



QUARTERLY MONITORING REPORT No. 16

FEBRUARY 2022 – APRIL 2022

**COLONIAL PIPELINE COMPANY – BEL AIR PUMP STATION
2942 CHARLES STREET, FALLSTON, HARFORD COUNTY, MARYLAND**

MDE CASE No. 18-0459HA

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ACRONYM LIST

AMSL	Above Mean Sea Level
BGS	Below Ground Surface
CDP	Census-Designated Place
COC	Contaminants of Concern
CSM	Conceptual Site Model
DNR	Department of Natural Resources
FEMA	Federal Emergency Management Agency
GWQS	Groundwater Quality Standards
HA	Hand Auger
HCHD	Harford County Health Department
HDD	Horizontal Directional Drill(ing)
IMP	Integrity Management Program
IRM	Interim Remedial Measure
L/min	Liters per Minute
LNAPL	Light Non-Aqueous Phase Liquid
LLQ	Lowest Level of Quantitation
LSD	Low Sulfur Diesel
MDE	Maryland Department of Environment
MDSPGP	Maryland State Programmatic General Permit
mg/kg	Milligram Per Kilogram
NPDWS	National Priority Drinking Water Standard
NRCS	Non-Residential Cleanup Standard
OWS	Oil/Water Separator
PID	Photoionization Detector
PPM	Part(s) Per Million
RCS	Residential Cleanup Standard
ROO	Report of Observation
ROW	Right of Way
TP	Test Pit
TPH-DRO	Total Petroleum Hydrocarbons Diesel Range Organics
TPH-GRO	Total Petroleum Hydrocarbons Gasoline Range Organics
µg/L	Microgram Per Liter
ULSD	Ultra-Low Sulfur Diesel
USACE	United States Army Corps of Engineers
USEPA	United States Environmental Protection Agency
USGS	United State Geological Survey
VOC	Volatile Organic Compound
WBWR	West Branch Winters Run

1.0 INTRODUCTION

At the request of the Maryland Department of the Environment (MDE) in correspondence dated May 15, 2018 (**Appendix A**), Colonial Pipeline Company (Colonial) has conducted monthly groundwater gauging and quarterly groundwater sampling events at the Colonial Bel Air Station (the Site) in response to a release of distillate petroleum products reported on March 7, 2018 (MDE Case No. 18-0459HA). The Site is a pump (or booster) station used to modulate pressure and flow rates on the main interstate pipeline and is located at 2942 Charles Street in Fallston, Maryland (**Figure 1**). The groundwater monitoring program, as directed by MDE, initially consisted of the following activities:

- monthly gauging of on-site monitoring wells;
- quarterly sampling of the on-site monitoring well network;
- quarterly sampling of 11 nearby residential and/or supply wells on 10 properties; and
- quarterly reporting of the monitoring results.

In a letter titled *Off-Site Monitoring Frequency Reduction Approval*, dated August 12, 2020, MDE approved Colonial's request to reduce off-site sampling (**Appendix B**). Effective October 2020, off-site sampling was reduced from quarterly to annually for 10 of the 11 off-site supply wells. Due to its proximity to the Site, the well located at 2932 Charles Street remained on the quarterly sampling schedule.

This report presents well gauging and sampling information for the period February 2022 through April 2022.

1.1 Request for Modifications to Groundwater Monitoring Program

Colonial initially requested modifications to the Site monitoring program in Quarterly Monitoring Report No. 15 dated March 2022. Rationale supporting the proposed modifications is based on the duration and results of the ongoing quarterly monitoring well sampling program, monthly well gauging program, and residential well sampling program. The proposed modifications to these three (3) programs are as follows:

Monitoring Well Sampling Program

As of April 2022, 17 rounds (over four years) of quarterly groundwater monitoring well sampling have been performed since April 2018. As demonstrated in the analytical results summary tables and figures submitted to date with these reports, the concentrations of dissolved phase constituents in groundwater have diminished in response to the interim remedial measures (IRM) during the course of the monitoring program. The monitoring program also indicates that the dissolved phase plume is no longer expanding. Light non-aqueous phase liquid (LNAPL) has never been detected in any monitoring well installed for the groundwater monitoring program.

Based on these conditions, Colonial requests that the monitoring well sampling program be modified. Based on their location and historical analytical results, Colonial proposes annual sampling of monitoring wells MW-1, -3, -7, and -8 in the month of April. Along with other interior wells, the sampling of downgradient sentinel wells MW-6, -9, -13, -14, -15, -16, and -17 would continue on a semi-annual basis. In order to avoid harsh winter conditions which can make sampling some of the wells difficult, semi-annual sampling is proposed to be performed in April and October (both being months in which quarterly events

are currently performed), beginning October 2022. This schedule allows for sampling during approximate seasonal high and low water tables.

Monthly Well Gauging Program

To date, 48 monthly monitoring well gauging events have been performed over the four (4) years since April 2018. This quantity of data collected over this period of time is sufficient to understand seasonal fluctuations, storm event influences, and the record cumulative precipitation recorded in 2018 on the groundwater regime and to understand groundwater flow direction and variability. In addition, no LNAPL has ever been detected during the gauging program in any of these monitoring wells.

Based on the quantity of gauging data collected to date and the detailed understanding of groundwater conditions it has provided, Colonial proposes to modify the monitoring well gauging program so that future gauging coincides with the proposed semi-annual monitoring well sampling events. Gauging will be performed in the site-wide monitoring well network.

Residential Well Sampling Program

Following the April 2020 quarterly sampling event, the frequency of sampling at the residential wells, except for the 2932 Charles Street well, was modified from quarterly to annually. As of April 2022, the 2932 Charles Street well has been on the quarterly sampling schedule for an additional two (2) years (eight [8] quarterly rounds) of sampling (although the occupants of 2932 Charles Street were unresponsive to FedEx delivered letter and subsequent email requests to sample their well and were unresponsive to separate personal visits to their home by field sampling team personnel related to the April 2022 sampling event).

Analytical results from the almost four (4) years of quarterly sampling at the 2932 Charles Street well have been non-detect since the initial sampling event in April 2018.

Based on the decreasing concentration trends in onsite groundwater quality, the stability of the onsite groundwater plume, and the historical analytical results of the four (4) years of quarterly samples from the 2932 Charles Street well, Colonial proposes to reduce the frequency of monitoring of the 2932 Charles Street well to semi-annually. Sampling at 2932 Charles Street would coincide with the proposed April and October onsite semi-annual programs discussed above, with the next attempt to sample in October 2022. The annual sampling of all residential wells is proposed to be performed during each October sampling event beginning October 2022.

1.2 Background

On March 7, 2018, Colonial personnel discovered LNAPL in the pipeline system valve observation access wells during a routine site inspection. The main line (Line 03) was shut down thereafter, and upstream and downstream pipeline flow block valves were closed. MDE and Harford County Health Department (HCHD) were contacted, and emergency response actions were initiated. The release was later determined to be a mix of distillate products (kerosene and diesel).

Initial Site assessment observations indicated that released LNAPL had entered the facility stormwater yard drain system and preferentially moved to the valve observation access wells, the oil/water separator

(OWS), and secondary containment (stormwater) pond. Facility containment and recovery actions were implemented that limited the spread of the release beyond these areas. The source of the release was discovered on the 20-inch alternate suction leg of the pumping station loop in the early morning of March 8, 2018.

Following the repair and response activities, subsurface investigations were initiated to characterize the extent of petroleum impacts, and interim remedial measures (IRM) were conducted to remove source contamination at the site. During additional subsurface investigation in the vicinity of the pumping loop, LNAPL was discovered in an area north of the pumping loop, referred to as the HA-3 Area. LNAPL in the HA-3 Area is attributed to a historic gasoline release and is not associated with the March 7, 2018 release.

On September 8, 2020 a release occurred at the Site on the 6-inch drain/purge line beneath the station loop near Unit 3 Pump. The response was assigned MDE Case No. 21-0104HA. Due to the vicinity of the September 2020 Unit 3 Area Release to the historic HA-3 Area (18-0459HA), ongoing remedial efforts were expanded to include both Cases. After discussion with MDE, it is Colonial's understanding that the September 2020 release will be incorporated into the historical MDE Case No. 18-0459HA. Monitoring and remediation activities will be jointly addressed in ongoing submissions.

On September 10, 2021, a small active aboveground weep of ultra-low sulfur diesel (ULSD) was observed by onsite workers from the main line block valve and the Station discharge valve. The release was immediately contained utilizing sorbents pads, sorbent booms, and pans. Colonial made the appropriate internal and agency notifications and all impacted soil was removed as confirmed by post-excavation soil samples. This release has been included in the combined case numbers for the September 2020 Unit 3 Release (21-0104HA) and the historic HA-3 Area (18-0459HA) and remediation activities were documented to the MDE in a Subsurface Investigation Report (Aboveground Valve Release) in October 2021.

To date, several rounds of subsurface investigations and remedial measures have been conducted at the site. Results of these investigations and remedial measures are presented in the *SIR* submitted to MDE in June 2018; *SIR Amendments I and II* submitted to MDE in July 2018 and October 2018, respectively; *SIR (Unit 3)* submitted to MDE in November 2020; *SIR (Unit 3) Amendment I* submitted to MDE in September 2021; and *SIR (Aboveground Valve Release)* submitted to MDE in October 2021.

1.3 Report Outline

Section 2.0 provides a description of the Site and surrounding area. **Section 3.0** describes the monthly gauging and quarterly monitoring activities and associated results. Findings, conclusions, and recommendations are presented in **Section 4.0**. References are provided in **Section 5.0**.

2.0 SITE DESCRIPTION

The 2942 Charles Street property is located within Fallston, Harford County, Maryland. The Site contains an Operations Building, an electrical substation, three (3) aboveground pipeline booster pumps (Units 1 through 3), and an aboveground pressure relief tank. In addition, the pipeline booster station includes both aboveground and underground piping, controls, and related equipment. The booster station pumps are used to move the product through the pipeline at a desired flow rate and pressure. An aerial site plan with current topography is presented in **Figure 2**, and a site plan is presented as **Figure 4**. The full site description, discussion of the geologic and hydrologic setting, and conceptual site model were previously submitted in the June 2018 SIR and associated subsequent amendments as well as summarized in previous Quarterly Monitoring Reports for periods ending April 2018, July 2018, October 2018, and January 2019.

3.0 MONTHLY AND QUARTERLY MONITORING

In the MDE “Request for Additional Monitoring and Half-Mile Well Survey” letter dated May 15, 2018, MDE requested monthly gauging and quarterly sampling (conducted in January, April, July, and October) of the initial six (6) on-site monitoring wells. Quarterly sampling of the previously active on-site water supply well, 10 off-site residential water wells, and a supply well to a commercial property were also requested.

The initial monitoring well network consisted of monitoring wells MW-1 through MW-6. The following activities have been conducted to expand the monitoring well network:

- In March 2019, five (5) monitoring wells (MW-7 through MW-11) were installed. Details of these installation activities are discussed in the *Quarterly Monitoring Report (February 2019 to April 2019)*.
- In October 2019, the on-site water supply well was converted to a deep monitoring well (MW-8D) and has been added to the monitoring well network and quarterly sampling schedule. Details of the supply well conversion is discussed in the *Quarterly Monitoring Report (August 2019 to October 2019)*.
- In December 2019, two additional monitoring wells (MW-12 and MW-13) were installed to evaluate the groundwater flow path between MW-6 and MW-9 and downgradient of the HA-3 Area. Details of these installation activities are discussed in the *Quarterly Monitoring Report (November 2019 to January 2020)*.
- In October 2020, four (4) monitoring wells (MW-14 through MW-17) were installed for downgradient delineation. Details of these installation activities are discussed in the *Quarterly Monitoring Report (August 2020 to October 2020)*.

As outlined in the MDE-approved December 2018 *Groundwater Corrective Action Plan* (December 2018 CAP), MW-5 has been converted to a recovery well (RW-5) and incorporated in the recovery well network for the groundwater extraction pilot test program. This well is no longer part of the quarterly monitoring events and is being sampled, as necessary, to evaluate the progress of the groundwater extraction pilot test program. Groundwater results at RW-5 are discussed in the *2022 Groundwater Corrective Action Plan* which will be submitted to the MDE under a separate cover.

3.1 Monthly Gauging

Monthly gauging of on-site monitoring wells was conducted in February, March, and April 2022. Fluid levels were measured using an oil/water interface probe. Consistent with previous gauging events, LNAPL was not detected in the on-site monitoring wells during this quarterly monitoring period. Year to date gauging results from April 2021 to April 2022 are summarized on **Table 1** and historic gauging results since April 2018 are included as **Appendix C**.

The water level measurements included in **Table 1** were used to construct the potentiometric surface maps included as **Figures 5, 6, and 7**. The potentiometric contour lines indicate groundwater across the Site generally flows to the east/northeast with a small area with flow to the southeast. Water level elevations at MW-17 suggest that the pond is a recharge feature, which locally mounds groundwater and results in a localized area of radial flow from the pond (e.g., toward MW-17).

3.2 Quarterly Groundwater Sampling

3.2.1 Monitoring Well Sampling

Quarterly groundwater sampling of the on-site monitoring wells was conducted on April 20 and 21, 2022. Monitoring wells were sampled via the low flow/micro-purge method. A decontaminated stainless-steel low-flow submersible pump and disposable polyethylene tubing were used to sample groundwater. Field sampling personnel maintained a purge rate in a range of 0.1 to 0.5 liters per minute (L/min) without exceeding the well discharge rate. Utilizing a multi-parameter water quality meter, field personnel monitored and recorded the pH, conductivity, temperature, dissolved oxygen, oxidation-reduction potential, and turbidity at set 5-minute intervals until the water quality parameters stabilized. Field parameter measurements and stabilization criteria are provided on the field sampling forms included as **Appendix D**.

Prior to purging, the condition of each well was inspected, water levels were gauged, and VOC concentration in the ambient air (background) and in the well casing were measured and recorded using a calibrated PID. Samples were collected in pre-preserved, laboratory provided bottleware and placed on ice in a cooler for storage and transport. Appropriate chain-of-custody documentation accompanied the chilled samples for analysis at the Maryland-certified laboratory, Caliber Analytical Services (Caliber) of Townson, Maryland. Groundwater samples were analyzed for TPH-DRO, TPH-GRO, and VOCs including fuel oxygenates and naphthalene. Groundwater monitoring results for contaminants of concern (COCs) from quarterly sampling events from April 2018 through April 2022 are presented in **Table 2** and **Figure 8**. Complete tabulated results including all analyzed compounds are provided in **Appendix E**. The laboratory analytical reports for the current quarter are provided in **Appendix F**. Note: Analytical results for MW-5 from April 2018 to April 2019, prior to being converted to a recovery well in May 2019, are only included in **Appendix E**.

Analytical results from this quarter's monitoring event reported the following exceedances of MDE Groundwater Quality Standards (GWQS) for Type I Aquifers:

- TPH-DRO exceeded the GWQS of 47 µg/L at wells MW-2, MW-4, and MW-12 at concentrations of 370 µg/L, 300 µg/L, and 230 µg/L, respectively. TPH-DRO was reported as non-detect in all other wells. However, as shown on **Table 2**, the lowest level of quantitation (LLQ) did not attain the GWQS for TPH-DRO.
- TPH-GRO exceeded the GWQS of 47 µg/L at only MW-2 at a concentration of 290 µg/L. TPH-GRO was reported as non-detect in all other wells. However, as shown on **Table 2**, the LLQ did not attain the GWQS for TPH-GRO.

3.2.2 Bel Air Station Private Well Sampling

As outlined in the MDE Off-Site Monitoring Frequency Reduction Approval (**Appendix B**), residential private well sampling for the April 2022 event included the 2932 Charles Street private well continuing to be sampled quarterly. However, the occupants at 2932 Charles Street did not respond to Colonial's letter or email prior to the current sampling event, nor did they answer their door during the Colonial representative's visit to their residence on April 20, 2022. The letter was sent via FedEx Priority Overnight

and delivered to the occupants on March 25, 2022. Because they had not responded to the FedEx letter notice, a follow-up email was sent to the occupants on April 19, 2022.

