3.4 J	11.8	48.2	7.5 J	
	10/15/2009	3.4	1.5	ND(1.0)	11.3	16.2	583	3.4 J	12.5	55.2	ND(25)	
	11/23/2009	2	ND(1.0)	ND(1.0)	5.9	8	792	3.5 J	12.3	48	ND(25)	
	12/28/2009	2.6	ND(1.0)	ND(1.0)	5.8	8.4	602	2.5 J	9.3	46.3	ND(25)	
	1/26/2010	2.8	0.74 J	ND(1.0)	12.6	16.1 J	344	1 J	3.5 J	18.9	ND(25)	
	2/22/2010	4.3	1.4	ND(1.0)	19.6	25.3	304	1.3 J	4.7 J	21.7	ND(25)	
	3/16/2010	4.4	2.7	ND(1.0)	22.8	29.9	336	1.5 J	5.1	24.6	ND(25)	
	3/22/2010	2.8	1.1	ND(1.0)	17.4	21.3	301	1.2 J	4.6 J	24.8	ND(25)	
	3/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	263	1 J	4.1 J	16.5	ND(25)	
	4/6/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.62 J	0.62 J	153	0.84 J	3.2 J	11.2	20.3 J	
	4/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	173	0.56 J	2.4 J	10.9	ND(25)	
	4/20/2010	0.3 J	ND(1.0)	ND(1.0)	0.85 J	1.2 J	189	0.96 J	3.5 J	11.7	ND(25)	
	4/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	145	0.71 J	2.7 J	6.4	ND(25)	
	5/4/2010	0.28 J	0.43 J	ND(1.0)	0.27 J	0.98 J	160	0.53 J	2.4 J	9.7	ND(25)	
	5/11/2010	0.36 J	0.39 J	ND(1.0)	0.35 J	1.10 J	193	0.66 J	2.7 J	10.2	ND(25)	
	5/18/2010	0.41 J	ND(1.0)	ND(1.0)	0.88 J	1.29 J	242	1.2 J	4.5 J	15.9	ND(25)	
	5/25/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	197	1.1 J	3.8 J	11.9	ND(25)	
	6/1/2010	ND(1.0)	0.53 J	ND(1.0)	ND(1.0)	0.53 J	178	0.77 J	3.2 J	11.8	23 J	
	6/8/2010	0.88 J	0.88 J	ND(1.0)	2.8	4.6 J	250	1.4 J	5	13.5	ND(25)	
6/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	190	1.1 J	4 J	11.2	ND(25)		
6/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	202	0.99 J	3.6 J	10.8	ND(25)		
6/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	279	1.5 J	4.9 J	16.8	ND(25)		
7/6/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	159	0.93 J	3 J	9.6	ND(25)		
7/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	237	1.6 J	4.8 J	13.8	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-169 [R]	7/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	199	0.94 J	3.3 J	12.1	ND(25)	
	7/27/2010	0.26 J	ND(1.0)	ND(1.0)	0.95 J	1.21 J	185	1.2 J	3.9 J	10.9	ND(25)	
	8/3/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	241	1 J	3.4 J	11	ND(25)	
	8/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	180	0.77 J	2.8 J	9.8	ND(25)	
	8/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	145	0.84 J	2.9 J	8.7	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	155	0.67 J	2.4 J	6.8	ND(25)	
	8/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	142	1.2 J	3.2 J	6.3	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	105	0.77 J	2.4 J	4.6 J	ND(25)	
	9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	117	0.58 J	1.9 J	3.6 J	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.26 J	0.26 J	103	1 J	3 J	3.8 J	ND(25)	
	9/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	77.1	0.91 J	2.4 J	3.8 J	ND(25)	
	10/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.88 J	0.88 J	151	0.74 J	2.6 J	10.4	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	169	1.3 J	3.6 J	9.7	ND(25)	
	10/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	146	0.91 J	3.2 J	7.1	ND(25)	
	10/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	129	1.1 J	3.2 J	6.5	ND(25)	
	11/2/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	92.8	0.75 J	2.5 J	5.4	ND(25)	
	11/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	98.9	0.82 J	2.6 J	4.5 J	ND(25)	
	11/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	97.2	0.76 J	2.8 J	4.2 J	ND(25)	
	11/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	83.9	ND(5.0)	2.3 J	3.3 J	ND(25)	
	11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	78.7	0.78 J	2.6 J	3 J	ND(25)	
	12/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	83.2	0.87 J	2.8 J	3.8 J	ND(25)	
	12/14/2010	0.29 J	0.78 J	ND(1.0)	ND(1.0)	1.07 J	73.9	0.7 J	2.4 J	2.8 J	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.3	0.57 J	2 J	2.2 J	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.1	0.63 J	2.2 J	2 J	ND(25)	
1/4/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	55.5	0.62 J	2.1 J	2.2 J	ND(25)		
1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	37.2	0.64 J	2 J	0.62 J	ND(25)		
1/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.6	0.65 J	1.8 J	ND(5.0)	ND(25)		
1/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	38	0.78 J	2.1 J	1 J	ND(25)		