The sampling notification letter for the one residence (2932 Charles Street) requiring sampling during the July 2022 sampling event will be provided to the property owner by July 2022, unless MDE approval of the revised sampling schedule described in Section 1.1 is received prior to that date. As described in Section 1.1 above, the next proposed semi-annual sampling of the 2932 Charles Street private well would occur in October 2022. Also, per the proposed modifications to the sampling program discussed in Section 1.1 above, the next annual sampling event for the other nine residences will be October 2022, instead of January 2023, pending MDE approval of the revised sampling schedule.

On October 28, 2019, the Bel Air Station supply well was converted to a monitoring well (MW-8D) screened in the upper bedrock zone and is being sampled as part of the onsite monitoring well network.

4.0 Findings, Conclusions, and Recommendations

Colonial continues to remediate and monitor residual dissolved-phase COCs in groundwater at the Site. The results of post-excavation soil and groundwater investigation samples collected following the initial remedial actions, indicate that the distillate releases resulted in limited impact to groundwater. However, gasoline-related constituents from the HA-3 Area were detected in select downgradient monitoring wells at concentrations greater than the applicable MDE GWQS for Type 1 Aquifers.

As concluded in previous reports, it appears that the formerly stable mass of dissolved phase COCs in groundwater at the HA-3 Area were mobilized due to a combination of record precipitation and the ground disturbances associated with the pipeline repair and remediation since 2018. The initial ground disturbances were associated with the remediation, including shallow soil excavations and the removal of the pumping loop stormwater drainage system for remediation, initial pipeline repair, and the subsequent and fairly continuous ground disturbances related to system integrity work such as the alternate suction leg removal and corrosion control recoat of the pumping loop. Open excavations were routinely dewatered for both off-site recycling and on-site treatment and discharge in accordance with a General Permit for the Discharge of Treated Ground Water, but there was higher infiltration to the subsurface than prior to the remediation and repair activities. During these disruptions of the engineered stormwater management system, the abnormally high amounts of precipitation infiltrated the subsurface and mobilized the previously stable dissolved-phase petroleum constituents within, and hydraulically downgradient of, the HA-3 Area. The pipeline repair and recoat activities were completed in late October 2018, and the pumping loop area of the Site was restored to grade, but surface disturbances for equipment maintenance and upgrades have continued.

Additionally, the September 2020 Unit 3 Area Release of approximately 477-gallons of diesel-gasoline mixture from a gravity fed drain line has contributed to dissolved-phase concentrations in the HA-3 Area. Groundwater investigations conducted as part of the emergency response to the Unit 3 Area release (See November 2020 Unit 3 Area Release SIR), further support that the distillate release area remediated in 2018 is not contributing to the dissolved-phase groundwater plume downgradient of the HA-3 Area. Excavation for removal and replacement of the drain line further resulted in direct subsurface infiltration. The drain line replacement was completed and the area restored to grade in November 2021.

Colonial started a groundwater extraction pilot test program on April 4, 2019 that removes groundwater and vapor from the original five (5) recovery wells located between the HA-3 Area and MW-5. In October 2020, three additional recovery wells, RW-7 to RW-9, were installed in response to the Unit 3 Area Release and to expand the enhanced fluid recovery (EFR), dual-phase extraction (DPE) system. The pilot test is periodically shut down for short periods to accommodate the quarterly sampling events. Results of the pilot test and IRM will be reported in the *2022 Groundwater Corrective Action Plan* to be prepared and submitted under a separate cover.

Monthly well gauging to identify the potential presence of LNAPL (no LNAPL has been detected in any of the wells) and quarterly groundwater monitoring were implemented to assess changes in groundwater quality related to the on-going remedial actions, including soil excavation and dewatering, being conducted at the Site. The following sections summarize the findings, conclusions, and recommendations developed from data collected during the November 2021 through April 2022 quarterly monitoring period.

4.1 Findings and Conclusions – Monthly Gauging and Quarterly Monitoring

An overview of the monitoring and gauging data is provided below. As shown on **Table 2**, the LLQ did not attain the MDE GWQS for naphthalene, TPH-DRO, and TPH-GRO.

Monthly Gauging:

LNAPL has never been detected in any of the monitoring wells during any gauging event in the approximate 4 years since the program was started in April 2018. Therefore, modifications to this program are proposed as outlined in Section 1.1 above.

Quarterly Monitoring:

As shown in **Table 2**, **Figure 8**, and **Appendix E**, no detectable concentrations of COCs were reported in groundwater samples collected from 14 of the 17 monitoring wells, including MW-1, MW-3, MW-6, MW-7, MW-8, MW-8D, MW-9, MW-10, MW-11, MW-13, MW-14, MW-15, MW-16, and MW-17. Note: The laboratory data sheets identify MW-8 as MW-8S for this quarterly monitoring event.

Also as shown in **Table 2**, **Figure 8**, and **Appendix E**, all COC's have been non-detect in upgradient well MW-1 since monitoring began in April 2019 and in bedrock well MW-8D since monitoring began in January 2020. All COC's have also been non-detect in MW-16 and MW-17 since monitoring began in both wells in October 2020. With the exception of a single 2 ug/l detection of Toluene (MD GWQS is 1,000 ug/l) in July 2019, all COC's have also been non-detect in MW-9 since monitoring began in April 2019. Similarly, at well MW-15 all COC's have been non-detect since monitoring began in October 2020 except for two low-level detections of benzene at 2 ug/l (MD GWQS is 5 ug/l) in January and April 2021. Also, except for one (1) anomalous exceedance of benzene in October 2020 following initial well installation, there have been no exceedances of COC's at well MW-14.

The current and historical analytical results from downgradient wells MW-14, -15, -16, and -17 indicate that the downgradient extent of the plume has been delineated and the plume is, at a minimum, stable.

Groundwater quality at monitoring wells MW-3 and MW-7 indicate that the side-gradient extent of the plume has been delineated. The current groundwater quality and downward trends in historical constituent concentrations at wells MW-4, -6, -8, -10, -11, and -13 (to non-detect for all COC's at all 6 wells, with the exception of a 300 ug/l DRO detection at MW-4) indicate that the groundwater plume reached its maximum extent approximately mid-2020. Based on the historical groundwater analytical results, constituent concentrations in groundwater peaked at or prior to January 2020 in these 6 wells and in wells MW-2 and MW-12. The continued downward trend in constituent concentrations at all wells across the site indicates the size of the groundwater plume containing constituent concentrations above MD GWQS is contracting and that the magnitude of impact within the existing plume is diminishing, both likely as a result of source removal, natural attenuation, and the ongoing IRMs.

4.2 Recommendations

Based on the substantial improvements in onsite groundwater quality observed to date via analytical data collected over the long-term groundwater monitoring program and the lack of any impacts to offsite wells,

modifications to the groundwater monitoring program are being proposed as presented in Section 1.1 of this report.

5.0 References

TRC. 2018a. *Subsurface Investigation Report*. June 12.

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TRC. 2018 – 2022. *Quarterly Monitoring Reports*.

Miller, Andrew B., Chief, Maryland Department of the Environment, to Carpenter, Stanley, Colonial Pipeline Company. 2018. *Request for Additional Monitoring and Half-Mile Well Survey, Case No. 2018-0459-HA, Colonial Pipeline – Bel Air Station*. May 15.

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MDE. *Report of Observation*, March 11, 2019.

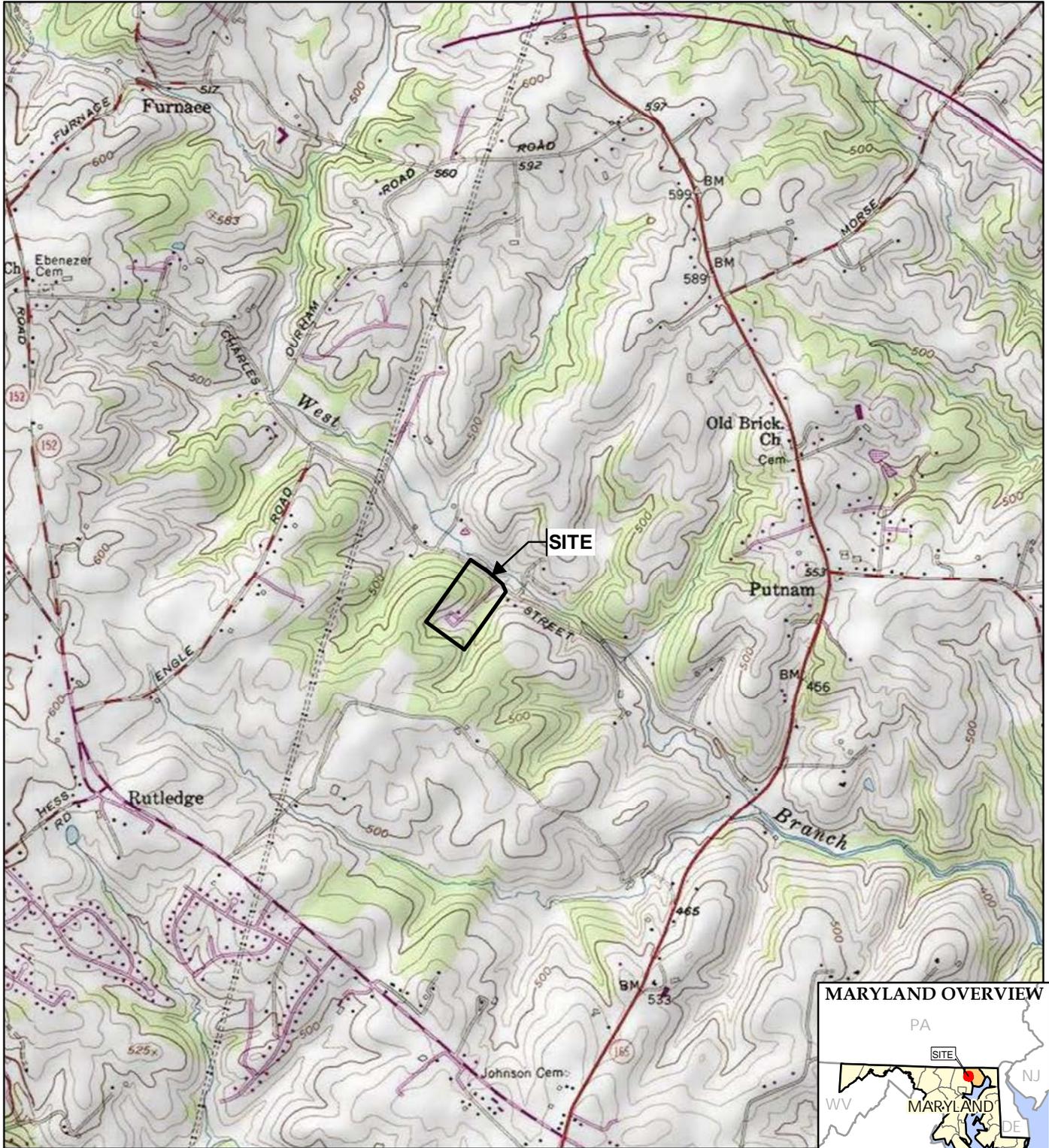
MDE. *Report of Observation*, April 4, 2019.

MDE. *Work Plan Approval*, November 22, 2019.

MDE. *Off-Site Monitoring Frequency Reduction Approval*, August 12, 2020.

MDE. *Work Plan Approval*, August 12, 2020.

FIGURES



BASE MAP FROM USGS 7.5 MINUTE TOPOGRAPHIC QUADRANGLE SERIES.



1801 Market Street, Suite 1380
 Philadelphia, PA 19103
 Phone: 215.563.2122

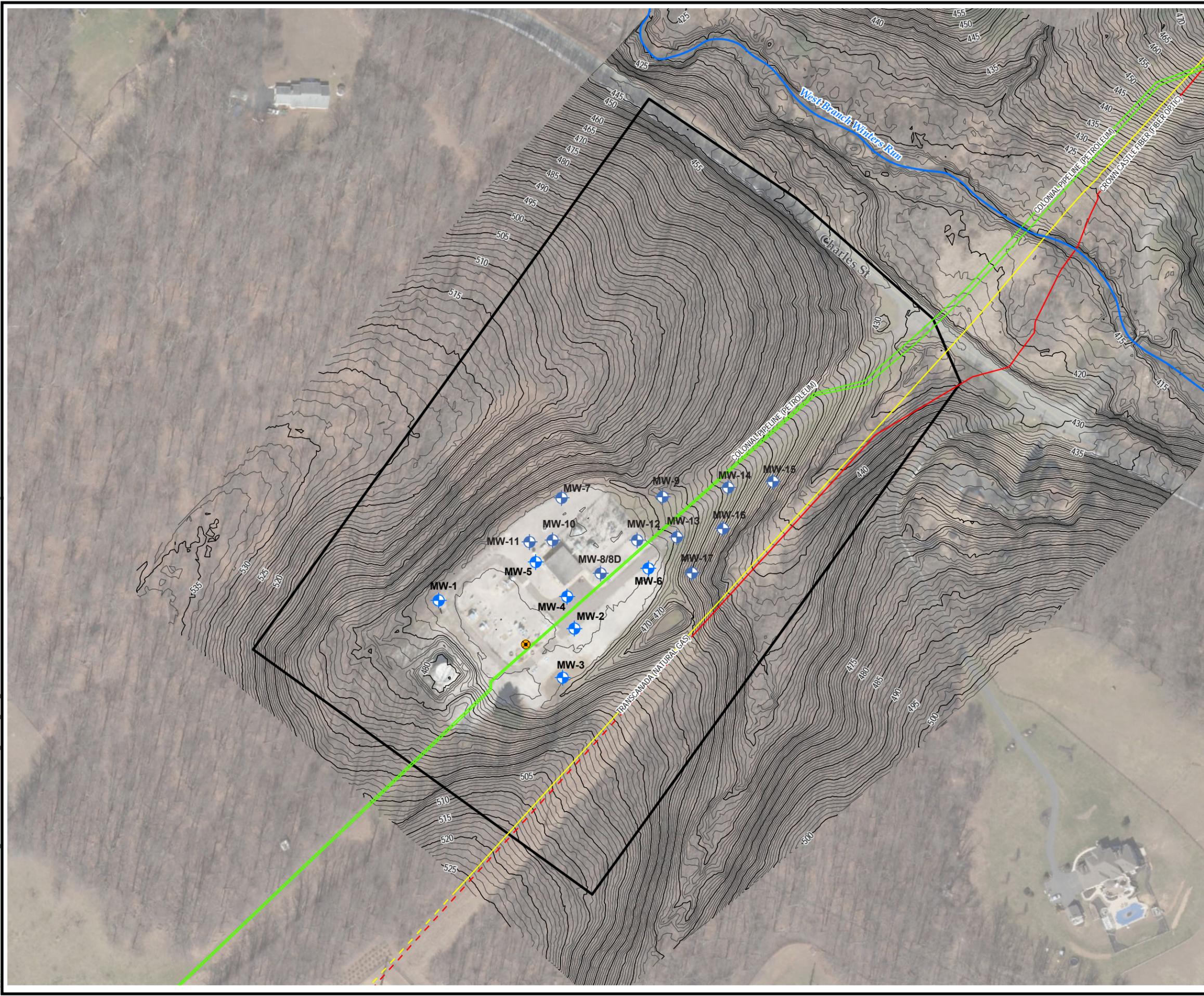
TRC - GIS

PROJECT: **COLONIAL PIPELINE COMPANY
 BEL AIR PUMP STATION
 FALLSTON, HARFORD COUNTY, MARYLAND**

TITLE: **SITE LOCATION MAP**

DRAWN BY:	M. LOVELACE
CHECKED BY:	B. HECKER
APPROVED BY:	D. CARLSON
DATE:	MAY 2018
PROJ. NO.:	299980.0000
FILE:	299980-1000-001slm.mxd

FIGURE 1



LEGEND

- APPROXIMATE RELEASE LOCATION
- CREEK
- NATURAL GAS PIPELINE
- FIBER OPTIC CABLES
- PETROLEUM PIPELINE
- 1' MINOR CONTOUR
- 5' MAJOR CONTOUR
- PROPERTY BOUNDARY

- NOTES**
1. BASE MAP IMAGERY FROM MARYLAND IMAP WEB SERVICE LAYER, 2016/2017.
 2. UTILITY LINE LOCATIONS ARE APPROXIMATE BASED ON SURFACE MARKINGS AND SITE OBSERVATIONS.