Table 2 (Continued)
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MW-169 [R]	2/4/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.2	0.58 J	1.9 J	1.1 J	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40.9	0.73 J	2.2 J	1.2 J	ND(25)	
	2/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	31.4	0.71 J	2 J	0.94 J	ND(25)	
	2/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	46.2	0.99 J	2.7 J	1.3 J	ND(25)	
	3/1/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	42	0.91 J	2.5 J	1.4 J	ND(25)	
	3/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40.7	0.85 J	2.2 J	1.3 J	ND(25)	
	3/22/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	49.6	0.82 J	2.6 J	1.7 J	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.5	0.78 J	2.1 J	1.1 J	ND(25)	
	4/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34.6	0.73 J	2.1 J	0.84 J	ND(25)	
	4/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.1	0.66 J	1.8 J	ND(5.0)	ND(25)	
	4/19/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	30.9	0.58 J	1.9 J	0.94 J	ND(25)	
	4/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.1	0.78 J	2.1 J	0.72 J	ND(25)	
	5/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	24.5	0.75 J	2 J	0.82 J	ND(25)	
	5/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.5	0.63 J	1.7 J	0.65 J	ND(25)	
	5/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.5	0.61 J	1.7 J	0.63 J	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.6	ND(5.0)	0.81 J	ND(5.0)	ND(25)	
	5/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	28.4	0.44 J	1.2 J	0.81 J	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	22.1	0.59 J	1.8 J	0.53 J	ND(25)	
	6/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.8	0.45 J	1.5 J	0.55 J	ND(25)	
	6/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16	0.47 J	1.4 J	ND(5.0)	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.8	ND(5.0)	0.54 J	0.64 J	ND(25)	
	7/5/2011	0.24 J	ND(1.0)	ND(1.0)	1.7	1.9 J	32.4	0.37 J	1.3 J	1.5 J	ND(25)	
	7/12/2011	2.5	3.7	0.24 J	0.63 J	7.1 J	3.7	ND(5.0)	0.77 J	ND(5.0)	ND(25)	
7/18/2011	4.8	5.9	0.5 J	1.9	13.1 J	4.9	ND(5.0)	ND(5.0)	0.76 J	ND(25)		
7/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47.2	0.42 J	1.3 J	1.5 J	ND(25)		
8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	27.2	0.39 J	1.3 J	0.95 J	ND(25)		
8/16/2011	0.29 J	0.79 J	ND(1.0)	ND(1.0)	1.08 J	22.8	ND(5.0)	1.3 J	0.97 J	ND(25)		
8/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.4	0.62 J	1.5 J	0.98 J	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-169 [R]	8/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.4	0.43 J	1.4 J	1.3 J	ND(25)	
	9/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.3	0.55 J	1.5 J	0.95 J	ND(25)	
	9/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17.1	0.59 J	1.5 J	0.7 J	ND(25)	
	9/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	0.38 J	1.3 J	0.61 J	ND(25)	
	9/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.3	ND(5.0)	1.2 J	ND(5.0)	ND(25)	
	10/4/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.3	0.49 J	1.4 J	1 J	ND(25)	
	10/10/2011	0.35 J	0.51 J	ND(1.0)	0.39 J	1.25 J	32	0.39 J	1.3 J	1.4 J	ND(25)	
	10/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	19.8	0.35 J	1.2 J	0.82 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.2	0.39 J	1.1 J	0.8 J	ND(25)	
	11/1/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.8	0.28 J	0.96 J	0.67 J	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.7	0.32 J	0.94 J	0.51 J	ND(25)	
	11/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	0.33 J	0.96 J	0.45 J	ND(25)	
	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	0.4 J	1 J	0.61 J	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.4	0.45 J	1.1 J	0.62 J	ND(25)	
	12/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	26.5	ND(5.0)	0.77 J	1 J	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.6	0.39 J	1.1 J	1.1 J	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	ND(5.0)	1 J	0.7 J	ND(25)	
	12/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	16.2	0.31 J	0.91 J	0.73 J	ND(25)	
	1/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	0.38 J	1.2 J	0.87 J	ND(25)	
	1/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	32.6	0.51 J	1.6 J	1.6 J	ND(25)	
	1/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	15.5	0.4 J	1.2 J	0.73 J	ND(25)	
	2/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.2	0.43 J	1.1 J	0.57 J	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.4	0.44 J	1.3 J	0.94 J	ND(25)	
4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.6	0.33 J	0.96 J	0.73 J	ND(25)		
5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.5	0.28 J	0.76 J	0.49 J	ND(25)		
6/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.2	0.3 J	0.82 J	0.3 J	ND(25)		
7/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	20.6	ND(5.0)	0.73 J	1.1 J	ND(25)		
8/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.1	0.26 J	0.79 J	0.51 J	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-169 [R]	9/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.5	0.33 J	0.75 J	0.49 J	ND(25)	
	10/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.8	0.25 J	0.61 J	0.4 J	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.3	0.23 J	0.7 J	0.43 J	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	0.23 J	0.64 J	0.48 J	ND(25)	
	1/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	ND(5.0)	0.7 J	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	0.21 J	0.59 J	0.41 J	ND(25)	
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	17	0.22 J	0.63 J	0.73 J	ND(25)	
	4/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	0.36 J	0.83 J	0.64 J	ND(25)	
	5/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	0.33 J	0.77 J	0.71 J	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.6	0.3 J	0.67 J	0.47 J	ND(25)	
	7/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.9	0.29 J	0.71 J	0.54 J	ND(25)	
	8/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12	0.21 J	0.62 J	0.59 J	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	0.26 J	0.62 J	ND(5.0)	ND(25)	
	10/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	0.3 J	0.54 J	ND(5.0)	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	0.35 J	0.88 J	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	0.25 J	0.64 J	ND(5.0)	ND(25)	
	2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.7	0.33 J	0.70 J	ND(5.0)	ND(25)	
	3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	6.4	0.27 J	0.55 J	ND(5.0)	ND(25)	
	4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	8.4	ND(2.0)	0.61 J	ND(5.0)	ND(25)	
	5/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	0.20 J	0.20 J	9.0	0.29 J	0.55 J	0.43 J	ND(25)	
	6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10	0.23 J	0.58 J	0.51 J	ND(25)	
	7/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	ND(2.0)	0.55 J	ND(5.0)	ND(25)	
8/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.9	ND(2.0)	0.50 J	ND(2.0)	ND(10)		
9/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.3	0.24 J	0.51 J	0.29 J	ND(10)		
10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	ND(2.0)	0.45 J	ND(2.0)	ND(10)		
11/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.0	ND(2.0)	0.44 J	ND(2.0)	ND(10)		
12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.4	0.28 J	0.62 J	0.27 J	ND(10)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-169 [R]	1/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.7 J	ND(1)	ND(5)	
	2/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.8 J	ND(1)	ND(5)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	17	ND(1)	0.7 J	0.7 J	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.5 J	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	7/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	9/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	1/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/29/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	1	7 J	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
1/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)		
2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)		
3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)		
4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-169 [R]	5/15/2017	ND(5)	ND(5)	ND(5)	ND(5)	BRL	7	ND(5)	ND(5)	ND(5)	ND(25)	
	6/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	
	7/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	8/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	10/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	6	
	1/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	2/20/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	4/4/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	5/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	6/7/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	7/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/14/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	
	9/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	
12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		
1/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-170 [R]	5/28/2009	194	115	35.9	549	894	2940	16.6	53.9	216	ND(25)	
	6/11/2009	89.6	31	10.4 J	176	307 J	3710	11.7 J	39 J	233	ND(500)	
	7/16/2009	5.8	3.2	0.91 J	24.5	34.4 J	1420	5.1	21.9	106	20.3 J	
	8/24/2009	1.5	2	0.37 J	15.3	19 J	801	3.4 J	14.2	46.5	19.9 J	
	9/16/2009	0.62 J	ND(1.0)	ND(1.0)	2.9	3.5 J	571	2.4 J	10.4	35.1	13.2 J	
	10/15/2009	0.8 J	ND(1.0)	ND(1.0)	3	4 J	317	2.3 J	10.1	34.5	ND(25)	
	11/23/2009	0.23 J	ND(1.0)	ND(1.0)	1.2	1.4 J	412	2.5 J	9.6	27.8	ND(25)	
	12/28/2009	0.3 J	ND(1.0)	ND(1.0)	0.62 J	0.9 J	350	2 J	7.3	28.1	ND(25)	
	1/26/2010	0.52 J	ND(1.0)	ND(1.0)	1.4	1.9 J	244	1.7 J	6	20.7	ND(25)	
	2/22/2010	0.24 J	ND(1.0)	ND(1.0)	0.99 J	1.23 J	157	1.1 J	4.1 J	11.6	ND(25)	
	3/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	115	0.86 J	3.1 J	7.5	ND(25)	
	3/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	91.9	0.67 J	2.7 J	7.6	ND(25)	
	3/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95.2	0.61 J	2.6 J	6.9	ND(25)	
	4/6/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	93.3	0.7 J	2.5 J	8.1	12.7 J	
	4/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	110	0.41 J	2.1 J	7.6	ND(25)	
	4/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	126	0.52 J	2 J	9.6	10.7 J	
	4/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	154	0.51 J	2.3 J	11.9	ND(25)	
	5/4/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	121	0.39 J	1.8 J	8.8	ND(25)	
	5/11/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	100	ND(5.0)	1.3 J	7.2	ND(25)	
	5/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	104	0.58 J	2.4 J	8.9	ND(25)	
	5/25/2010	0.27	ND(1.0)	ND(1.0)	ND(1.0)	0.27	84.8	0.38	1.7	6.7	ND(25)	
	6/1/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	73.9	ND(5.0)	1.6 J	6	8 J	
	6/8/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	81.5	0.38 J	1.7 J	5.5	ND(25)	
	6/15/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	57.9	ND(5.0)	1.4 J	3.8 J	ND(25)	
6/22/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	39.5	ND(5.0)	1.1 J	2.5 J	ND(25)		
6/29/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.5	ND(5.0)	0.3 J	ND(5.0)	ND(25)		
7/6/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	64.4	0.42 J	1.6 J	4.1 J	ND(25)		
7/13/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	40.8	ND(5.0)	1.3 J	2.1 J	ND(25)		

Table 2 (Continued)
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MW-170 [R]	7/20/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	29.9	ND(5.0)	0.73 J	1.3 J	ND(25)	
	7/27/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	50.1	ND(5.0)	1.4 J	3.2 J	ND(25)	
	8/3/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	34.5	ND(5.0)	0.94 J	1.4 J	ND(25)	
	8/10/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23	ND(5.0)	0.72 J	0.67 J	ND(25)	
	8/17/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	18.1	ND(5.0)	0.84 J	0.79 J	ND(25)	
	8/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.3	ND(5.0)	0.51 J	ND(5.0)	ND(25)	
	8/31/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.9	ND(5.0)	0.66 J	ND(5.0)	ND(25)	
	9/14/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.7	ND(5.0)	0.45 J	ND(5.0)	ND(25)	
	9/24/2010	ND(1.0)	ND(1.0)	ND(1.0)	0.67 J	0.67 J	13.4	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	9/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	47	ND(5.0)	1.2 J	2.2 J	ND(25)	
	10/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	1.8	1.8	110	ND(5.0)	1.5 J	9.5	ND(25)	
	10/12/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.5	ND(5.0)	0.91 J	1.7 J	ND(25)	
	10/18/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.9	ND(5.0)	0.58 J	ND(5.0)	ND(25)	
	10/26/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	13.2	ND(5.0)	0.7 J	ND(5.0)	ND(25)	
	11/2/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	7.1	ND(5.0)	0.55 J	ND(5.0)	ND(25)	
	11/9/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6	ND(5.0)	0.52 J	ND(5.0)	ND(25)	
	11/16/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.9	ND(5.0)	0.61 J	ND(5.0)	ND(25)	
	11/23/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.5	ND(5.0)	0.5 J	ND(5.0)	ND(25)	
	11/30/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.3	ND(5.0)	0.56 J	ND(5.0)	ND(25)	
	12/7/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.8	ND(5.0)	0.66 J	ND(5.0)	ND(25)	
	12/14/2010	ND(1.0)	0.54 J	ND(1.0)	ND(1.0)	0.54 J	3.9	ND(5.0)	0.49 J	ND(5.0)	ND(25)	
	12/21/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.3	ND(5.0)	0.43 J	ND(5.0)	ND(25)	
	12/28/2010	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
1/4/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/11/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
1/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-170 [R]	2/4/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.87 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/15/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.72 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/1/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	23.2	ND(5.0)	2.7 J	0.92 J	ND(25)	
	3/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/22/2011	0.75 J	ND(1.0)	ND(1.0)	ND(1.0)	0.75 J	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	14.7	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	4/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/12/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/19/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	10.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	4/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/3/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/10/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	9.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	5/31/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/7/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	6/28/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.9	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/5/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/12/2011	1.9	2.4	ND(1.0)	ND(1.0)	4.3	26.1	ND(5.0)	0.51 J	1.4 J	ND(25)	
7/18/2011	0.33 J	0.27 J	ND(1.0)	ND(1.0)	0.60 J	11.5	ND(5.0)	0.23 J	0.64 J	ND(25)		
7/26/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/16/2011	0.95 J	2.1	ND(1.0)	ND(1.0)	3.1 J	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		
8/23/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-170 [R]	8/30/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/4/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/10/2011	0.33 J	0.91 J	ND(1.0)	ND(1.0)	1.24 J	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	10/17/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.4	ND(5.0)	ND(5.0)	0.42 J	ND(25)	
	10/24/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/1/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/8/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/14/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/21/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/29/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/6/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/13/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/20/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.2	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	12/27/2011	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/3/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/9/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/23/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.8	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	2/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.6	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	3/21/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
4/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.9	0.33 J	0.88 J	0.57 J	ND(25)		
5/29/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	0.51	ND(5.0)	ND(25)		
6/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.2	ND(5.0)	0.4 J	ND(5.0)	ND(25)		
7/24/2012	1	ND(1.0)	ND(1.0)	1.7	3	56.8	0.41 J	1.2 J	2.2 J	ND(25)		
8/22/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	0.31 J	ND(5.0)	ND(25)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-170 [R]	9/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.2	0.2 J	0.42 J	0.34 J	ND(25)	
	10/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	6.1	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.6	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	ND(5.0)	0.44 J	ND(5.0)	ND(25)	
	1/23/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.4	ND(5.0)	0.41 J	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.6	ND(5.0)	0.33 J	ND(5.0)	ND(25)	
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	ND(5.0)	0.38 J	ND(5.0)	ND(25)	
	4/24/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.1	0.23 J	0.52 J	ND(5.0)	ND(25)	
	5/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.9	0.2 J	0.48 J	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.7	ND(5.0)	0.31 J	ND(5.0)	ND(25)	
	7/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2	ND(5.0)	0.3 J	ND(5.0)	ND(25)	
	8/19/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.4	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.55 J	0.35 J	0.75 J	ND(5.0)	ND(25)	
	10/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.73 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	11/12/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.46 J	0.55 J	1.3 J	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	ND(5.0)	0.32 J	ND(5.0)	ND(25)	
	2/17/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	ND(5.0)	0.47 J	ND(5.0)	ND(25)	
	3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	10.9	ND(2.0)	0.50 J	ND(5.0)	ND(25)	
	4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	5.3	ND(2.0)	0.52 J	ND(5.0)	ND(25)	
	5/19/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.6	0.31 J	0.81 J	0.45 J	ND(25)	
	6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
	7/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.0	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)	
8/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.0	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
9/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.92 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.64 J	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)		
11/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.94 J	ND(2.0)	0.23 J	ND(2.0)	ND(10)		
12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.2	ND(2.0)	0.34 J	ND(2.0)	ND(10)		