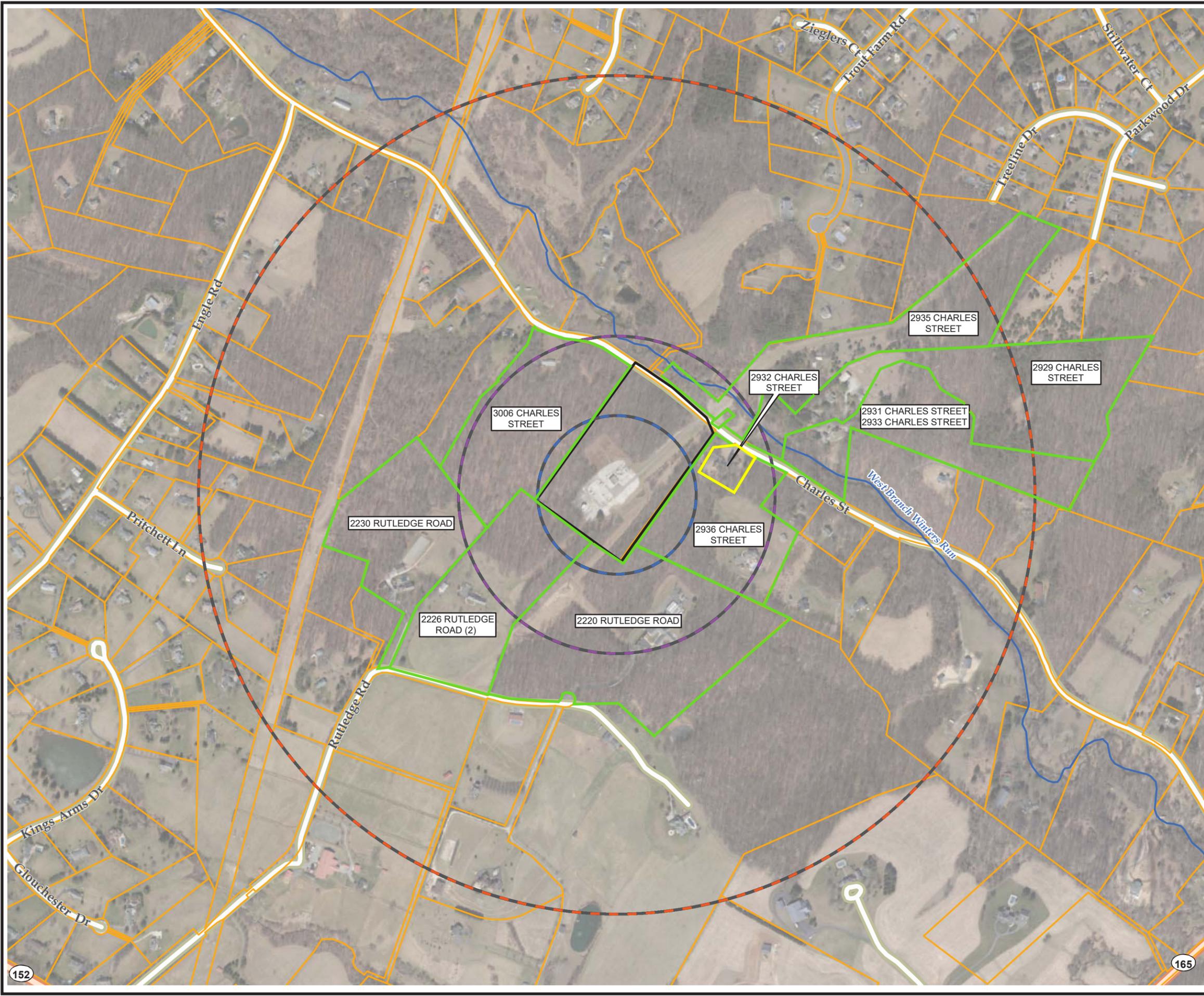
N

0 75 150
Feet

1" = 150'
1:1,800

COLONIAL PIPELINE COMPANY BEL AIR PUMP STATION FALLSTON, HARFORD COUNTY, MARYLAND	
AERIAL SITE PLAN WITH CURRENT TOPOGRAPHY	
DRAWN BY: M. LOVELACE	PROJ. NO.: 299980.0000
CHECKED BY: B. HECKER	FIGURE 2
APPROVED BY: D. CARLSON	
DATE: JUNE 2018	
1801 Market Street, Suite 1380 Philadelphia, PA 19103 Phone: 215.563.2122	
299980-0000-002.mxd	

TRC - GIS
 Coordinate System: NAD 1983 StatePlane Maryland FIPS 1900 Feet (Foot US)
 Map Rotation: 0
 Plot Date: 6/11/2018 15:22:08 PM by: RSUEMMNIGHT -- LAYOUT: ANSIB(11"x17")
 Path: S:\PROJECTS\COLONIAL_PIPELINE\FallstonMD\2018_299980_2942_Charles_2942_Charles\299980-0000-004.mxd



LEGEND

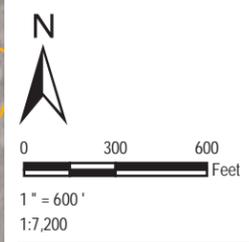
- CREEK
- PROPERTY BOUNDARY
- HARFORD COUNTY PARCEL BOUNDARIES
- 500' RADIUS
- 1000' RADIUS
- HALF-MILE RADIUS

RESIDENTIAL WELL SAMPLING LOCATION

STREET ADDRESS

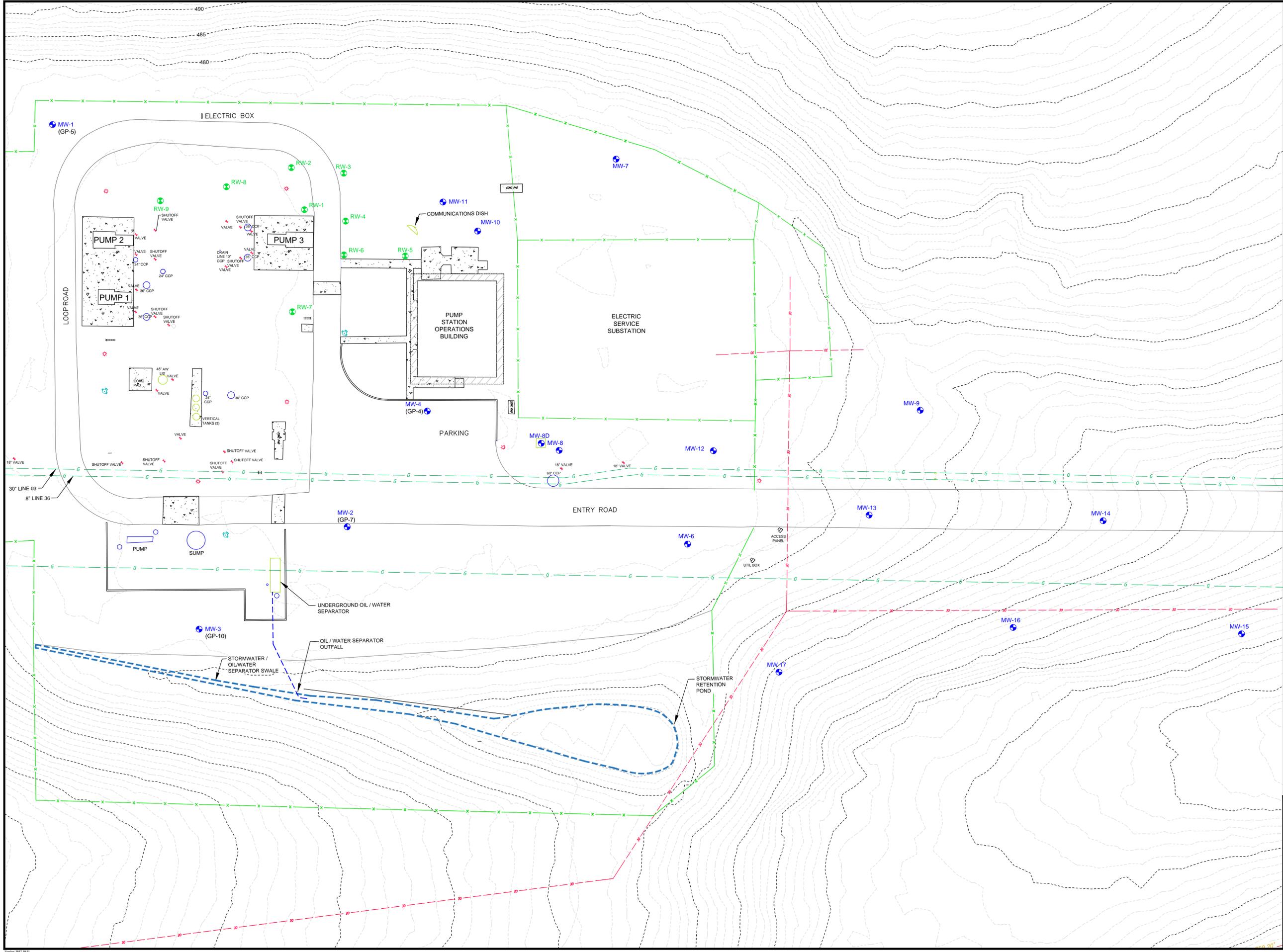
- PROPERTIES WITH ANNUAL PRIVATE WELL SAMPLING
- PROPERTY WITH QUARTERLY PRIVATE WELL SAMPLING

- NOTES**
1. BASE MAP IMAGERY FROM MARYLAND IMAP WEB SERVICE LAYER, 2016/2017.
 2. SEE HARFORD COUNTY HEALTH DEPARTMENT RADIUS MAP IN APPENDIX B AND APPENDIX G FOR DETAIL.
 3. TWO SUPPLY WELLS ARE SAMPLED AT 2226 RUTLEDGE ROAD



COLONIAL PIPELINE COMPANY BEL AIR PUMP STATION FALLSTON, HARFORD COUNTY, MARYLAND	
SURROUNDING PROPERTIES MAP	
DRAWN BY: M. LOVELACE	PROJ. NO.: 299980.0000
CHECKED BY: D. KUDLA	FIGURE 3
APPROVED BY: D. CARLSON	
DATE: MARCH 2020	
1801 Market Street, Suite 1380 Philadelphia, PA 19103 Phone: 215.563.2122	
299980-0000-004.mxd	

2534 - USER: dmah... ATTACHED XREFS: ... ATTACHED IMAGES:
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 Title: 507.5021

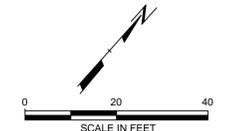


LEGEND

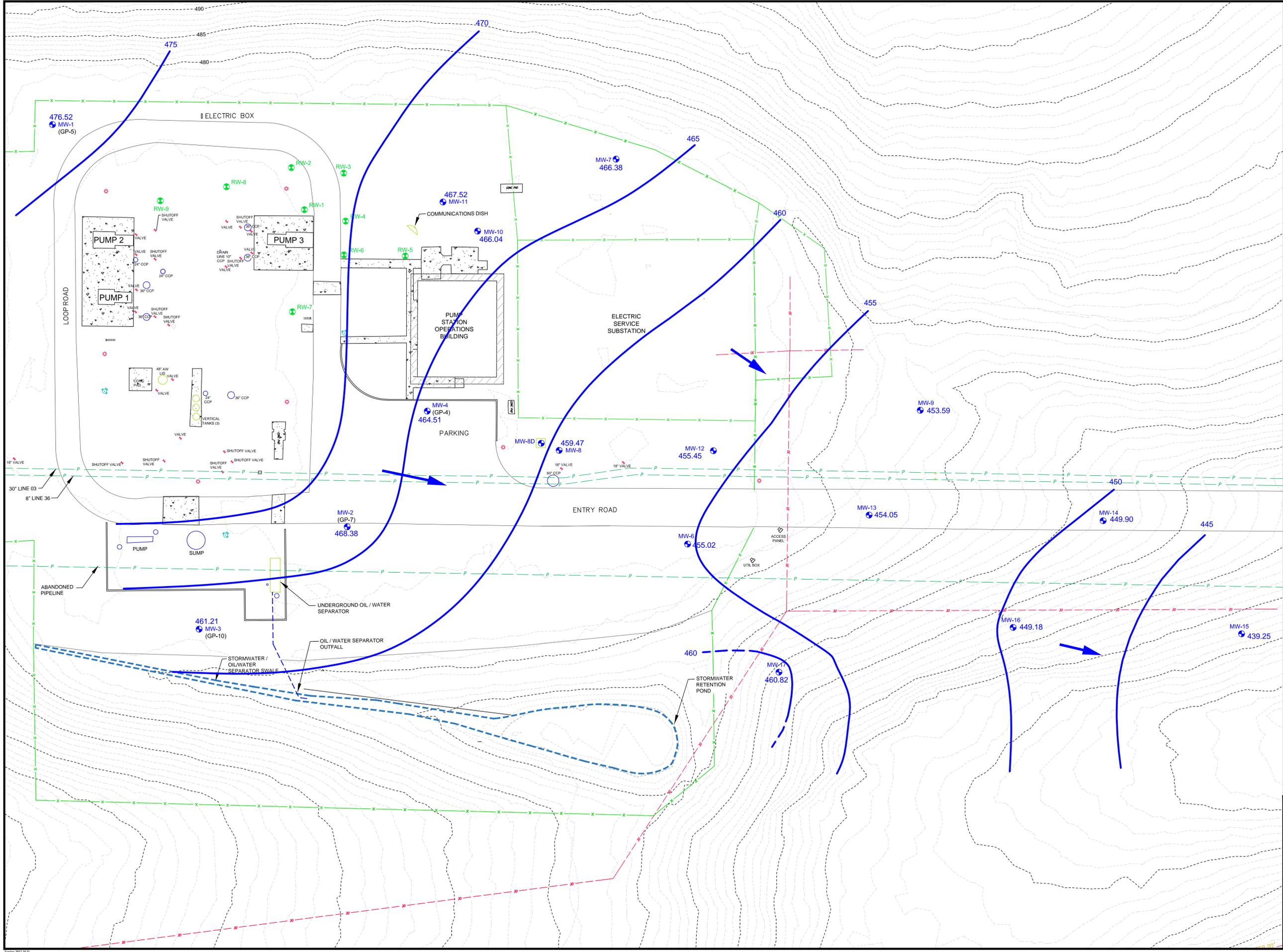
● GP-8	GEOPROBE BORING
● MW-5	MONITORING WELL
● RW-2	RECOVERY WELL
● HA-9	HAND AUGER BORING
★	LIGHT POST
⊕	HYDRANT
— x —	FENCE
- - - - -	OVERHEAD ELECTRIC LINE
- - - - -	UNDERGROUND GAS LINE

- NOTES:**
1. LOCATION OF STORMWATER SWALE AND STORMWATER RETENTION POND ARE APPROXIMATE.
 2. VALVE AND SHUTOFF VALVE LOCATIONS ARE SURVEYED GENERAL POINTS OF REFERENCE FOR PUMP STATION CONTROL POINTS AND PROCESS CONTROL FEATURES.

PRIVILEGED AND CONFIDENTIAL
 PREPARED UNDER THE
 DIRECTION OF COUNSEL



PROJECT:		COLONIAL PIPELINE COMPANY BEL AIR PUMP STATION FALLSTON, HARFORD COUNTY, MARYLAND	
TITLE:		SITE PLAN	
DRAWN BY:	D.KUDLA	PROJ. NO.:	299980.0000.0000
CHECKED BY:	D.KUDLA	FIGURE 4	
APPROVED BY:	D.CARLSON		
DATE:	DECEMBER 2020		
		1801 Market Street Suite 1380 Philadelphia, PA 19103 Phone: 215.563.2122	
FILE NO.:	299980_QMR.DWG		



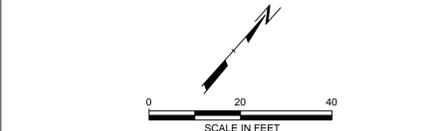
LEGEND

	MW-5	MONITORING WELL
	RW-2	RECOVERY WELL
		LIGHT POST
		HYDRANT
		FENCE
		OVERHEAD ELECTRIC LINE
		UNDERGROUND PETROLEUM LINE
		GROUNDWATER CONTOUR (DASHED WHERE INFERRED)
		INFERRED GROUNDWATER FLOW DIRECTION

NM - NOT MEASURED

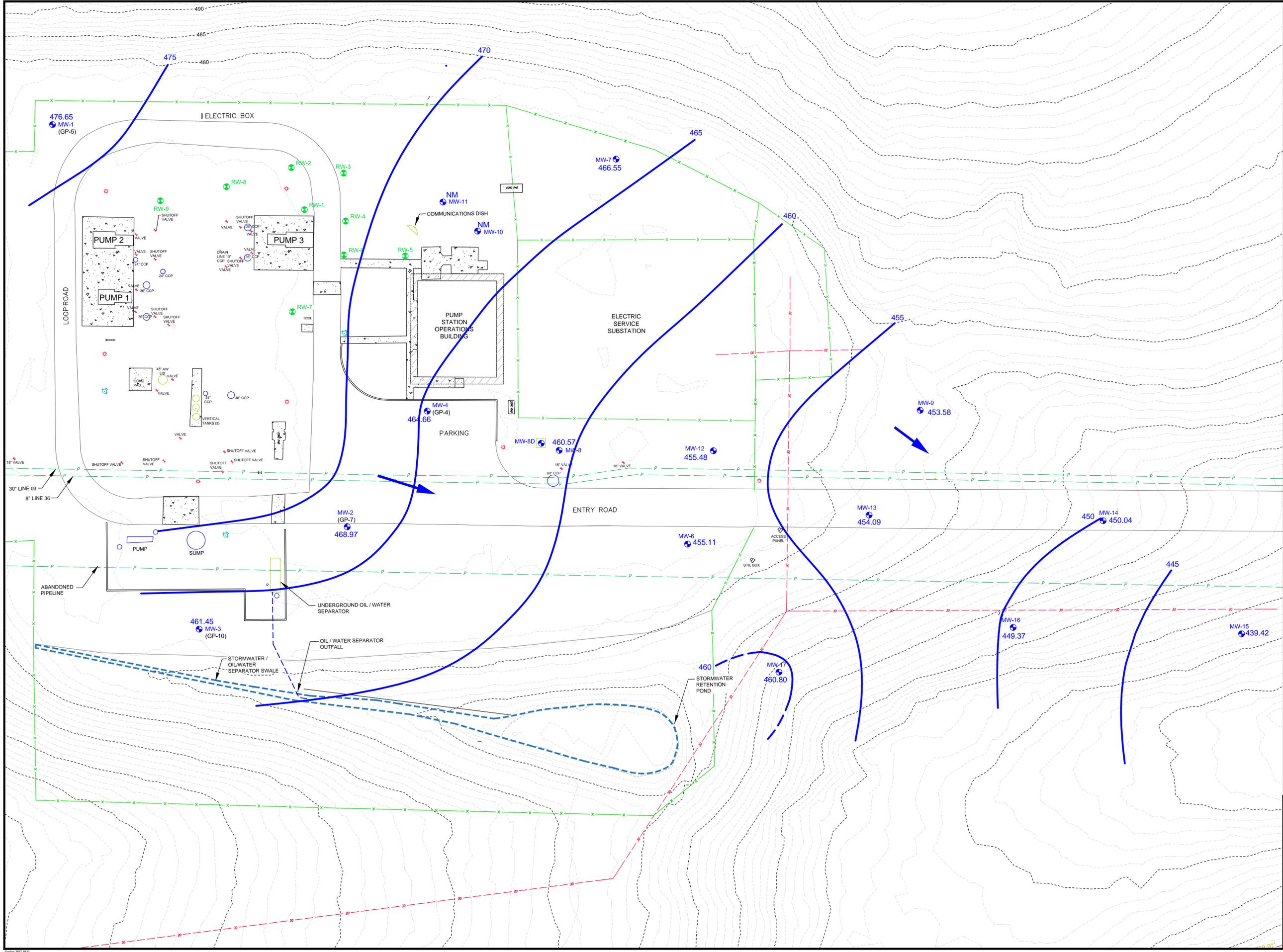
GROUNDWATER ELEVATION SHOWN IN FEET ABOVE MEAN SEA LEVEL (FT AMSL)

- NOTES:**
1. LOCATION OF STORMWATER SWALE AND STORMWATER RETENTION POND ARE APPROXIMATE.
 2. VALVE AND SHUTOFF VALVE LOCATIONS ARE SURVEYED GENERAL POINTS OF REFERENCE FOR PUMP STATION CONTROL POINTS AND PROCESS CONTROL FEATURES.
 3. WATER LEVEL DATA FROM BEDROCK WELL MW-8D IS NOT USED IN GROUNDWATER FLOW ASSESSMENT



PROJECT:		COLONIAL PIPELINE COMPANY BEL AIR PUMP STATION FALLSTON, HARFORD COUNTY, MARYLAND	
TITLE:		GROUNDWATER POTENTIOMETRIC MAP FEBRUARY 2022	
DRAWN BY:	L. BOCHKIS	PROJ. NO.:	486077.0000.0000
CHECKED BY:	G. RANDALL	FIGURE 5	
APPROVED BY:	D. CARLSON		
DATE:	MAY 2022		
		1801 Market Street Suite 1380 Philadelphia, PA 19103 Phone: 215.563.2122	
FILE NO.:	299980_QMR.DWG		

2/23/24 USER: lbochkis - ATTACHED REFERENCES: ... ATTACHED IMAGES
 DRAWING NAME: McCad Files\Vision Projects\299980\2022_299980_QMR_0522.dwg -- PLOT DATE: June 13, 2022 - 11:13AM -- LAYOUT: 2022.02 GW FLOW
 Version: 507.5021

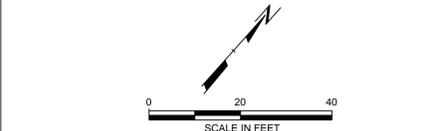


LEGEND

	MW-5	MONITORING WELL
	RW-2	RECOVERY WELL
		LIGHT POST
		HYDRANT
		FENCE
		OVERHEAD ELECTRIC LINE
		UNDERGROUND PETROLEUM LINE
		GROUNDWATER CONTOUR (DASHED WHERE INFERRED)
		INFERRED GROUNDWATER FLOW DIRECTION

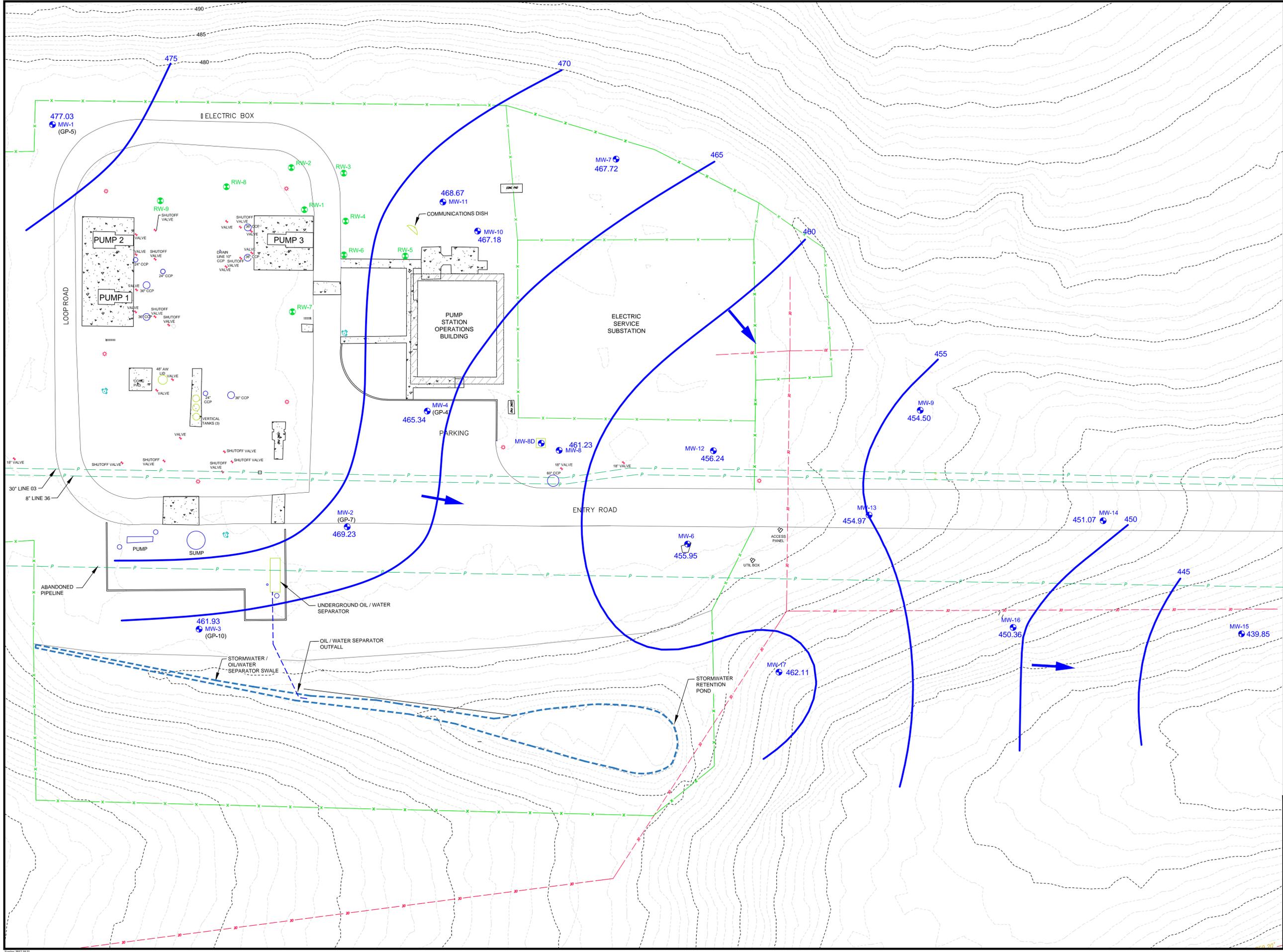
NM - NOT MEASURED
GROUNDWATER ELEVATION SHOWN IN FEET ABOVE MEAN SEA LEVEL (FT AMSL)

- NOTES:**
1. LOCATION OF STORMWATER SWALE AND STORMWATER RETENTION POND ARE APPROXIMATE.
 2. VALVE AND SHUTOFF VALVE LOCATIONS ARE SURVEYED GENERAL POINTS OF REFERENCE FOR PUMP STATION CONTROL POINTS AND PROCESS CONTROL FEATURES.
 3. MW-10 and MW-11 WERE NOT MEASURED DUE TO POTENTIAL IMPACTS FROM VAC ACTIVITIES.
 4. WATER LEVEL DATA FROM BEDROCK WELL MW-8D IS NOT USED IN GROUNDWATER FLOW ASSESSMENT



PROJECT:		COLONIAL PIPELINE COMPANY BEL AIR PUMP STATION FALLSTON, HARFORD COUNTY, MARYLAND	
TITLE:		GROUNDWATER POTENTIOMETRIC MAP MARCH 2022	
DRAWN BY:	L. BOCHKIS	PROJ. NO.:	486077.0000.0000
CHECKED BY:	G. RANDALL	FIGURE 6	
APPROVED BY:	D. CARLSON		
DATE:	MAY 2022		
		1801 Market Street Suite 1380 Philadelphia, PA 19103 Phone: 215.563.2122	
FILE NO.:	299980_QMR.DWG		

2534 USER: lbchkis - ATTACHED REFERENCES: ... ATTACHED IMAGES
 DRAWING NAME: McCad Files\Vision Projects\299980\2022_299980_QMR_0522.dwg -- PLOT DATE: June 13, 2022 - 11:13AM -- LAYOUT: 2022.03 GW FLOW
 Title: 507.501



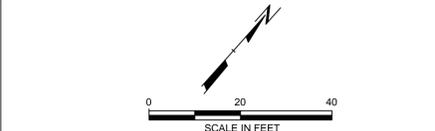
LEGEND

	MW-5	MONITORING WELL
	RW-2	RECOVERY WELL
		LIGHT POST
		HYDRANT
		FENCE
		OVERHEAD ELECTRIC LINE
		UNDERGROUND PETROLEUM LINE
		GROUNDWATER CONTOUR (DASHED WHERE INFERRED)
		INFERRED GROUNDWATER FLOW DIRECTION

NM - NOT MEASURED

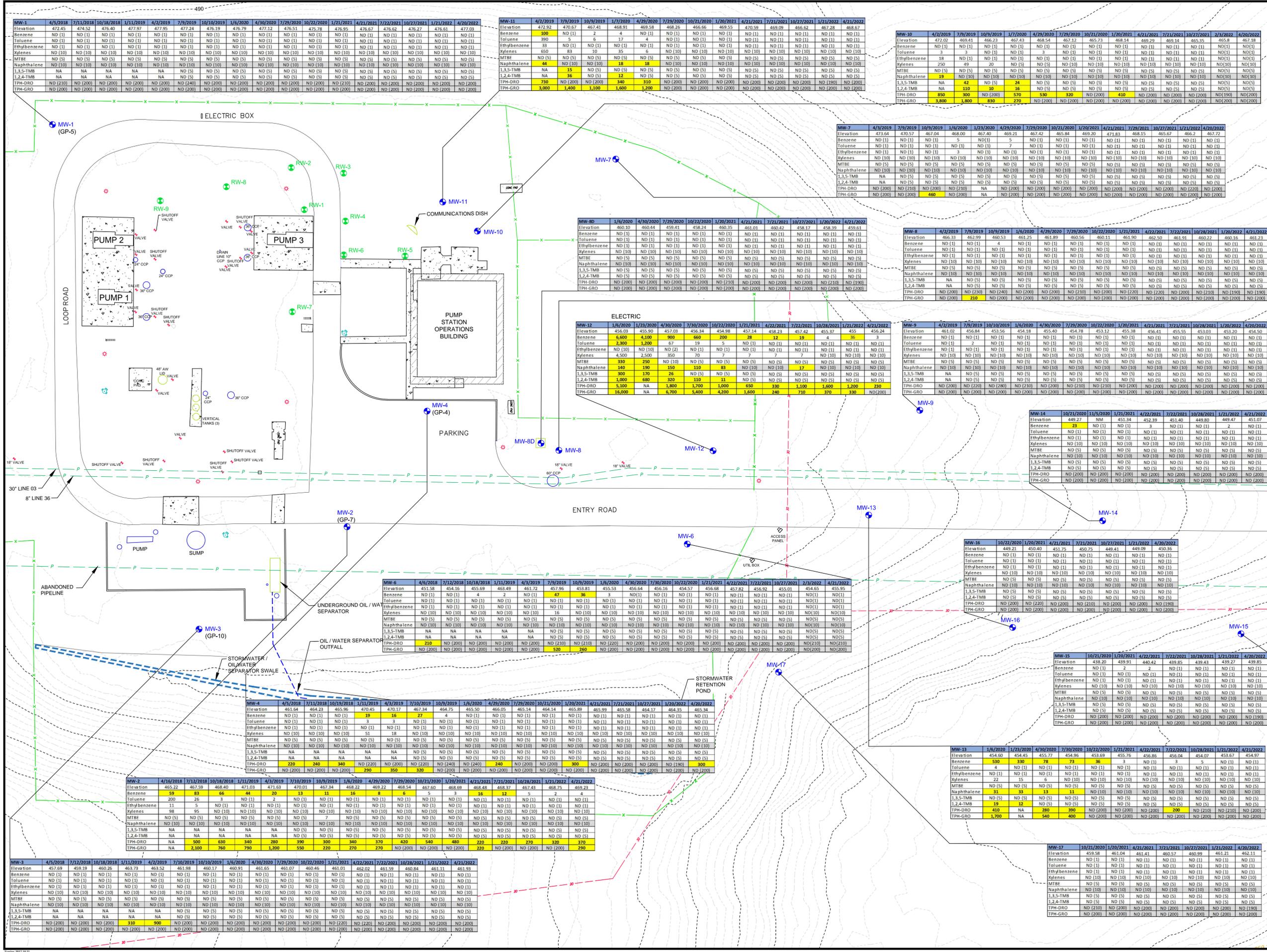
GROUNDWATER ELEVATION SHOWN IN FEET ABOVE MEAN SEA LEVEL (FT AMSL)