Table 2 (Continued)
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Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-170 [R]	1/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	ND(1)	ND(1)	ND(5)	
	2/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	5	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	9/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	3 J	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	
	4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(20)	
	10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	7	
1/13/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)		
3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)		
4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-170 [R]	5/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	
	6/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	2 J	
	7/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.6 J	ND(1)	ND(5)	
	8/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	11/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	6	
	1/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	
	2/20/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	3/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/4/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	5/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/7/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	
	7/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	8/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	
	9/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	
1/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	12/2/2011	1980	4260	476	1410	8126	92200	269 J	1210	6370	2560	
	8/7/2012	1470	2780	341	889	5480	67800	227 J	889 J	5200	1100 J	
	8/14/2012	978	1740	232	615	3565	35800	139 J	571	3370	665 J	
	8/20/2012	1050	1870	233 J	613	3766 J	47400	165 J	642 J	3610	ND(6300)	
	8/28/2012	877	1390	201	514	2982	39500	158	632	3110	1020	
	9/11/2012	1030	1570	230	591	3421	39200	186	665	3260	1050	
	10/24/2012	929	1020	179	425	2553	39300	107 J	450 J	2630	ND(2500)	
	11/26/2012	577	607	119	248	1551	34600	104	432	3080	960	
	12/17/2012	666	648	147 J	320	1781 J	25700	115 J	437 J	2280	ND(5000)	
	1/21/2013	603	449	105	230	1387	23200	82.1 J	351	1860	1520	
	2/25/2013	464	338	96.5 J	153 J	1052 J	20900	73.8 J	295 J	1730	ND(5000)	
	3/29/2013	447	295	71 J	155	968 J	18100	100 J	332 J	1360	2190 J	
	4/26/2013	383	222	53.3	121	779	15100	62.9	334	1530	3730	
	5/21/2013	278	158	39.6	84.1	560	15300	57.4 J	225	1000	1870	
	6/17/2013	250	135	30.7	70.6	486	12300	55.4 J	217	950	2210	
	7/25/2013	241	119	33.4	59.2	453	11000	49.4 J	195	892	2700	
	8/20/2013	223	107	37.1 J	58.8 J	426 J	10700	48.4 J	193 J	839	2990	
	9/25/2013	429	1070	63.1	413	1975	14100	137	507	3930	436 J	
	10/17/2013	189	83.2	30.1	48.9	351	9390	47.4 J	185	765	3270	
	11/12/2013	177	76.5	27.3	46.0	327	8150	39.7 J	175	649	2950	
	12/17/2013	146	59.5	24.4 J	26.8 J	257 J	7260	30.6 J	145 J	542	2900	
	1/27/2014	147	54.4	23.7 J	35.8	261 J	6990	35.5 J	147	532	2880	
	2/18/2014	31.6	10.1	5.6 J	5.1 J	52.4 J	1370	7.7 J	31.1 J	120	1050	
	3/24/2014	125	33.4	19.0	25.0	202	4830	28.3 J	109	431	3950	
4/21/2014	ND(2.5)	ND(5.0)	ND(2.5)	ND(5.0)	BRL	1790	8.6 J	36.7	159	3090		
5/19/2014	77.4	21.5	4.6	15.3	118.8	3710	30.1	119	296	3130		
6/25/2014	84.4	18.0 J	9.6 J	14.1 J	126.1 J	3310	27.7 J	109	313	4150		
7/23/2014	78.3	14.5 J	8.2 J	6.8 J	107.8 J	3260	24.4 J	96.8 J	273	3650		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	8/21/2014	71.9	ND(20)	ND(20)	ND(20)	71.9	2940	26.7 J	102	241	3290	
	9/11/2014	63.7	8.5 J	ND(20)	6.1 J	78.3 J	2310	22.6 J	85.6	217	3570	
	10/21/2014	60.9	5.7 J	ND(20)	ND(20)	66.6 J	2190	21.1 J	86.0	195	4250	
	11/12/2014	52.3	6.0 J	4.9 J	5.9 J	69.1 J	1660	20.5	76.5	151	2850	
	12/10/2014	64.1	10.9	6.3 J	11.4	92.7 J	1970	28.2	108	188	3780	
	1/14/2015	71	6	6	7	90	1900	26	100	170	3600	
	2/11/2015	46	4	4	5	59	1500	24	85	130	3500	
	3/11/2015	41	3	3	4	51	870	15	58	95	1900	
	4/20/2015	45	12	2	15	74	1100	24	110	110	6500	
	5/14/2015	34	3	2	5	44	1000	22	91	100	4400	
	6/10/2015	23	2	2	2	29	900	18	71	82	3900	
	7/22/2015	5	ND(1)	0.8 J	ND(1)	6 J	880	16	64	71	3400	
	8/10/2015	5	ND(5)	ND(5)	ND(5)	5	760	12	50	53	3300	
	9/21/2015	10	0.7 J	1	0.8 J	13 J	750	16	60	61	3300	
	10/13/2015	5	ND(1)	1 J	ND(1)	6 J	660	13	51	55	2500	
	11/23/2015	10	ND(5)	ND(5)	ND(5)	10	600	13	48	46	3000	
	12/22/2015	14	0.7 J	0.9 J	0.6 J	16 J	560	12	47	44	2400	
	1/7/2016	9	ND(5)	ND(5)	ND(5)	9	500	11	43	43	2200	
	2/8/2016	10	ND(1)	0.7 J	ND(1)	11 J	530	10	41	37	2200	
	3/9/2016	6	ND(1)	0.7 J	ND(1)	7 J	510	11	44	40	2000	
	4/21/2016	11	0.6 J	0.9 J	ND(1)	13 J	520	9	36	38	2000	
	5/16/2016	10	ND(1)	0.8 J	ND(1)	11 J	470	9	36	35	1600	
	6/16/2016	10	ND(1)	0.7 J	ND(1)	11 J	390	9	34	29	1900	
	7/20/2016	10	ND(1)	0.6 J	ND(1)	11 J	390	9	37	31	1800	
	8/25/2016	4 J	ND(5)	ND(5)	ND(5)	4 J	380	8	31	25	1900	
	9/27/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	0.5 J	2	ND(1)	32	
10/24/2016	9	ND(1)	0.5 J	ND(1)	10 J	350	9	39	27	1800		
11/14/2016	8	ND(1)	ND(1)	ND(1)	8	300	10	38	27	1800		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments	
MW-183 [R]	12/7/2016	8	ND(1)	0.5 J	ND(1)	9 J	310	10	39	27	1900		
	1/26/2017	5	ND(1)	ND(1)	ND(1)	5	270	8	33	20	1600		
	2/9/2017	8	ND(1)	ND(1)	ND(1)	8	320	11	43	26	1700		
	3/24/2017	6	ND(1)	ND(1)	ND(1)	6	250	10	36	21	1800		
	4/10/2017	2	ND(1)	ND(1)	ND(1)	2	240	9	34	20	1600		
	5/15/2017	1	ND(1)	ND(1)	ND(1)	1	230	9	33	17	1500		
	6/23/2017	5	ND(1)	ND(1)	ND(1)	5	240	10	36	21	1400		
	7/27/2017	6	ND(1)	0.6 J	ND(1)	7 J	240	9	35	20	1600		
	8/28/2017	2	ND(1)	ND(1)	ND(1)	2	230	9	34	18	1600		
	9/20/2017	2	ND(1)	ND(1)	ND(1)	2	240	10	35	19	1500		
	9/26/2017	2	ND(1)	ND(1)	ND(1)	2	230	9	34	18	1600		
	10/4/2017	2	ND(1)	ND(1)	ND(1)	2	210	7	29	16	1500		
	10/11/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	180	6	25	13	530	
	10/18/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	170	6	25	13	210	
	10/25/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	170	6	26	12	59	
	11/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	6	23	10	ND(5)	
	12/14/2017	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	4	16	7	ND(5)	
	1/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	0.6 J	2	2	1300	
	2/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	0.7 J	3	2	990	
	3/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	0.7 J	3	2	1200	
	4/4/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	0.8 J	1 J	390	
	5/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	2	1	330	
	6/7/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	1	1	310	
7/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	0.9 J	0.7 J	390		
8/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	0.6 J	0.7 J	260		
9/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.7 J	1 J	270		
10/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	ND(1)	0.8 J	1	330		
11/19/2018	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	BRL	14	ND(1)	0.9 J	1	330		

Table 2 (Continued)**Summary of Groundwater Analytical Results**

Inactive Exxon Facility #28077

14528 Jarrettsville Pike

Phoenix, Maryland

February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-183 [R]	12/20/2018	0.3 J	0.2 J	ND(1)	ND(5)	0.5 J	16	0.3 J	1	2	240	
	1/8/2019	0.4 J	0.5 J	ND(1)	ND(5)	0.9 J	19	0.3 J	1	ND(1)	180	

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-185 [R]	12/2/2011	ND(2)	0.71 J	ND(2)	ND(2)	0.71 J	1810	4.8 J	21.7	96.6	96.7	
	8/7/2012	ND(10)	ND(10)	ND(10)	ND(10)	BRL	3340	18 J	66.4	290	888	
	8/14/2012	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)	BRL	622	5.7 J	21 J	53.2	273	
	8/20/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	264	4.2 J	13.2	17.6	143	
	8/28/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	95.7	2.3 J	7.3	6.4	90.5	
	9/11/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	25.5	1.4 J	2.9 J	1.4 J	ND(25)	
	10/24/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	11.4	1.1 J	2.7 J	ND(5.0)	ND(25)	
	11/26/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	0.96 J	2.1 J	ND(5.0)	ND(25)	
	12/17/2012	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.2	1 J	2 J	ND(5.0)	ND(25)	
	1/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4	0.63 J	1.2 J	ND(5.0)	ND(25)	
	2/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	0.56 J	1.2 J	ND(5.0)	ND(25)	
	3/29/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.7	0.82 J	1.5 J	ND(5.0)	ND(25)	
	4/26/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.8	0.60 J	1.2 J	ND(5.0)	ND(25)	
	5/21/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.3	0.60 J	1.2 J	ND(5.0)	ND(25)	
	6/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.7	0.5 J	1 J	ND(5.0)	ND(25)	
	7/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	8.9	0.64 J	1.7 J	ND(5.0)	ND(25)	
	8/20/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	1.1	0.43 J	0.95 J	ND(5.0)	ND(25)	
	9/25/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	143	6.4	25.8	7.8	1160	
	10/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	3.4	1 J	3 J	ND(5.0)	ND(25)	
	11/12/2013	0.33 J	ND(1.0)	ND(1.0)	ND(1.0)	0.33 J	0.88 J	0.25 J	0.64 J	ND(5.0)	ND(25)	
	12/17/2013	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	0.47 J	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
	1/27/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.5	0.44 J	0.98 J	ND(5.0)	ND(25)	
	2/18/2014	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(25)	
3/24/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	9.7	ND(2.0)	0.29 J	ND(5.0)	ND(25)		
4/21/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	2.3	0.48 J	1.1 J	ND(5.0)	ND(25)		
5/19/2014	ND(0.50)	ND(1.0)	ND(0.50)	ND(1.0)	BRL	11.3	0.59 J	1.5 J	0.28 J	ND(25)		
6/25/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	35.2	0.62 J	1.7 J	1.5 J	ND(25)		
7/23/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	ND(1.0)	ND(2.0)	ND(5.0)	ND(5.0)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-185 [R]	8/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	5.8	ND(2.0)	0.49 J	ND(2.0)	ND(10)	
	9/11/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	12.3	0.49 J	1.0 J	0.37 J	ND(10)	
	10/21/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.2	ND(2.0)	0.43 J	ND(2.0)	ND(10)	
	11/12/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	2.3	ND(2.0)	ND(2.0)	ND(2.0)	ND(10)	
	12/10/2014	ND(0.50)	ND(1.0)	ND(1.0)	ND(1.0)	BRL	4.1	0.51 J	1.2 J	ND(2.0)	ND(10)	
	1/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	2/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	3/11/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	4/20/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	
	5/14/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	0.6 J	ND(1)	ND(5)	
	6/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	0.6 J	ND(1)	ND(5)	
	7/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	
	8/10/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/21/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	0.5 J	ND(1)	ND(20)	
	10/13/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	0.5 J	ND(1)	ND(5)	
	11/23/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	12/22/2015	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	0.6 J	ND(1)	ND(5)	
	1/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	0.9 J	0.9 J	2 J	
	2/8/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	ND(1)	0.6 J	ND(5)	
	3/9/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/21/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/16/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
7/20/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
8/25/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
9/22/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)		
10/24/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		
11/14/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
 14528 Jarrettsville Pike
 Phoenix, Maryland
 February 24, 2006 through January 9, 2019

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Comments
MW-185 [R]	12/7/2016	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	1/26/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	2/9/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	
	3/24/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	4/10/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	5/15/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	6/23/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	7	
	7/27/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	8/30/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	
	9/22/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	
	10/12/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	
	11/29/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	1	6	ND(1)	6	
	12/20/2017	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	2	6	ND(1)	5	
	1/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	1	5	ND(1)	ND(5)	
	2/20/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	0.9 J	4	ND(1)	ND(5)	
	3/9/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	0.6 J	2	ND(1)	ND(5)	
	4/4/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	0.7 J	2	ND(1)	ND(5)	
	5/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	0.9 J	4	ND(1)	ND(5)	
	6/7/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	1	6	ND(1)	ND(5)	
	7/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	0.9 J	3	ND(1)	ND(5)	
	8/14/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	0.3 J	0.6 J	ND(1)	ND(25)	
	9/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	
	10/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.9 J	2	ND(1)	ND(25)	
11/19/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	6	0.7 J	2	ND(1)	ND(25)		
12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)		
1/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	0.3 J	0.8 J	ND(1)	ND(25)		

Table 2 (Continued)
Summary of Groundwater Analytical Results

Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland
February 24, 2006 through January 9, 2019

Notes:

- [R] - Indicates the well was used for remediation at the time of reporting.
- µg/L - micrograms per liter
- AP - above packer
- BP - below packer
- BRL - Below laboratory reporting limits
- BTEX - Benzene, toluene, ethylbenzene, and total xylenes
- DIPE - di-isopropyl ether
- ETBE - ethyl tert butyl ether
- HS - Composite HydraSleeve
- HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole
- HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole
- J - Indicates an estimated value
- MTBE - methyl tertiary butyl ether
- NA - Not analyzed
- ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.
- NS - Not sampled
- PW - Inactive supply well being used as a monitoring/sampling location
- TAME - tert-amyl methyl ether
- TBA - tert butyl alcohol

TABLE 3

Well Construction Information

Table 3
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
December 31, 2018

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	SVE/DPE	Comment
MW-1	6	2	20	25	45	20-45	586.80			
MW-1A	10	6	35	20	55	35-55	586.09	Pneumatic		SVE Offline on 4/12/17
MW-2	6	2	20	30	50	20-50	588.28			
MW-2A	10	6	35	20	55	35-55	587.56	Pneumatic		SVE Offline on 4/12/17
MW-3	6	2	20	30	50	20-50	590.83		DPE	
MW-3P	6	2	30	20	50	30-50	590.09			
MW-4	6	2	15	35	50	15-50	592.13	Pneumatic		SVE Offline on 4/12/17
MW-4A	10	6	35	20	55	35-55	589.08			
MW-5	10	6	20	25	45	20-45	589.74			
MW-6	10	6	20	30	50	20-50	589.01		DPE	
MW-6P	6	2	30	20	50	30-50	590.47			
MW-7	10	6	20	35	55	20-55	591.79	Pneumatic		SVE Offline on 4/12/17
MW-8	8	4	25	20	45	25-45	590.75			
MW-9	8	4	25	25	50	25-50	588.99			SVE Offline 4/12/17, GW Recovery ceased 9/11/2018
MW-10*	10	~	~	~	34.5	~	~			Borehole abandoned (well never installed)
MW-11*	10	~	~	~	150	~	~			Borehole abandoned (well never installed)
MW-12	10	4	20	15	35	20-35	587.90			
MW-13	8	4	25	10	35	25-35	589.30		DPE	
MW-13P	6	2	30	20	50	30-50	591.54			
MW-14	8	4	20	25	45	20-45	592.13			
MW-15	10	4	15	20	35	15-35	584.29			
MW-16	8	4	20	18	38	20-38	591.99		DPE	DPE inactive during the quarter
MW-16R	10	6	45	15	60	45-60	591.89	Pneumatic		SVE Offline on 4/12/17
MW-17	8	4	25	25	50	25-50	588.19			SVE Offline 4/12/17, GW Recovery ceased 9/11/2018
MW-18*	10	~	~	~	46	~	~			Borehole abandoned (well never installed)
MW-19	10	6	20	25	45	20-45	587.43	Pneumatic		SVE Offline on 4/12/17
MW-20	8	4	20	20	40	20-40	592.80			
MW-21	10	6	20	25	45	20-45	586.81	Pneumatic		SVE Offline on 4/12/17
MW-22	10	6	20	25	45	20-45	587.01	Pneumatic		SVE Offline on 4/12/17
MW-23	10	6	20	25	45	20-45	585.66	Pneumatic		SVE Offline on 4/12/17
MW-24	8	4	20	15	35	20-35	580.33			Recovery activities ceased 5/6/2015
MW-25	10	6	25	30	55	25-55	592.34			Recovery activities ceased 11/19/2013
MW-26	10	6	25	20	45	25-45	578.25			Recovery activities ceased 5/6/2015
MW-27	10	6	27	16	43	27-43	591.78		DPE	
MW-27B	10	6	60	65	125	60-125	591.87			
MW-27P	6	2	35	20	55	35-55	592.96			
MW-27R	10	6	30	30	60	30-60	592.07	Pneumatic		SVE Offline on 4/12/17
MW-28	10	6	20	25	46	20-45	579.26			Recovery activities ceased 5/20/2011
MW-29	10	6	10	20	30	10-30	564.28			Recovery activities ceased 5/6/2015
MW-30	10	6	10	25	35	10-35	564.05			Recovery activities ceased 5/6/2015
MW-30P	3	1	15	15	30	15-30	564.35			
MW-31	10	6	10	20	30	10-30	564.31			Recovery activities ceased 1/16/2014
MW-32	10	6	30	20	50	30-50	593.09			Recovery activities ceased 12/7/2017
MW-33*	10	6	10	20	30	10-30	563.26			Well abandoned 2/20/18
MW-33P	3	1	15	25	40	15-40	563.65			
MW-34*	10	6	10	20	30	10-30	564.82			Well abandoned 2/20/2018
MW-34P	3	1	18	20	38	18-38	565.06			
MW-35*	10	6	10	20	30	10-30	564.37			Well abandoned 2/20/2018
MW-36	10	6	15	30	50.5	15-45	590.05			Recovery activities ceased 12/28/2010
MW-36C	15	10	125	299	424	125-424	NSVD			Well deepened 8/18/2013
MW-36P	6	2	15	30	45	15-45	589.65			
MW-36R	10	6	30	50	80	30-80	589.54			Recovery activities ceased 10/8/2018
MW-37	10	6	40	56	100	40-96	591.26	Pneumatic		
MW-37P	6	2	36	60	98	36-96	590.81			
MW-38	10	6	23	40	70	23-63	594.61	Pneumatic		
MW-38B	10	6	68	57	125	68-125	596.00			