- NOTES:**
1. LOCATION OF STORMWATER SWALE AND STORMWATER RETENTION POND ARE APPROXIMATE.
 2. VALVE AND SHUTOFF VALVE LOCATIONS ARE SURVEYED GENERAL POINTS OF REFERENCE FOR PUMP STATION CONTROL POINTS AND PROCESS CONTROL FEATURES.
 3. WATER LEVEL DATA FROM BEDROCK WELL MW-8D IS NOT USED IN GROUNDWATER FLOW ASSESSMENT



PROJECT:		COLONIAL PIPELINE COMPANY BEL AIR PUMP STATION FALLSTON, HARFORD COUNTY, MARYLAND	
TITLE:		GROUNDWATER POTENTIOMETRIC MAP APRIL 2022	
DRAWN BY:	L. BOCHKIS	PROJ. NO.:	486077.0000.0000
CHECKED BY:	G. RANDALL	FIGURE 7	
APPROVED BY:	D. CARLSON		
DATE:	MAY 2022		
		1801 Market Street Suite 1380 Philadelphia, PA 19103 Phone: 215.563.2122	
FILE NO.:	299980_QMR.DWG		

2534 - USER: lbchkis - ATTACHED REFERENCES: ... ATTACHED IMAGES
 DRAWING NAME: McCad Files\Vision Projects\299980\2022_299980_QMR_0522.dwg - PLOT DATE: June 13, 2022 - 11:12AM - LAYOUT: 2022.04 GW FLOW
 Version: 507.5021



LEGEND

- MW-5 MONITORING WELL
- RW-2 RECOVERY WELL
- Light Post
- HYDRANT
- FENCE
- OVERHEAD ELECTRIC LINE
- UNDERGROUND PETROLEUM LINE

GROUNDWATER ELEVATION SHOWN IN FEET ABOVE MEAN SEA LEVEL (FT AMSL)

- NOTES:**
- LOCATION OF STORMWATER SWALE AND STORMWATER RETENTION POND ARE APPROXIMATE
 - VALVE AND SHUTOFF VALVE LOCATIONS ARE SURVEYED GENERAL POINTS OF REFERENCE FOR PUMP STATION CONTROL POINTS AND PROCESS CONTROL FEATURES
 - GROUNDWATER ELEVATION SHOWN FOR MW-7 WAS COLLECTED ON THE SAMPLING DATE OF 7/29/2021, SEPARATE FROM THE 7/27/2021 MONTHLY GAUGINGS
 - GROUNDWATER RESULTS ARE SHOWN IN UGL
 - BOLD AND YELLOW SHADE RESULT INDICATES CONCENTRATIONS ABOVE MADE GROUNDWATER QUALITY STANDARDS (GWQS)
 - GRAY SHADE RESULT INDICATES LLQ IS ABOVE MDE GWQS
 - LLQ - LOWEST LEVEL OF QUANTIFICATION
 - LLQ REPORTED IN PARENTHESES
 - ND - NOT DETECTED ABOVE LLQ

Parameter (ug/L)	MDE GWQS
Benzene	5
Ethylbenzene	700
Toluene	1,000
Xylenes (total)	10,000
Methyl Tert Butyl Ether (MTBE)	20
Naphthalene	0.17
1,3,5-Trime-thylbenzene (1,3,5-TMB)	6
1,2,4-Trime-thylbenzene (1,2,4-TMB)	5.6
Diesel Range Organics (DRO)	47
Gasoline Range Organics (GRO)	47

PROJECT:
COLONIAL PIPELINE COMPANY
BEL AIR PUMP STATION
FALLSTON, HARBOR COUNTY, MARYLAND

TITLE:
GROUNDWATER ANALYTICAL MAP
APRIL 2022

DRAWN BY: D.KUDLA **PROJ. NO.:** 486077.0000.0000

CHECKED BY: D.KUDLA

APPROVED BY: D.CARLSON **FIGURE 8**

DATE: MAY 2022

TRC

1801 Market Street
 Philadelphia, PA 19103
 Phone: 215.563.2122

FILE NO.: 299880_OMR.DWG

2534 - USDR - 10/2021 - ATTACHED: 2022.04.04 - LAYOUT: 2022.04.04
 DRAWING NAME: McCad Files\Vision Projects\299880\2022_299880_OMR_0522.dwg
 PLOT DATE: June 13, 2022 - 11:16AM
 USDR - 10/2021 - ATTACHED: 2022.04.04 - LAYOUT: 2022.04.04

TABLES

TABLE 2
Groundwater Analytical Data Summary for Compounds of Concern - Monitoring Wells
April 2018 - April 2022
Colonial Pipeline Company - Bel Air Pump Station

Parameter	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Naphthalene	1,3,5-TMB	1,2,4-TMB	TPH-DRO	TPH-GRO
MDE GWQS	5	1000	700	10000	20	0.17	6	5.6	47	47
MW-1										
4/5/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (210)	ND (200)
7/11/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
10/18/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
1/11/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
4/2/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
7/9/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (240)	ND (200)
10/10/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/6/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/30/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/29/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/22/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	ND (200)
4/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/27/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
MW-2										
4/16/2018	59	200	11	98	ND (5)	ND (10)	--	--	--	--
7/12/2018	83	26	5	95	ND (5)	ND (10)	--	--	500	2,100
10/18/2018	66	3	ND (1)	ND (10)	ND (5)	ND (10)	--	--	630	760
1/11/2019	44	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	340	790
4/3/2019	20	2	ND (1)	ND (10)	ND (5)	ND (10)	--	--	280	1,200
7/10/2019	13	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	390	550
10/9/2019	11	ND (1)	ND (1)	ND (10)	7	ND (10)	ND (5)	ND (5)	300	220
1/6/2020	16	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	340	270
4/29/2020	8	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	370	270
7/29/2020	6	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	420	ND (200)
10/28/2020	5	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	540	ND (200)
1/20/2021	3	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	480	ND (200)
4/21/2021	16	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	220	220
7/21/2021	12	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	220	ND (200)
10/28/2021	5	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	270	ND (200)
1/21/2022	2	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	320	ND (200)
4/21/2022	4	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	370	290
MW-3										
4/5/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
7/12/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
10/18/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
1/11/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	310	ND (200)
4/2/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	900	ND (200)
7/10/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/10/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/6/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/30/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/29/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/22/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (220)	ND (200)
4/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/28/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)

TABLE 2
Groundwater Analytical Data Summary for Compounds of Concern - Monitoring Wells
April 2018 - April 2022
Colonial Pipeline Company - Bel Air Pump Station

Parameter	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Naphthalene	1,3,5-TMB	1,2,4-TMB	TPH-DRO	TPH-GRO
MDE GWQS	5	1000	700	10000	20	0.17	6	5.6	47	47
MW-4										
4/5/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	220	ND (200)
7/11/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	240	ND (200)
10/19/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	340	ND (200)
1/11/2019	19	ND (1)	3	51	ND (5)	ND (10)	--	--	ND (220)	290
4/3/2019	16	ND (1)	3	18	ND (5)	ND (10)	--	--	ND (200)	350
7/10/2019	27	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (220)	320
10/9/2019	4	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (240)	ND (200)
1/6/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (240)	ND (200)
4/29/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	240	ND (200)
7/29/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/21/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/20/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	300	ND (200)
4/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/27/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (190)	ND (200)
4/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	300	ND (200)
MW-6										
4/6/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	210	ND (200)
7/12/2018	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
10/18/2018	4	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
1/11/2019	2	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
4/3/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
7/9/2019	47	ND (1)	ND (1)	16	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	520
10/9/2019	36	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	260
1/6/2020	3	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/30/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/30/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/22/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/27/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
2/3/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	ND (200)
4/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	ND (200)
MW-7										
4/3/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	--	--	ND (200)	ND (200)
7/9/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	ND (200)
10/9/2019	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	460
1/6/2020	5	3	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND(210)*	ND (200)
1/23/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND(5)	ND (5)	--	--
4/29/2020	5	7	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/29/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/21/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/20/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/29/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/27/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (220)	ND (200)
4/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)

TABLE 2
Groundwater Analytical Data Summary for Compounds of Concern - Monitoring Wells
April 2018 - April 2022
Colonial Pipeline Company - Bel Air Pump Station

Parameter	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Naphthalene	1,3,5-TMB	1,2,4-TMB	TPH-DRO	TPH-GRO
MDE GWQS	5	1000	700	10000	20	0.17	6	5.6	47	47
MW-11										
4/2/2019	100	390	33	650	ND (5)	44	--	--	730	3,000
7/9/2019	ND (1)	5	ND (1)	83	ND (5)	ND (10)	15	36	ND (200)	1,400
10/9/2019	2	6	ND (1)	10	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	1,100
1/7/2020	4	17	ND (1)	35	ND (5)	18	ND (5)	12	340	1,600
4/29/2020	ND (1)	4	ND (1)	6	ND (5)	18	ND (5)	ND (5)	310	1,200
7/29/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/21/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/20/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/27/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (190)	ND (200)
4/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
MW-12										
1/6/2020	6,600	2,300	ND(10)	4,500	330	140	300	1,000	5,100	16,000
1/23/2020	4,100	1,200	ND(10)	2,500	250	190	170	680	--	--
4/30/2020	900	67	ND(2)	350	ND (10)	150	26	320	1,800	6,700
7/30/2020	660	19	ND (1)	70	ND (5)	110	ND (5)	110	1,700	5,400
10/22/2020	200	5	ND (1)	7	ND (5)	83	ND (5)	11	1,000	4,200
1/21/2021	28	ND (1)	ND (1)	7	ND (5)	ND (10)	ND (5)	ND (5)	650	1,600
4/22/2021	12	ND (1)	ND (1)	7	ND (5)	ND (10)	ND (5)	ND (5)	330	240
7/22/2021	19	ND (1)	ND (1)	7	ND (5)	17	ND (5)	ND (5)	1,100	710
10/28/2021	4	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	1,600	370
1/21/2022	36	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	1,200	330
4/21/2022	3	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	230	ND (200)
MW-13										
1/6/2020	530	4	ND (1)	22	ND (5)	31	ND (5)	19	410	1,700
1/23/2020	330	ND (1)	ND (1)	15	ND (5)	33	ND (5)	12	--	--
4/30/2020	78	ND (1)	ND (1)	6	ND (5)	13	ND (5)	ND (5)	280	540
7/30/2020	73	ND (1)	ND (1)	ND (10)	ND (5)	11	ND (5)	ND (5)	390	400
10/22/2020	36	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2021	3	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	200	ND (200)
10/28/2021	5	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	ND (200)
1/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
MW-14										
10/21/2020	23	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
11/5/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	NA	NA
1/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/22/2021	3	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/28/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2022	2	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
MW-15										
10/21/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/20/2021	2	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/22/2021	2	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/22/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/28/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/21/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (190)	ND (200)

TABLE 2
Groundwater Analytical Data Summary for Compounds of Concern - Monitoring Wells
April 2018 - April 2022
Colonial Pipeline Company - Bel Air Pump Station

Parameter	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Naphthalene	1,3,5-TMB	1,2,4-TMB	TPH-DRO	TPH-GRO
MDE GWQS	5	1000	700	10000	20	0.17	6	5.6	47	47
MW-16										
10/22/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/20/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (220)	ND (200)
4/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/27/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (190)	ND (200)
MW-17										
10/21/2020	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	ND (200)
1/20/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
4/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
7/21/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
10/27/2021	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (200)	ND (200)
1/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (210)	ND (200)
4/20/2022	ND (1)	ND (1)	ND (1)	ND (10)	ND (5)	ND (10)	ND (5)	ND (5)	ND (190)	ND (200)
<p>Values are reported in micrograms per liter (µg/L)</p> <p>GWQS = MDE Groundwater Quality Standard for Type I Aquifers</p> <p>Yellow shade indicates concentrations above the MDE GWQS</p> <p>Gray shade indicates LLQ above applicable criterion.</p> <p>LLQ = Lowest Level of Quantitation. Reported in parenthesis</p> <p>ND = Not Detected above LLQ</p> <p>MTBE = Methyl Tert Butyl Ether</p> <p>TPH-DRO = Total Petroleum Hydrocarbons-Diesel Range Organics</p> <p>TPH-GRO = Total Petroleum Hydrocarbons-Gasoline Range Organics</p> <p>-- = Not Analyzed</p> <p>TMB = Trimethylbenzene</p> <p>Notes: MW-5 was converted to a recovery well (RW-5) on May 16, 2019. Analytical results from April 2018 through April 2019 are tabulated in Appendix E. MW-8 is sometimes identified as MW-8S in laboratory deliverables.</p>										

APPENDIX A

Maryland Department of Environment Request for Additional Monitoring



Maryland

Department of the Environment

Larry Hogan, Governor
Boyd K. Rutherford, Lt. Governor

Ben Grumbles, Secretary
Horacio Tablada, Deputy Secretary

May 15, 2018

Mr. Stanley Carpenter
Colonial Pipeline Company
1089 Kings Highway
West Deptford NJ 08086

RE: REQUEST FOR ADDITIONAL MONITORING AND HALF-MILE WELL SURVEY
Case No. 2018-0459-HA
Colonial Pipeline – Bel Air Station
2942 Charles Street, Fallston
Harford County, Maryland

Dear Mr. Carpenter:

The Maryland Department of the Environment's (the Department) Oil Control Program (OCP) recently completed a review of the case file for the above-referenced property, located in a designated high-risk groundwater use area. On March 7, 2018, Colonial Pipeline Company (Colonial) reported that a release of diesel fuel occurred at the site. The release was discovered within the pumping loop observation portals during a scheduled site monitoring visit. An environmental spill response company was hired and the recovery of liquid phase hydrocarbons (LPH) and petroleum impacted soils and water began March 7, 2018. Investigation of the release revealed two corrosion perforations on the 20-inch diameter kick back line, approximately 16 inches from the top line of the pipe. The perforations were repaired and the line was returned to service on March 8th.

On March 12, 2018, an emergency subsurface investigation was initiated to characterize the extent of petroleum impacts at the site. A total of 28 soil borings were advanced (17 hand-augured and 11 direct-push soil borings) in and around the confines of the subsurface structures. Six permanent groundwater monitoring wells were installed around the perimeter of the site. On April 13, 2018, the Department received notification that petroleum-related compounds were detected in the groundwater sample collected from monitoring well MW-2. The analytical results reported a detection of benzene at a concentration of 11 parts per billion (ppb), which exceeds the benzene regulatory standard of 5 ppb. Sampling results from the other five monitoring wells were non-detect for petroleum constituents. A confirmatory sample was collected from MW-2 on April 16, 2018, and the results confirmed the presence of benzene at a concentration of 59 ppb. The on-site drinking water supply well was sampled on March 12, 2018. The supply well analytical results did not detect any petroleum related impacts above laboratory detection limits.