Table 3
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
December 31, 2018

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	SVE/DPE	Comment
MW-38C	15	10	125	175	300	125-300	595.49	Pneumatic		
MW-38P	6	2	23	40	63	23-63	595.94			
MW-39*	10	6	15	20	35	15-35	574.80			Well abandoned 2/20/2018
MW-40	10	6	5	25	30	5-30	558.89			Recovery activities ceased 8/31/2015
MW-41A	6	2	15	20	35	15-35	549.12			
MW-41B	6	2	48	10	58	48-58	549.55			
MW-41C	10	6	60	290	350	60-350	549.33			
MW-42A	6	2	15	20	35	15-35	579.72			
MW-42B	6	2	45	10	55	45-55	580.00			
MW-42C	6	6	60	290	350	60-350	579.43			
MW-43A	6	2	20	20	40	20-40	575.95			Recovery activities ceased on 8/13/18
MW-43B	6	2	45	10	55	45-55	576.94			
MW-44	8	4	20	20	40	20-40	577.62			
MW-45	10	6	53	20	75	53-73	593.71	Pneumatic		
MW-45P	6	2	52.5	20	72.5	52.5-72.5	593.30			
MW-45R	8	6	70	20	90	70-90	593.80	Pneumatic		
MW-46	8	4	35	25	60	35-60	587.70			
MW-47A	6	2	20	20	40	20-40	583.91			
MW-47B	6	2	45	10	55	45-55	583.85			
MW-47BB	10	6	55	70	125	55-125	587.45			
MW-47C	15	10	125	175	300	125-300	587.18			
MW-48A	6	2	20	20	40	20-40	569.69			
MW-48B	6	2	45	10	55	45-55	569.60			
MW-48D	10	6	55	348	403	55-403	569.34			
MW-49	10	6	20	25	45	20-45	567.40			Recovery activities ceased 2/12/2014
MW-50	8	4	20	20	40	20-40	581.85			
MW-50B	6	2	45	10	55	45-55	581.93			
MW-50C	6	6	60	240	300	60-300	581.69			
MW-51*	10	6	20	25	45	20-45	565.61			Well abandoned 2/20/2018
MW-52	10	6	20	50	70	20-70	582.08			Recovery activities ceased 5/6/2015
MW-53A	6	2	15	20	35	15-35	539.98			
MW-53B	6	2	45	10	55	45-55	539.64			
MW-53C	10	6	60	290	350	60-350	538.57			
MW-54	10	6	16	40	56	16-56	597.93			
MW-54B	10	6	57	68	125	57-125	597.55	Pneumatic		
MW-54C	15	10	125	175	300	125-300	596.53			
MW-55*	10	6	10	30	40	10-40	551.65			Well abandoned 2/21/2018
MW-56A	6	2	15	20	35	15-35	540.23			
MW-56B	6	2	45	10	55	45-55	540.28			
MW-56C	10	6	60	290	350	60-350	540.30			
MW-57	10	6	25	40	65	25-65	582.34			Recovery activities ceased 8/13/18
MW-57P	6	2	20	50	70	20-70	582.16			
MW-58	10	6	35	30	65	35-65	581.17			Recovery activities ceased on 3/28/18
MW-58P	6	2	20	50	70	20-70	582.57			
MW-58R	6	6	35	45	80	35-80	581.95			Recovery activities ceased on 11/7/18
MW-59A	6	2	20	20	40	20-40	570.75			
MW-59B	6	2	45	10	55	45-55	571.07	Pneumatic		Pump reinstalled and functional as of 8/30/18
MW-59D	10	6	23	25	50	23-48	570.54			Recovery activities ceased 7/30/18
MW-60	10	6	10	30	40	10-40	548.92			Recovery activities ceased 10/12/2011
MW-61A	6	2	15	20	35	15-35	563.92			
MW-61B	6	2	45	10	55	45-55	563.53			
MW-62A	6	2	25	20	45	25-45	578.24			
MW-62B	6	2	45	10	55	45-55	577.89			
MW-63	10	6	16	20	40	16-36	546.62			
MW-64*	10	6	5	25	30	5-30	540.47			Abandoned 8/8/2012
MW-65	10	6	5	25	30	5-30	536.39			

Table 3
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
December 31, 2018

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	SVE/DPE	Comment
MW-66	10	6	5	25	30	5-30	535.53			
MW-67	10	6	10	30	40	10-40	542.78			
MW-68	8	4	5	25	30	5-30	526.39			
MW-69	8	4	5	25	30	5-30	533.06			
MW-70	10	6	25	25	50	25-50	NSVD			
MW-71	10	6	10	30	40	10-40	550.22			Recovery activities ceased 6/22/2010
MW-72	10	6	10	30	40	10-40	555.80			Recovery activities ceased 8/31/2015
MW-73	10	6	25	40	65	25-65	600.37			
MW-73C	10	6	125	175	300	125-300	NSVD			
MW-74	10	6	20	30	50	20-50	576.85	Pneumatic		
MW-75	10	6	25	25	50	25-50	573.54	Pneumatic		
MW-76	10	6	20	36	56	20-56	559.26			Recovery activities ceased 5/21/18
MW-76P	6	2	20	30	50	20-50	560.29			
MW-77A	10	6	10	15	25	10-25	548.96			Recovery activities ceased 9/12/18
MW-77B	10	6	33	10	43	33-43	548.69			Recovery activities ceased 11/7/18
MW-77R	10	6	15	30	50	15-45	549.58			Recovery activities ceased 10/8/18
MW-78A	8	4	2	18	22	2-20	530.77			
MW-78B	10	4	35	10	45	35-45	530.42			
MW-78C	10	6	60	240	300	60-300	531.42			
MW-78R	10	6	20	50	75	20-70	530.60			Recovery activities ceased 12/15/2009
MW-79	8	4	2	8	10	2-10	521.42			
MW-80A	10	6	5	25	35	5-30	542.42			Recovery activities ceased 11/19/2013
MW-80B	10	6	38.5	10	48.5	38.5-48.5	542.57			Recovery activities ceased 12/13/2013
MW-81	10	6	5	20	25	5-25	540.77			
MW-82	10	6	5	20	25	5-25	546.28			Recovery activities ceased 11/7/18
MW-82B	10	6	50	75	125	50-125	546.68	Pneumatic		
MW-82D	12	6	125	255	380	125-380	547.12			
MW-82R	10	6	3	35	46	3-38	546.80	Pneumatic		
MW-83	10	6	10	15	25	10-25	553.96			
MW-83R	10	6	20	30	50	20-50	554.78			
MW-84	10	6	40	20	60	40-60	592.95			Recovery activities ceased 11/7/18
MW-84P	6	2	40	20	60	40-60	593.13			
MW-85	10	6	40	20	60	40-60	591.65			Recovery activities ceased 9/12/18
MW-85P	6	2	35	25	60	35-60	591.17			
MW-86	10	6	40	20	60	40-60	591.05			
MW-86P	6	2	35	25	60	35-60	590.86			
MW-87	10	6	40	20	60	40-60	590.96			Recovery activities ceased 10/8/18
MW-87P	6	2	35	25	60	35-60	590.62			
MW-88	10	6	37.5	20	60	37.5-57.5	592.43			
MW-88P	6	2	40	20	60	40-60	592.71			
MW-89	8	4	10	25	40	10-40	562.36	Pneumatic		
MW-90	10	6	20	30	50	20-50	578.37			
MW-91	10	6	42	30	75	42-72	585.95			
MW-91C	15	10	80	217.4	297.4	80-297.4	586.25	Pneumatic		
MW-91D	15	6	400	20	420	400-420	586.66			
MW-92	6	2	69	40	109	69-109	557.70			
MW-92A	8	4	20	20	40	20-40	558.49			
MW-92C	6	6	60	340	400	60-400	558.10			
MW-93	6	2	27	15	45	27-42	578.49			
MW-93B	8	4	55	20	80	55-75	578.32			
MW-93C	6	6	80	220	300	80-300	579.02			
MW-94	6	2	17	15	37	17-32	558.28			
MW-95	6	2	2	18	21	2-20	528.49			
MW-95B	6	2	50	10	75	50-60	529.01			
MW-96A	8	4	4	20	25	4-24	539.78			