On March 16, 2018, an environmental contractor collected samples from 11 drinking water supply wells located on ten properties immediately adjacent to the Colonial pumping station. Personnel from the OCP and the Harford County Health Department oversaw the collection of these drinking water samples. The analytical results of the samples collected from these drinking water supply wells did not reveal any petroleum related impacts above laboratory detection limits.

The Department understands that the pipeline is protected from corrosion by an outer coating. Time and exposure to fuel can degrade that coating. During the initial emergency response, the main pipelines passing through the Bel Air Pumping Station and the pipes within the kick back line were exposed to recover LPH and petroleum impacted soils. While the pipeline was exposed, the Department understands that compromises were detected in the coating where LPH was recovered. Upon completing the initial recovery efforts, the Department understands that you have begun repairing any coating compromises and inspecting the rest of the buried structures at the site. During this process, additional soils have been excavated and will be sent to a State of Maryland approved soil disposal facility.

Since this property is located in a high-risk groundwater use area served by a drinking water supply well, the Department requires completion of the following:

- 1) **No later than May 28, 2018**, submit a well survey identifying all drinking water supply wells (i.e. domestic, non-community/community water supply, agricultural) within a half-mile radius of the subject property and plot on a U.S. Geological Survey map or scaled street map.
 - a. Annotate on this map the 500-ft., 1,000-ft., and 0.5-mile radii.
 - b. Provide a summary table including, at a minimum, property address, property owner name, property owner address, depth of well, casing depth, screen depth, and current status of well usage.
 - c. Review well completion reports and evaluate whether on-site conditions could potentially impact any off-site drinking water supply wells in the area.
 - d. Submit documentation of which supply wells are historic and have been abandoned.
 - e. Submit copies of field notes documenting field reconnaissance performed to verify the presence or absence of wells.
 - f. Provide written documentation of your findings and the list of persons contacted.
- 2) **No later than May 28, 2018**, submit the *Subsurface Investigation Report*. The *Subsurface Investigation Report* should include, at a minimum: a detailed accounting of the release and the steps of the post-release investigation and recovery process; data summary tables (including fuel oxygenates and naphthalene) and scaled site maps showing actual sampling locations (i.e., soil boring/monitoring well locations); any dissolved and liquid phase hydrocarbon thicknesses encountered should also be depicted on maps encountered. Qualitative and/or quantitative discussions should be presented, including recommendations for further actions (additional characterization or remedial options)
- 3) Begin monthly gauging and quarterly (every three months) sampling of the monitoring well network until written approval from the Department is received to suspend or reduce the sampling frequency. Sampling events must be conducted in July, October, January, and April. All samples collected must be analyzed for full-suite volatile organic compounds (VOCs), including fuel oxygenates and naphthalene, using EPA Method 8260 and total petroleum hydrocarbons - diesel and gasoline range organics (TPH-DRO and GRO) using EPA Method 8015.
- 4) Conduct quarterly sampling of the on-site drinking water supply well. Sampling events must be conducted in July, October, January, and April. All samples collected must be analyzed for full-suite VOCs, including fuel oxygenates and naphthalene, using EPA Method 524.2. If a granular activated carbon (GAC) filtration system is present, samples must be collected pre-, mid-, and post-filtration.
- 5) Conduct quarterly sampling of the drinking water supply wells of the ten immediately adjacent properties until written approval to reduce or suspend sampling is received from the Department. These properties include: 2929, 2931, 2932, 2933, 2935, 2936, and 3006 Charles Street and 2220, 2226 (2 wells), and 2230

Rutledge Road. Sampling events must be conducted in July, October, January, and April. All samples must be collected as close to the pressure tank as possible. All samples collected must be analyzed for full-suite VOCs, including fuel oxygenates and naphthalene, using EPA Method 524.2. If a GAC filtration system is present, samples must be collected pre-, mid-, and post-filtration. Copies of all sampling results must be provided to the property owner, the Harford County Health Department (Attn. Ms. Lisa Kalama) and the Oil Control Program's case manager.

- 6) Within 45 days of each sampling event, submit a quarterly report to the Oil Control Program detailing the results of the event.
- 7) When submitting reports, include data summary tables and scaled site maps showing actual sampling locations (i.e., monitoring well and tank field well locations). In the discussion of supplemental sampling events, include details on sampling procedures and describe analytical results in terms of media sampled. Reports must include groundwater flow maps, dissolved concentration maps, and qualitative and quantitative discussions regarding the sampling results and trends.

When submitting documentation to the Oil Control Program, provide three hard copies and a digital copy on a labeled compact disk (CD). If you have any questions, please contact the case manager, Mrs. Susan Bull, Eastern Region Supervisor, at 410-537-3499 (email: susan.bull@maryland.gov), or me at 410-537-3389 (email: andrew.miller@maryland.gov).

Sincerely,



Andrew B. Miller, Chief
Remediation and State Lead Division
Oil Control Program

SRB/nln

cc: Mrs. Julie Makert (Harford County Health Dept.)
Mr. David Kaminkow (Owner 2929 Charles Street)
Mr. and Mrs. Joseph Kaminkow (Owners 2931 and 2933 Charles Street)
Mr. and Mrs. Potter (Owners 2932 Charles Street)
Mr. and Mrs. Hurlock (Owners 2935 Charles Street)
Mr. and Mrs. Rasmussen (Owners 2936 Charles Street)
Mr. and Mrs. Reese (Owners 3006 Charles Street)
Mr. Eric Svendsen, Environmental Scientist (TransCanada 2220 Rutledge Road)
Mr. and Mrs. Parris (Owners 2226 Rutledge Road)
Mr. and Mrs. Hornbeck (Owners 2230 Rutledge Road)
Mr. Christopher H. Ralston
Ms. Hilary Miller

APPENDIX B

Maryland Department of Environment Approval for Frequency Reduction of Off-Site Monitoring



Maryland

Department of the Environment

Larry Hogan, Governor
Boyd K. Rutherford, Lt. Governor

Ben Grumbles, Secretary
Horacio Tablada, Deputy Secretary

August 12, 2020

Mr. Stanley Carpenter
Colonial Pipeline Company
1089 Kings Highway
West Deptford, NJ 08086

RE: OFF-SITE MONITORING FREQUENCY REDUCTION APPROVAL
Case No. 2018-0459-HA
Colonial Pipeline Bel Air Pumping Station
2942 Charles Street, Fallston
Harford County, Maryland

Dear Mr. Carpenter:

The Maryland Department of the Environment's (MDE) Oil Control Program (OCP) completed a review of the case file for the above-referenced property, including the *Request for Reduction of Residential Sampling Frequency*, included in the *Quarterly Monitoring Report February 2020 – April 2020*. This case was opened following the March 7, 2018 release of fuel from a corrosion perforation discovered in the booster loop. Following the release, an emergency subsurface investigation was conducted and sampling of select off-site properties was required. Initial off-site samples were collected on March 16, 2018 and the analytical results for the samples collected from these drinking water supply wells did not reveal any petroleum related impacts above laboratory detection limits. Site characterization and groundwater monitoring continues.

A total of 11 supply wells on 10 adjacent properties were sampled on a quarterly basis from March 2018 to January 2020, for a total of 8 sampling events. An abbreviated round of sampling was conducted in April 2020 with consideration of COVID-19 virus precautions and communication with property owners. All sampling results were non-detect for petroleum constituents with the following exceptions. Two of the properties had one instance of anomalous results, indicative of well chlorination and well maintenance events, not related to the Colonial release. Anomalous results were not present in subsequent sampling events. The *Request for Reduction in Residential Sampling Frequency* requests the reduction of off-site commercial and residential well monitoring requirements from quarterly to annually except for 2932 Charles Street, which would continue to be sampled on a quarterly basis.

Based on the available information reviewed for this case, MDE hereby approves the reduction in sampling from quarterly to annually for 9 of the 10 off-site properties, with the next round of annual samples to be collected in January 2021. The MDE concurs with retaining the 2932 Charles Street property on a quarterly sampling schedule due to its proximity to the site. The MDE retains the right to revert to a quarterly sampling frequency if additional information becomes available.

This letter is not a waiver or limitation of MDE's right to take enforcement or other action in the future based upon contamination at and around the site. The MDE and the State of Maryland retain all authority and rights to seek all available relief, including equitable relief and damages of any nature, such as compensatory and natural resource damages, for contamination at and around the site.

When submitting documentation to OCP, provide three hard copies and one electronic copy. If you have any questions, please contact Ms. Lindley Campbell at 410-537-3387 (lindley.campbell1@maryland.gov) or me at 410-537-3499 (susan.bull@maryland.gov).

Sincerely,



Susan R. Bull, Eastern Region Supervisor
Remediation Division
Oil Control Program

cc: Mr. David H. Kaminkow, 2929 Charles Street
Mr. and Mrs. Joseph and Sandra Kaminkow, 2931 and 2933 Charles Street
Mr. and Mrs. Christopher and Kathryn Potter, 2932 Charles Street
Mr. and Mrs. Ryan and Alissa Hurlock, 2935 Charles Street
Mr. and Mrs. Richard and Heather Rasmussen, 2936 Charles Street
Mr. Robert E. Reese, 3006 Charles Street
Mr. Eric Svendsen, TransCanada, 2220 Rutledge Road
Mr. and Mrs. Mark and Jean Parris, 2226 Rutledge Road
Mr. and Mrs. Ken and Pam Hornbeck, 2230 Rutledge Road
Mr. David Kudla, Project Manager, TRC Environmental Corp.
Mr. John Resline, Acting Director, Environmental Health, Harford County Health Dept.
Mr. Andrew B. Miller, Chief, Remediation Division, Oil Control Program
Mr. Christopher H. Ralston, Program Manager, Oil Control Program

APPENDIX C

Monitoring Well Groundwater Elevations Master Table (2018 – 2022)

APPENDIX D

Field Forms – Low Flow Purging and Sampling



Field Form - Low Flow Purging and Sampling
 Ground Water Sampling Measurements and Calculations

Sheet ___ of ___

Weather:

WELL NUMBER	WELL INFORMATION					Date:
MW-9	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	4-20-22
PERMIT NUMBER	4	23.10	21.12	-	0.0	TRC Personnel: J. BRUNNEMANN
						Site Name: BEL AIR STATION
						Site Location: PALLSTON, MD
						TRC Job Number:

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
 TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MANIFOLD	LDPE	22	1700		200		Eh:	Turbidity:	NJDEP Cert. No. 07734
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	± 3% Temp (°C)	± 0.1 su pH (su)	± 3% Cond (mS/cm)	± 10% D.O. (mg/L)	± 10 mv ORP (mv)	± 10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1300	200	21.12	15.24	5.75	0.063	4.23	75	40.5	JR	CLEAR
1305	200	21.11	14.14	5.55	0.064	4.02	135	55.9		
1310	200	21.17	14.06	5.47	0.064	3.95	193	47.2		
1315	200	21.22	14.11	5.78	0.064	3.91	200	38.5		
1320	200	21.21	14.23	5.47	0.063	3.89	206	26.5		
1325	200	21.20	14.22	5.48	0.063	3.83	212	21.0		
1330	200		16.07	5.47	0.064	3.77	206	23.6		
1331										SAMPLE
Comments:										
Analytical Parameters:										Sample Start Time: 1331
Weather Conditions:										Sample Finish Time:

(3) For values greater than 1.

Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
 Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above.

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Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations

Sheet ___ of ___

Weather:

WELL NUMBER	WELL INFORMATION					Date:
MW-15	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	9/20/22
PERMIT NUMBER	2	20.25	11.45	-	0.0	TRC Personnel: J. BRINKMANN
						Site Name: BEL AIR STATION
						Site Location: FALLS CHURCH, MD
						TRC Job Number:

(1) Use a previously determined total depth. Confirm the total depth of well after sampling
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MOTOR	LDPE	15	1215	1250	200		Eh:	Turbidity:	NJDEP Cert. No. 07734
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	± 3% Temp (°C)	± 0.1 su pH (su)	± 3% Cond (mS/cm)	± 10% D.O. (mg/L)	± 10 mv ORP (mv)	± 10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1220	200	11.68	11.88	6.44	0.382	0.05	-76	156		
1225	200	11.68	12.21	6.53	0.351	0.0	-96	47.9		
1230	200	11.68	12.37	6.54	0.340	0.0	-98	33.9		
1235	200	11.72	12.40	6.55	0.321	0.0	-100	20.3		
1240	200	11.76	12.31	6.54	0.307	0.0	-101	14.1		
1245	200	11.76	12.32	6.53	0.296	0.0	-100	9.6		
1246										SAMPLE
Comments:										
Analytical Parameters:										Sample Start Time: 1246
Weather Conditions:										Sample Finish Time:

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(3) For values greater than 1.

Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120 1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)

Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

**Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations**

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Weather:

WELL NUMBER	WELL INFORMATION					Date:
MW-17	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	4.20.22
PERMIT NUMBER						TRC Personnel: J. BRUMANN
	2	18.24	6.49	-	0.0	Site Name: BEL AIR STATION
						Site Location: FAULTON, MD
						TRC Job Number:

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MONSOON	LDPE		1045	1120	200		Eh:	Turbidity:	NJDEP Cert. No. 07734
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	± 3% Temp (°C)	± 0.1 su pH (su)	± 3% Cond (mS/cm)	± 10% D.O. (mg/L)	± 10 mv ORP (mv)	± 10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1050	200	6.74	11.43	6.20	0.231	3.09	96	84.6		
1055	200	6.85	11.38	6.34	0.239	2.83	80	29.1		
1100	200	7.02	11.28	6.38	0.239	2.67	76	18.4		
1105	200	7.03	11.32	6.39	0.241	2.56	73	8.6		
1110	200	7.03	11.38	6.40	0.239	2.48	73	7.5		
1115	200	6.80	11.54	6.41	0.241	2.51	72	6.4		
1116										SAMPLE
Comments:										
Analytical Parameters:										Sample Start Time: 1116
Weather Conditions:										Sample Finish Time:

(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above.

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**Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations**

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Weather:

WELL NUMBER	WELL INFORMATION					Date:
MW-16	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	4.20.22
PERMIT NUMBER	2	20.32	11.13	-	0.0	TRC Personnel: T. BRINGMANN
						Site Name: BEL AIR STATION
						Site Location: FALLSTON, MD
						TRC Job Number:

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MONSOON	LDPE	14	1130	1205	200		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)											
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	± 3% Temp (°C)	± 0.1 su pH (su)	± 3% Cond (mS/cm)	± 10% D.O. (mg/L)	± 10 mv ORP (mv)	± 10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments	
											1130
1135	200	12.30	12.37	6.28	0.119	0.0	-34	43.1	JB		
1140	200	12.41	13.11	6.46	0.133	0.0	-44	28.2	JB		
1145	200	12.45	13.15	6.40	0.132	0.0	-49	20.4	JB		
1150	200	12.52	13.38	6.39	0.134	0.0	-59	18.1	JB		
1155	200	12.60	13.67	6.39	0.137	0.0	-63	17.6	JB		
1200	200	12.81	13.65	6.40	0.135	0.0	-68	15.0	JB		
1201										SAMPLE	
Comments:											
Analytical Parameters:										Sample Start Time: 1201	
Weather Conditions:										Sample Finish Time:	

(3) For values greater than 1.

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Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)

Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above.