Table 3
 Well Construction and Remediation Well Summary
 Inactive Exxon Facility # 28077
 14258 Jarrettsville Pike
 Phoenix, MD
 December 31, 2018

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	SVE/DPE	Comment
MW-96B	8	4	38	15	55	38-53	539.26			
MW-97	8	4	4	20	24	4-24	541.31			
MW-98A*	6	2	25	16	41	25-41	547.07			Well abandoned on 12/14/2016
MW-98B*	10	6	48	10	65	48-58	547.14			Well abandoned on 12/14/2016
MW-99A	10	6	3	12	15	3-15	535.44			
MW-99B	10	6	28	10	42	28-38	534.40			
MW-100A	10	6	3	12	15	3-15	534.89			
MW-100B	10	6	31	10	45	31-41	534.17			Recovery activities ceased 12/15/2009
MW-101A	10	6	3	12	15	3-15	537.64			
MW-101B	10	6	24	10	50	24-34	536.85			
MW-102*	10	6	2	23	25	2-25	552.49			Well abandoned 2/21/2018
MW-103	8	4	33	20	53	33-53	592.40			
MW-104	8	4	30	20	50	30-50	592.45			
MW-105	10	6	25	22	50	25-47	592.53			
MW-106	10	6	8.5	20	30	8.5-28.5	547.68			
MW-107	8	4	15	30	45	15-45	584.93			
MW-108	10	6	35	20	55	35-55	601.07			
MW-109	10	6	30	40	70	30-70	588.10			Recovery activities ceased 12/13/2013
MW-110	10	6	25	35	60	25-60	584.93			Recovery activities ceased 9/12/18
MW-111*	10	6	20	28	50	20-48	553.40			Well abandoned 2/21/2018
MW-112*	10	6	15	33	50	15-48	553.28			Well abandoned 2/21/2018
MW-113*	10	6	15	35	50	15-50	547.97			Well abandoned 2/21/2018
MW-114	8	4	25	15	40	25-40	586.86			
MW-115*	8	~	~	~	48.5	~	~			Borehole abandoned (well never installed)
MW-116*	10	6	12	53	65	12-65	548.44			Well abandoned 2/21/2018
MW-117*	10	6	10	50	67	10-60	554.05			Well abandoned 2/21/2018
MW-118	10	6	20	20	40	20-40	562.46			Recovery activities ceased 8/31/2015
MW-119	10	6	15	25	40	15-40	552.22			Recovery activities ceased 3/12/2014
MW-120	10	6	15	25	40	15-40	554.00			
MW-121	10	6	35	25	60	35-60	593.80	Pneumatic		
MW-122	10	6	20	30	50	20-50	560.45			
MW-123*	10	6	15	35	50	15-50	550.86			Well abandoned 2/21/2018
MW-124*	10	6	13	23	38	13-36	551.13			Well abandoned 2/21/2018
MW-125	10	6	32	23	55	32-55	574.08			
MW-126*	10	6	24	15	41	24-39	568.50			Well abandoned 2/21/2018
MW-127*	10	6	28	25	53	28-53	570.77			Well abandoned 2/20/2018
MW-128A*	10	6	38	20	58	38-58	561.55			Well abandoned on 12/14/2016
MW-128B*	10	6	68	10	83	68-78	561.18			Well abandoned on 12/14/2016
MW-128C	6	6	40	160	200	40-200	563.87			
MW-129A*	10	6	25	20	45	25-45	566.56			Well abandoned on 12/14/2016
MW-129B*	10	6	51	10	68	51-61	565.62			Well abandoned on 12/14/2016
MW-130	6	2	25	25	50	25-50	577.35			
MW-131A	6	2	5	15	25	5-20	526.33			
MW-131B	8	2	30	5	35	30-35	526.31			
MW-131C	6	6	60	299	359	60-359	525.70			Well deepened 10/8/2013
MW-132A	8	2	2	15	17	2-17	524.71			
MW-132B	8	2	25	5	30	25-30	524.45			
MW-133A	6	2	15	15	30	15-30	549.05			
MW-133B	6	2	40	10	50	40-50	549.22			
MW-133C	6	6	60	140	200	60-200	550.87			
MW-134A	6	2	28	25	55	28-53	544.04			
MW-134B	6	2	65	10	75	65-75	544.29			
MW-135A	8	4	20	20	40	20-40	560.67			
MW-135B	8	4	50	10	60	50-60	560.44			
MW-135C	10	6	60	337	397	60-397	562.28			Well deepened 7/30/2013

Table 3
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
December 31, 2018

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	SVE/DPE	Comment
MW-136	6	2	25	25	50	25-50	547.48			
MW-137	10	6	15	30	45	15-45	563.37			Recovery activities ceased 10/8/18
MW-138	10	6	14	30	45	14-44	570.60			
MW-138D	10	6	60	344	404	60-404	572.71			
MW-139	10	6	60	20	80	60-80	592.43			SVE Offline 4/12/17, Recovery ceased 6/23/2017
MW-140A	8	4	10	20	30	10-30	548.02			
MW-140B	8	4	40	15	55	40-55	547.49			
MW-141A	6	2	30	20	50	30-50	586.34			
MW-141B	6	2	60	10	70	60-70	586.42			
MW-141C	10	6	70	230	300	70-300	586.31			
MW-142	10	6	30	35	65	30-65	583.87			
MW-143	10	6	30	35	65	30-65	584.39			
MW-144	8	6	24.5	35	62.5	25-60	590.89			SVE Offline on 4/12/17
MW-145P	3	1	15	25	40	15-40	564.11			
MW-146	8	4	35	25	60	35-60	601.84			
MW-146B	15	6	60	66.5	126.5	60-126.5	601.23			
MW-146C	15	6	125	175	300	125-300	601.55			
MW-147	10	2	~	~	80	~	534.62			Nested, multi-level air sparge point
MW-147PA	6	2	8	72	80	8-80	534.52			
MW-147PB	10	2	8	72	80	8-80	534.43			
MW-147PC	6	2	8	72	80	8-80	534.52			
MW-148A	6	2	30	33	63	30-63	609.96			
MW-148B	6	2	73	10	83	73-83	608.97			
MW-149*	10	6	19	30	50	19-49	573.79			Well abandoned 2/22/2018
MW-150A	3	1	2	12	14	2-14	521.66			
MW-150B	3	1	24	10	34	24-34	520.83			
MW-151	8	4	35	25	60	35-60	594.74			SVE Offline on 4/12/17, Groundwater recovery resumed 7/30/18
MW-152	8	4	35	25	60	35-60	591.94	Pneumatic		SVE Offline on 4/12/17
MW-153A*	8	4	5	20	25	5-25	548.58			Well abandoned 2/22/2018
MW-153B*	8	4	35	10	45	35-45	548.46			Well abandoned 2/22/2018
MW-154	10	6	20	40	60	20-60	563.03			Recovery activities ceased 5/6/2015
MW-155	10	6	5	45	50	5-50	557.88			Did not pump during the quarter
MW-156	10	6	20	50	70	20-70	555.98			Recovery activities ceased 8/31/2015
MW-157P	6	2	10	50	60	10-60	552.64			
MW-158P*	6	2	20	40	60	20-60	553.77			Well abandoned 2/21/2018
MW-159	10	6	30	40	70	30-70	550.58			
MW-160	10	6	20	50	70	20-70	567.97			
MW-161*	10	6	20	40	60	20-60	570.79			Well abandoned 2/22/2018
MW-162A	6	2	35	10	45	35-45	547.93			
MW-162B	10	2	55	10	65	55-65	547.33			
MW-162C	6	6	60	240	300	60-300	546.27			
MW-163B*	6	2	45	10	55	45-55	531.50			Well abandoned 2/22/2018
MW-164B	8	4	60	15	75	60-75	592.56			
MW-165C	6	6	60	390	450	60-450	587.64			
MW-166A	8	4	40	20	60	40-60	590.15			
MW-166B	8	2	50	20	70	50-70	589.43			
MW-166C	6	6	60	555	615	60-615	597.68			
MW-167	10	6	30	30	60	30-60	581.17			
MW-168	10	6	65	185	250	65-250	581.78			Pump active 4/18/18 to 9/27/18
MW-169	15	10	39	111	150	39-150	581.61	Pneumatic		
MW-170	15	10	35	115	150	35-150	581.56	Pneumatic		
MW-171	15	10	36	94	130	36-130	581.77			
MW-171C	15	10	125	290	415	125-415	583.36			Well deepened 7/25/2013
MW-172C*	12	4	180	20	200	180-200	564.40			Well abandoned 2/20/2018
MW-173B	6	2	65	15	80	65-80	589.80			

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14258 Jarrettsville Pike
Phoenix, MD
December 31, 2018

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	SVE/DPE	Comment
MW-173C	10	6	80	420	500	80-500	590.06			
MW-174B	6	2	40	20	60	40-60	570.08			
MW-174C	10	6	60	240	300	60-300	570.02			
MW-175C	10	6	60	340	400	60-400	589.88			
MW-176	15	10	125	125.1	250.1	125-250.1	582.88	Pneumatic		
MW-176CC	15	10	250	50	300	250-300	583.81			
MW-177	15	10	125	125.5	250.5	125-250.5	581.48			
MW-178A	10	6	43	30	73	43-73	592.78			
MW-178B	10	6	75	50	125	75-125	592.42			
MW-178C	15	10	125	175	300	125-300	592.58	Pneumatic		Pump lowered to 200' bTOC on 10/10/17
MW-179A	10	6	40	40	80	40-80	587.66			
MW-179C	15	10	80	170	250	80-250	587.04			
MW-180A	10	6	35	40	75	35-75	589.63			
MW-180C	15	10	125	175	300	125-300	589.18			
MW-181A	10	6	30	30	60	30-60	594.45	Pneumatic		Pumping initiated on 10/24/17
MW-181B	10	6	60	65	125	60-125	594.19			Pump taken offline on 10/23/17
MW-181C	15	10	125	175	300	125-300	594.48			
MW-182	15	10	100	200	300	100-300	590.84			
MW-183	15	10	100	200	300	100-300	590.47	Pneumatic		Pump lowered to 200' bTOC on 10/10/17
MW-184	15	10	100	200	300	100-300	588.44	Pneumatic		
MW-185	15	10	100	200	300	100-300	584.64	Pneumatic		
MW-186D	10	6	70	358	428	70-428	NSVD			
MW-187A	10	6	25	35	60	25-60	NSVD	Pneumatic	SVE	SVE resumed 5/11/16, running through DPE
MW-187B	10	6	60	65	125	60-125	597.05	Pneumatic	SVE	SVE initiated 8/11/15, running through DPE
MW-187C	12	6	125	175	300	125-300	595.53	Pneumatic		Pump installed to 150' bgs on 10/16/18
MW-188D	10	6	125	311	436	125-436	604.20			
MW-189D	10	6	35	349	384	35-384	NSVD			
PW-3501	-	6	27	398	425	27-425	593.05			Well deepened 7/19/2013
PW-14311	-	6	20	280	300	20-300	604.08			
SVE-001	10	6	24	45	69	24-69	592.05	Pneumatic		SVE Offline on 4/12/17
SVE-002	10	6	25	45	70.75	25-70.75	588.75	Pneumatic		SVE Offline on 4/12/17, did not pump during quarter
SVE-003	10	6	24	45	69	24-69	589.28	Pneumatic		SVE Offline on 4/12/17

TOC = Top of Casing
 BTOC = Below Top of Casing
 DPE = Dual Phase Extraction
 SVE = Soil Vapor Extraction
 NSVD = Not Surveyed to Vertical Datum
 * = Well Abandoned
 fbg = feet below grade
 NE = Not Encountered

FLUTe liners were installed into the following wells:
 - MW-41C (sample ports at 75-80 fbg, 95-97 fbg, 120-130 fbg, 190-195 fbg)
 - MW-53C (sample ports at 215-220 fbg and 225-235 fbg)
 - MW-56C (sample ports at 100-110 fbg, 310-315 fbg, 320-325 fbg)
 - MW-78C (sample port at 60-70 fbg). FLUTe liner was removed on September 21, 2015
 - MW-138D (sample port at 77-82 fbg, 95-100 fbg, 120-125 fbg, 151-156 fbg, 190-200 fbg, 217-222 fbg, 250-255 fbg, 288-293 fbg, 332-337 fbg, 379-384 fbg).

FIGURES

FIGURE 1

Recovery Wells Proposed for Conversion



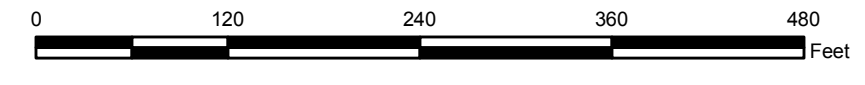
□ Group 1
◇ Group 2
◇ Group 3
△ Group 4

Legend

- ▲ Recovery Activity
- ◆ Monitoring Only
- Private Supply Well
- Surface Water Sample
- Building Footprint
- Property Boundary (Approx.)
- Roads and Parking
- Retention Basin
- ~ Stream
- Intermittent
- Water Body

NOTE: MW-169D location is approximate

The information included on this plan is for informational purposes only. It is not intended to be used as a legal document or to create a contract. The user of this information is advised to consult with an attorney for legal advice. The information is provided as is and without warranty. The user of this information is advised to consult with an attorney for legal advice. The information is provided as is and without warranty.



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PROJECT NO.	20193011
DRAWN:	3/4/2019
DRAWN BY:	B. Myers
CHECKED BY:	C. Low

**SITE PLAN
AS OF DECEMBER 31, 2018**

INACTIVE EXXON FACILITY #28077
14258 JARRETTSVILLE PIKE
PHOENIX, MARYLAND
BALTIMORE COUNTY

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