**Field Form - Low Flow Purging and Sampling
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Weather:

WELL NUMBER MW-11		WELL INFORMATION				Date: 4.21.22
PERMIT NUMBER		Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)
		4	13.30	8.45	—	
		TRC Personnel: J. BRUNDMANN				Site Name: BEL AIR STATION
		TRC Job Number:				Site Location: FALLSTON, MD

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
							EH:	Turbidity:	NJDEP Cert. No. 07734
MINISOON	LDPE		1035	1110	200				
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)											
Time	Criteria: Flow Rate (ml/min)	Depth to Water (ft)	<0.3 ft	+ 3% Temp (°C)	+ 0.1 su pH (su)	+ 3% Cond (mS/cm)	+ 10% D.O. (mg/L)	+ 10 mv ORP (mv)	+ 10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1035	200	8.45		13.09	6.17	0.082	4.31	78	89.8		CLEAR
1040	200	8.81		12.52	5.92	0.079	1.17	94	58.7		
1045	200	8.82		12.75	5.88	0.076	1.26	115	43.5		
1050	200	8.84		12.74	5.83	0.072	1.69	132	15.5		
1100	200	8.92		12.67	5.78	0.070	1.50	165	0.0		
1105	200	8.13		12.74	5.78	0.070	6.30	176	6.0		
1106											SAMPLE
Comments:											
Analytical Parameters:											
Weather Conditions:											
										Sample Start Time: 1106	
										Sample Finish Time:	

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(3) For values greater than 1.

Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)

Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above.

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**Field Form - Low Flow Purging and Sampling
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Weather:

WELL NUMBER MW-14	WELL INFORMATION					Date: 4/21/22
PERMIT NUMBER	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: T. BRINEMAN
	2	19.68	11.78	—		Site Name: BEL AIR STATION
						Site Location: FALLSTON, MD
						TRC Job Number:

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MOONSOON	LDPE		1125	1200	200		Eh:	Turbidity:	NJDEP Cert. No. 07734
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	± 3% Temp (°C)	+ 0.1 su pH (su)	+ 3% Cond (mS/cm)	+ 10% D.O. (mg/L)	+ 10 mv ORP (mv)	+ 10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1125	200	11.78	14.21	5.34	0.189	2.38	226	217		CLEAR
1130	200	12.55	13.69	5.15	0.174	1.64	280	151		
1135	200	13.15	13.89	5.27	0.153	2.00	288	52.7		
1140	200	13.30	14.12	5.27	0.161	0.56	286	27.0		
1145	200	13.43	14.34	5.27	0.171	0.56	287	15.0		
1150	200	13.43	14.45	5.26	0.177	0.61	288	8.0		
1155	200	13.40	14.58	5.26	0.178	0.63	280	4.5		
1156										SAMPLE
Comments:										
Analytical Parameters:										
Weather Conditions:										Sample Start Time: 1156 Sample Finish Time:

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(3) For values greater than 1.

Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parametes have stabilized when 3 consecutive readings are within criteria above.

**Field Form - Low Flow Purging and Sampling
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Weather:

WELL NUMBER	WELL INFORMATION					Date: 4/21/22	
MW-2	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: J. BRINKMANN	
PERMIT NUMBER						Site Name: BELAIR STATION	
	4	17.74	8.82	-		Site Location: FAULTON, MD	
						TRC Job Number:	

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
							Eh:	Turbidity:	NJDEP Cert. No. 07734
MINSWAN	LDPE		1220	1255	200		Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Criteria:	<0.3 ft	+ 3%	+ 0.1 su	+ 3%	+ 10%	+ 10 mv	+ 10% ⁽³⁾			
Time	Flow Rate (ml/min)	Depth to Water (ft)	Temp (°C)	pH (su)	Cond (mS/cm)	D.O. (mg/L)	ORP (mv)	Turbidity (NTU)	Initials	Water Conditions/Comments
1220	200	8.82	17.14	5.33	0.235	4.64	246	9.2		CLEAR
1225	200	9.11	17.23	5.12	0.282	1.23	246	2.2		
1230	200	9.37	17.26	4.99	0.273	0.71	246	0.0		
1235	200	9.56	17.25	4.67	0.318	0.80	247	0.0		
1240	200	9.82	17.21	4.67	0.289	0.11	246	0.0		
1245	200	10.03	17.13	4.68	0.284	0.0	240	0.0		
1250	200	10.21	17.08	4.72	0.312	0.14	232	0.0		
1251										SAMPLE

Comments:

Analytical Parameters: Sample Start Time: 1251
Sample Finish Time:

Weather Conditions:

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(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parametes have stabilized when 3 consecutive readings are within criteria above.

Field Form - Low Flow Purging and Sampling
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WELL NUMBER MW-3	WELL INFORMATION					Date: 4/21/22
	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	
PERMIT NUMBER	4	24.72	14.83	—	0.0	Site Name: BEL AIR STATION
						Site Location: FALLSTON, MD
						TRC Job Number:

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MANSOON	LDPE		0930	1005	200		5.77	6.04	16.1
							Eh:	Turbidity:	NJDEP Cert. No. 07734
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)											
Time	Flow Rate (ml/m)	Criteria: Depth to Water (ft)	<0.3 ft	+3%	+0.1 su pH (su)	+3%	+10% D.O. (ppm)	+10 mv ORP (mv)	+10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
0930	200	14.83	11.67	5.54	0.177	6.56	264	36.6			CLEAR
0935	200	14.87	13.99	5.77	0.141	6.04	254	16.1			
0940	200	14.86	13.11	5.87	0.132	5.44	263	0.0			
0945	200	14.86	14.69	5.88	0.125	5.26	252	0.0			
0950	200	14.87	14.78	5.88	0.118	5.22	244	0.0			
0955	200	14.88	14.80	5.87	0.113	5.19	242	0.0			
1000	200	14.88	13.63	5.96	0.114	6.79	225	0.0			
1001											SAMPLE
Comments:											
DUP-02 taken @ 10:05											
Analytical Parameters:											
Sample Start Time:											
Sample Finish Time: 10:01											
Alkalinity (post-sample):		CHANGE OR DELETE THESE FIELD PARAMETERS AS NEEDED!									
Sulfide (post-sample):		CHANGE OR DELETE THESE FIELD PARAMETERS AS NEEDED!									
Chloride (post-sample):		CHANGE OR DELETE THESE FIELD PARAMETERS AS NEEDED!									
Bubble Gas Purging											
Analytical Parameters:											
Sample Start Time:											
Sample Finish Time:											
Weather Conditions:											

(3) For values greater than 1.
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
PID lamp is 10.6 eV, unless otherwise noted.
Turbidity readings are field screening data measured with rental meter; TRC is not certified in New Jersey for this parameter.

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Weather:

WELL NUMBER	WELL INFORMATION					Date:
MW-10	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: NATHAN MARTIN
PERMIT NUMBER	4	.	9.64			Site Name: CPC BEL-AIR
						Site Location: FALLSTON MD
						TRC Job Number: 486 077

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MONSOON	LOPE		1220	1250	200		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	±3% Temp (°C)	±0.1 su pH (su)	±3% Cond (mS/cm)	±10% D.O. (mg/L)	±10 mv ORP (mv)	±10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1225	200	9.40	12.43	5.35	.071	7.84	153	31		
1230	200	10.05	12.80	5.24	.049	3.64	172	13		
1235	200	10.10	12.84	5.08	.049	3.63	192	8		
1240	200	10.11	12.81	5.19	.068	3.60	192	4		
1245	200	10.12	12.93	5.11	.068	3.52	201	4		
1250	200	10.12	12.98	5.19	.047	3.44	197	3		
Comments:										
Analytical Parameters:										
Weather Conditions:										
									Sample Start Time:	
									Sample Finish Time:	1255

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(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

**Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations**

Weather:

WELL NUMBER	WELL INFORMATION					Date: 4.20.22
MW-7	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: NATHAN MARTIN
PERMIT NUMBER	4	12.80	-	0.0		Site Name: CPE BEL-AIR
						Site Location: FALLSTON MD
						TRC Job Number: 484077

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
Munscon	LDPE		1000	1030	200		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	±3% Temp (°C)	±0.1 su pH (su)	±3% Cond (mS/cm)	±10% D.O. (mg/L)	±10 mv ORP (mv)	±10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1000	200	12.80	12.87	5.60	.218	8.13	211	6		
1005	200	12.80 13.10	12.84	6.06	.188	7.34	201	8		
1010	200	13.18	12.64	6.21	.172	6.93	195	9		
1015	200	13.10	12.67	6.23	.170	6.60	193	7		
1020	200	13.10	12.54	6.27	.169	6.34	188	6		
1025	200	13.10	12.46	6.32	.168	6.12	185	6		
1030	200	13.12	12.49	6.35	.167	6.13	184	6		
Comments: Dup-01										
Analytical Parameters:								Sample Start Time: 1035		
Weather Conditions:								Sample Finish Time: 1035		

(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations

Sheet 1 of 1

Weather:

WELL NUMBER	WELL INFORMATION					Date:
MW-01	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: NATHAN MARTIN
PERMIT NUMBER	4	1283.70 -	0.0			Site Name: CPC BEL-AIR
						Site Location: FALLSVIEW MD
						TRC Job Number: 486077

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
Monsoon	COPE		1045	1115	200		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)												
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	±3%		±0.1 su		±3%		±10%		Initials	Water Conditions/Comments
			Temp (°C)	pH (su)	Cond (mS/cm)	D.O. (mg/L)	ORP (mv)	Turbidity (NTU)				
1045	200	3.70	11.81	5.83	.113	6.18	204	6				
1050	200	3.90	10.65	5.51	.109	5.24	217	5				
1055	200	4.00	10.48	5.45	.108	5.23	223	5				
1100	200	4.06	10.30	5.37	.107	5.20	236	5				
1105	200	4.10	10.31	5.38	.106	5.18	240	5				
1110	200	4.10	10.28	5.40	.104	5.15	242	5				
1115	200	4.11	10.27	5.44	.107	5.14	244	5				
Comments:												
Analytical Parameters:												
Weather Conditions:												
									Sample Start Time:	1120		
									Sample Finish Time:			

(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

**Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations**

Sheet 1 of 1

Weather:

WELL NUMBER	WELL INFORMATION					Date:
MW-4	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: NATHAN MARTIN
PERMIT NUMBER	4		11.81	-	0.0	Site Name: CPC BEL-AIR
						Site Location: FALLSTON MD
						TRC Job Number: 486077

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MONSOON	LDPE		1131	1200	200		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria:	<0.3 ft	± 3%	± 0.1 su	± 3%	± 10%	± 10 mv	± 10% ⁽³⁾	Initials	Water Conditions/Comments
	Flow Rate (ml/min)	Depth to Water (ft)	Temp (°C)	pH (su)	Cond (mS/cm)	D.O. (mg/L)	ORP (mv)	Turbidity (NTU)		
1130	200	11.72	13.57	5.39	.650	2.34	244	73		
1135	200	12.11	14.40	5.67	.679	2.00	195	104		
1140	200	12.20	14.54	5.74	.674	2.00	170	78		
1145	200	12.30	14.64	5.84	.672	1.97	161	43		
1150	200	12.34	14.48	5.81	.671	1.95	164	27		
1155	200	12.35	14.74	5.88	.664	1.91	161	12		
1200	200	12.41	14.70	5.82	.660	1.90	164	6		
Comments:										
Analytical Parameters:										Sample Start Time: 1205
Weather Conditions:										Sample Finish Time:

Revised 04/12

(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations

Weather:

WELL NUMBER	WELL INFORMATION					Date: 4.21.22
MW-80	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: NATHAN MARTIN
PERMIT NUMBER	2		20.30	-	0.0	Site Name: CPC BEL-AIR
						Site Location: FALLSTON MD
						TRC Job Number: 486077

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MONSOON	LDPE		0925	0955	200		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria:	<0.3 ft	±3%	±0.1 su	±3%	±10%	±10 mv	±10% ⁽³⁾	Initials	Water Conditions/Comments
	Flow Rate (ml/min)	Depth to Water (ft)	Temp (°C)	pH (su)	Cond (mS/cm)	D.O. (mg/L)	ORP (mv)	Turbidity (NTU)		
0925	200	20.30	14.78	5.67	.226	11.25	267	10		
0930	200	20.66	14.72	6.14	.214	5.94	244	176		
0935	200	20.95	14.94	6.11	.214	5.03	238	154		
0940	200	21.00	15.03	6.18	.216	4.64	225	74		
0945	200	21.12	15.08	6.16	.216	4.45	219	46		
0950	200	21.14	15.05	6.15	.216	4.42	214	31		
0955	200	22.20	15.07	6.13	.216	4.43	221	34		
Comments:										
Analytical Parameters:										Sample Start Time:
Weather Conditions:										Sample Finish Time: 1000

(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations

Weather:

WELL NUMBER	WELL INFORMATION					Date: 4.21.22
MW-85	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: NATHAN MARIN
PERMIT NUMBER						Site Name: CPL BEL-AIR
	4		15.97	-	0.0	Site Location: FALLSTON MD
						TRC Job Number: 486077

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MONSOON	LDPG		1010		200		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	±3% Temp (°C)	±0.1 su pH (su)	±3% Cond (mS/cm)	±10% D.O. (mg/L)	±10 mv ORP (mv)	±10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1010	200	15.97	14.86	5.39	.117	3.15	239	48		
1015	200		15.90	5.37	.102	2.91	226	45		
1020	200		15.34	5.25	.105	2.82	232	32		
1025	200		15.51	5.10	.108	2.70	241	21		
1030	200		15.49	5.33	.112	2.57	240	19		
1035	200		15.55	5.37	.116	2.43	233	10		
1040	200		15.59	5.37	.119	2.40	234	9		

Comments:

Analytical Parameters: Sample Start Time:

Sample Finish Time: **1045**

Weather Conditions:

(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

**Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations**

Sheet 1 of 1

Weather:

WELL NUMBER	WELL INFORMATION					Date:
MW-4	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	4.21.22
PERMIT NUMBER						TRC Personnel: NATHAN MARTIN Site Name: CPC BEL-AIR Site Location: PALLSTON MD TRC Job Number: 486077

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
							Eh:	Turbidity:	NJDEP Cert. No.
MONSOON	LDPE		1055		200				
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
	Criteria:	<0.3 ft	±3%	±0.1 su	±3%	±10%	±10 mv	±10% ⁽³⁾		Water Conditions/Comments
Time	Flow Rate (ml/min)	Depth to Water (ft)	Temp (°C)	pH (su)	Cond (mS/cm)	D.O. (mg/L)	ORP (mv)	Turbidity (NTU)	Initials	
1055	200	24.60	14.64	5.31	.191	3.11	254	2		
1100	200	24.82	14.69	5.30	.192	2.94	242	1		
1105	200	25.61	14.97	5.50	.193	2.79	234	2		
1110	200	25.90	15.15	5.57	.192	2.72	233	2		
1115	200	26.34	15.15	5.59	.192	2.58	228	2		
1120	200	26.97	15.14	5.89	.193	2.51	217	2		
1125	200	26.82	15.18	5.83	.193	2.44	222	1		
1130	200	26.80	15.21	5.82	.193	2.44	219	1		
Comments:										
Analytical Parameters:										
								Sample Start Time:		
								Sample Finish Time: 1135		
Weather Conditions:										

Revised 04/12

(3) For values greater than 1.

Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations

Sheet 1 of 1

Weather:

WELL NUMBER	WELL INFORMATION					Date: 4.21.22
MW - 13	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: NATHAN MARON
PERMIT NUMBER			18.20			Site Name: LPC BEL-AIR
						Site Location: FALLSTON MD
						TRC Job Number: 486077

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/min)	Total Purge Vol. (gal)	pH:	Cond:	DO:
MONSOON	60PE				200		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	±3% Temp (°C)	±0.1 su pH (su)	±3% Cond (mS/cm)	±10% D.O. (mg/L)	±10 mv ORP (mv)	±10% ⁽³⁾ Turbidity (NTU)	Initials	Water Conditions/Comments
1150	200		15.34	5.38	.230	0.67	237	14		
1155	200		15.44	5.49	.231	0.60	230	14		
1200	200		15.47	5.34	.231	0.54	238	13		
1205	200		15.55	5.51	.230	0.54	222	12		
1210	200		15.58	5.43	.231	0.51	228	12		
1215	200		15.50	5.45	.231	0.50	222	10		
1220	200									
Comments:										
Analytical Parameters:										Sample Start Time:
Weather Conditions:										Sample Finish Time: 1225

(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above

**Field Form - Low Flow Purging and Sampling
Ground Water Sampling Measurements and Calculations**

Sheet 1 of 1

Weather:

WELL NUMBER	WELL INFORMATION					Date: <u>4.21.22</u>
<u>MW-12</u>	Well Diameter (inches)	Total (1) Depth (ft)	Depth to Water TOC (ft)	Depth to Product TOC (ft)	PID (ppm)	TRC Personnel: <u>NATHAN MARTIN</u>
PERMIT NUMBER						Site Name: <u>GPC BEL-AIR</u>
			<u>24.07</u>			Site Location: <u>FALLSTON MD</u>
						TRC Job Number: <u>486077</u>

(1) Use a previously determined total depth. Confirm the total depth of well after sampling.
TOC = top of casing

PURGING INFORMATION							TRC METER NUMBERS		
Pump Type	Tubing Type	Pump (2) Intake Depth (ft)	Purge Start Time	Purge Stop Time	Flow Rate (ml/m)	Total Purge Vol. (gal)	pH:	Cond:	DO:
<u>MONSOON</u>	<u>LDPE</u>				<u>200</u>		Eh:	Turbidity:	NJDEP Cert. No.
							Rental Meter Name:		
							Rental Meter Serial No.:		

(2) Below TOC

PURGING PARAMETERS (measurements are to be taken approximately every 5 minutes)										
Time	Criteria: Flow Rate (ml/min)	<0.3 ft Depth to Water (ft)	±3%	±0.1 su	±3%	±10%	±10 mv	±10% ⁽³⁾	Initials	Water Conditions/Comments
			Temp (°C)	pH (su)	Cond (mS/cm)	D.O. (mg/L)	ORP (mv)	Turbidity (NTU)		
<u>1230</u>	<u>200</u>	<u>24.04</u>	<u>15.57</u>	<u>5.83</u>	<u>.201</u>	<u>0.72</u>	<u>209</u>	<u>3</u>		
<u>1235</u>	<u>200</u>	<u>24.18</u>	<u>15.74</u>	<u>5.82</u>	<u>.184</u>	<u>0.48</u>	<u>187</u>	<u>0</u>		
<u>1240</u>	<u>200</u>	<u>24.33</u>	<u>15.89</u>	<u>5.83</u>	<u>.195</u>	<u>0.46</u>	<u>135</u>	<u>1</u>		
<u>1245</u>	<u>200</u>		<u>16.05</u>	<u>5.83</u>	<u>.193</u>	<u>0.45</u>	<u>114</u>	<u>1</u>		
<u>1250</u>	<u>200</u>		<u>16.08</u>	<u>5.82</u>	<u>.192</u>	<u>0.45</u>	<u>107</u>	<u>1</u>		
<u>1255</u>	<u>200</u>		<u>16.12</u>	<u>5.83</u>	<u>.191</u>	<u>0.45</u>	<u>106</u>	<u>1</u>		
<u>1300</u>	<u>200</u>		<u>16.14</u>	<u>5.82</u>	<u>.190</u>	<u>0.44</u>	<u>105</u>	<u>1</u>		
Comments:										
Analytical Parameters:										Sample Start Time:
Weather Conditions:										Sample Finish Time: <u>1305</u>

Revised 04/12

(3) For values greater than 1.
Analytical Methods (EPA): Temp (SM 2550 B); pH (SM 4500-H B); Cond (120.1 and SM 2510 B); DO (SM 4500-O G); Salinity (SM 2520 B); Turbidity (EPA 180.1)
Note: Indicator parameters have stabilized when 3 consecutive readings are within criteria above



FIELD INSTRUMENT AND CALIBRATION SHEET

Project Name: BEL AIR STATION Project No. _____
 Personnel: J. BRUKMANN
 Date: 4.21.22 Start Time: _____ End Time: _____

Meter (make/model) _____ Serial # / Supplier # _____

pH _____
 DO _____
 Conductivity _____
 Turbidity _____
 ORP _____
 Temperature _____

pH Calibration (2-point minimum)

Buffer	Initial Reading (SU)	Post-Cal Reading (SU)	Temperature (°C)	Lot #/Exp. Date of Solution
7	_____	_____	_____	_____
4	<u>4.01</u>	<u>4.00</u>	<u>17.98</u>	<u>*</u>
10	_____	_____	_____	_____

Dissolved Oxygen Calibration

Air Temp (°C)	Barometric Press. (mmHg)	Initial Saturation (%)	Initial Reading (mg/L)	Post-Cal Reading (%)	Post-Cal Reading (mg/L)
_____	_____	_____	_____	_____	<u>10.63</u>

Specific Conductance (2-point)

Standard	Initial Reading (mS/cm or uS/cm)	Post-Cal Reading (mS/cm or uS/cm)	Temperature (°C)	Lot #/Exp. Date of Solution
0.0	_____	_____	_____	_____
<u>4.91413</u>	<u>4.86</u>	<u>4.53</u>	<u>17.98</u>	<u>*</u>

Turbidity Calibration (2-point)

Standard	Initial Reading (NTU)	Post-Cal Reading (NTU)	Temperature (°C)	Lot #/Exp. Date of Solution
0.0	<u>20.2</u>	<u>0.0</u>	<u>17.98</u>	<u>*</u>
126.0	_____	_____	_____	_____

Oxidation Reduction Potential

Standard	Initial Reading (mV)	Post-Cal Reading (mV)	Temperature (°C)	Lot #/Exp. Date of Solution
_____	_____	<u>304</u>	<u>17.98</u>	_____

Calibration Ranges

pH: +/- 0.2 SU DO: Varies Cond: +/- 1% Turb: +/- 5% ORP: +/- 25 mV

Problems Encountered

Corrective Action

Notes

* AUTOCAL STANDARD, pH 4.0, 4.99 mS/cm CODE: UEAC6004-P
LOT: 26C146 EXP: 3/23



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: <u>CPC BEL-AIR</u>	MODEL: <u>HORIBA</u>	SAMPLER: <u>NATHAN MARTIN</u>
PROJECT NO.: <u>486077</u>	SERIAL #:	DATE: <u>4.20.2022</u>

PH CALIBRATION CHECK

PH 7 (LOT #): (EXP. DATE):	PH 4 / 10 (LOT #): (EXP. DATE):	CAL RANGE	TIME
POST-CAL READING / STANDARD	POST-CAL READING / STANDARD		
/	4.0 / 4.0	WITHIN RANGE	0830
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL READING (LOT #): (EXP. DATE):	TEMPERATURE (°CELSIUS)	CAL RANGE	TIME
POST-CAL READING / STANDARD			
4.49 / 4.49 MS/cm / MS/cm		WITHIN RANGE	0830
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	

ORP CALIBRATION CHECK

CAL READING (LOT #): (EXP. DATE):	TEMPERATURE (°CELSIUS)	CAL RANGE	TIME
POST-CAL READING / STANDARD			
/		WITHIN RANGE	
/		WITHIN RANGE	
/		WITHIN RANGE	
/		WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL READING (LOT #): (EXP. DATE):	TEMPERATURE (°CELSIUS)	CAL RANGE	TIME
POST-CAL READING / SATURATED AIR			
/		WITHIN RANGE	
/		WITHIN RANGE	
/		WITHIN RANGE	
/		WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL RANGE	TIME
(LOT #): (EXP. DATE):	(LOT #): (EXP. DATE):		
POST-CAL READING / STANDARD	POST-CAL READING / STANDARD		
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	

COMMENTS

AUTOCAL SOLUTION (LOT #): (EXP. DATE):	STANDARD SOLUTION (S)
	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
pH	pH: +/- 0.2 S.U.
COND	COND: +/- 1% OF CAL. STANDARD
ORP	ORP: +/- 25 mV
D.O.	D.O.: VARIES
TURB	TURB: +/- 5% OF CAL. STANDARD
	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

<u>Autocal standards pH 4.0</u>
<u>4.49 MS/cm</u>
<u>Lot: 246144 EXP: MAR 2023</u>

PROBLEMS ENCOUNTERED

CORRECTIVE ACTIONS

[Signature] 4/20/22
SIGNED DATE

_____ DATE
CHECKED BY



WATER QUALITY METER CALIBRATION LOG

PROJECT NAME: CPC BEL-AIR	MODEL: HORIBA	SAMPLER: Jasper Brinkman
PROJECT NO.: 48077	SERIAL #:	DATE: 4.20.2022

PH CALIBRATION CHECK

pH 7		pH 4 / 10		CAL RANGE	TIME
(LOT #):	(EXP. DATE):	(LOT #):	(EXP. DATE):		
POST-CAL READING / STANDARD		POST-CAL READING / STANDARD			
/		4.0	4.0	WITHIN RANGE	0845
/		/	/	WITHIN RANGE	
/		/	/	WITHIN RANGE	
/		/	/	WITHIN RANGE	

SPECIFIC CONDUCTIVITY CALIBRATION CHECK

CAL READING		TEMPERATURE	CAL RANGE	TIME
(LOT #):	(EXP. DATE):	(°CELSIUS)		
POST-CAL READING / STANDARD				
4.49	4.49		WITHIN RANGE	0845
MS/cm	MS/cm		WITHIN RANGE	
/	/		WITHIN RANGE	
/	/		WITHIN RANGE	

ORP CALIBRATION CHECK

CAL READING		TEMPERATURE	CAL RANGE	TIME
(LOT #):	(EXP. DATE):	(°CELSIUS)		
POST-CAL READING / STANDARD				
/			WITHIN RANGE	
/			WITHIN RANGE	
/			WITHIN RANGE	
/			WITHIN RANGE	

D.O. CALIBRATION CHECK

CAL READING		TEMPERATURE	CAL RANGE	TIME
(LOT #):	(EXP. DATE):	(°CELSIUS)		
POST-CAL READING / SATURATED AIR				
/			WITHIN RANGE	
/			WITHIN RANGE	
/			WITHIN RANGE	
/			WITHIN RANGE	

TURBIDITY CALIBRATION CHECK

CALIBRATION READING (NTU)		CAL RANGE	TIME
(LOT #):	(EXP. DATE):		
POST-CAL READING / STANDARD			
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	
/	/	WITHIN RANGE	

COMMENTS

AUTOCAL SOLUTION	STANDARD SOLUTION (S)
(LOT #):	LIST LOT NUMBERS AND EXPIRATION DATES UNDER CALIBRATION CHECK
(EXP. DATE):	
CALIBRATED PARAMETERS	CALIBRATION RANGES ⁽¹⁾
pH	pH: +/- 0.2 S.U.
COND	COND: +/- 1% OF CAL STANDARD
ORP	ORP: +/- 25 mV
D.O.	D.O.: VARIES
TURB	TURB: +/- 5% OF CAL. STANDARD
	⁽¹⁾ CALIBRATION RANGES ARE SPECIFIC TO THE MODEL OF THE WATER QUALITY METER

NOTES

AUTOCAL STANDARD: pH 7.0
4.9 4.49 MS/cm
LOT: 29C146 Exp: MAR/23

PROBLEMS ENCOUNTERED	CORRECTIVE ACTIONS

SIGNED: *J.P.R.* DATE: 4.20.2022

CHECKED BY: _____ DATE: _____

APPENDIX E

Groundwater Analytical Data Summary Master Table – Monitoring Wells (2018 – 2022)

APPENDIX F

Laboratory Analytical Reports – Monitoring Wells



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 10:35
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID:	MW-7	Matrix:	Water	Lab ID:	22042006-01			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 10:35
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID:	MW-7	Matrix:	Water	Lab ID:	22042006-01			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 17:37	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 12:49	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 20:10	GFH	

Notes/Qualifiers:
LLQ- Lowest Level of Quantitation
ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 11:20
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID: MW-1			Matrix: Water			Lab ID: 22042006-02		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 18:11	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 11:20
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID:	MW-1	Matrix: Water			Lab ID: 22042006-02		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:11	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 18:11	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH
tert-Amyl ethyl ether (TAEE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:11	GFH
Total Petroleum Hydrocarbons - (C10-C28) DRO							Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 12:49	DBS
Total Petroleum Hydrocarbons - (C6-C10) GRO							Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 20:38	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by: 

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
 929 Hoods Mill Rd.
 Woodbine, MD 21797

Date Sampled: 04/20/22 12:05
 Date Received: 04/20/22 15:00
 Date Issued: 04/28/22

Project: Bel Air Station
 Site Location: Fallston, MD
 Project Number: 486077

SDG Number: 22042006

Field Sample ID: MW-4		Matrix: Water			Lab ID: 22042006-03			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
tert-Amyl ethyl ether (TAEI)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 18:44	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	0.30	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 13:27	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 21:07	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation
 ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by: 

 QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 12:55
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID:	MW-10	Matrix:	Water	Lab ID:	22042006-04			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:18	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 13:27	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 21:35	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation
ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID:	TB-01	Matrix:	Water	Lab ID:	22042006-05			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 19:52	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID:	TB-01	Matrix:	Water	Lab ID:	22042006-05		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 19:52	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 19:52	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH
tert-Amyl ethyl ether (TAAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 19:52	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation
ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID:	DUP-01	Matrix:	Water	Lab ID:	22042006-06		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							
							Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 20:25	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 20:25	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 20:25	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 20:25	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042006

Field Sample ID:	DUP-01	Matrix:	Water	Lab ID:	22042006-06			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
tert-Amyl ethyl ether (TAEF)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:25	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 14:05	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 22:04	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist

Chain of Custody Record

Customer:	Colonial Pipeline Co.
Contact/Report to:	Robert Shank - MATT WYANT
Phone:	410-970-2126 (240)-204-1158
Fax:	440-459-4129

M.WYANT@COLPIPE.COM

E-mail address:	rschenk@colpipe.com
Project Name:	CPC BEL-AIR
Project Number:	486077
Location:	FALLSTON MD

22042006

SDG Number:	22012104 <i>22042006</i>
PO Number:	Verbal

Analysis Requested

Lab Number	Field Sample ID	Date Sampled	Time Sampled	No. of Bottles	Matrix	Preservative										Sampling Remarks/ Comments		
						8015 DRO	8015 GRO	Vols (8015) w/ NAPHIT, HALANE + FUEL OXYGENIS										
	MW-7	4.20.22	1035	4	GW	X	X	X										
	MW-1	4.20.22	1120	4	GW	X	X	X										
	MW-4	4.20.22	1208	4	GW	X	X	X										
	MW-10	4.20.22	1255	4	GW	X	X	X										
	TB-01	4.20.22	—	2	W													
	Dup-01	4.20.22	—	4	GW	X	X	X										

Custody Transfer		Date/Time		Deliverables:	Receipt Temperature:	Turnaround Time:
Relinquished by:	JASPER BRINKMANN	Date/Time:	4.20.22	I II III CLP EDD	Temp: <u>2.7</u> On Ice	STD Next Day 2-Day Other _____
Received by:	<i>[Signature]</i>	Date/Time:	4/20/22 1500	Custody Seals:	Comments/Special Instructions:	
Relinquished by:		Date/Time:		Sample Cooler		
Received by:		Date/Time:		Delivered by client		



CALIBER ANALYTICAL SERVICES

VOLATILES

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8260B

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26426

Sample ID	Date/Time Analyzed	4-Bromofluorobenzene	Dibromofluoromethane	Toluene-d8
MW-7 / 22042006-01	4/22/2022 5:37:00 PM	94	95	97
MW-1 / 22042006-02	4/22/2022 6:11:00 PM	94	92	97
MW-4 / 22042006-03	4/22/2022 6:44:00 PM	89	91	98
MW-10 / 22042006-04	4/22/2022 7:18:00 PM	95	92	96
TB-01 / 22042006-05	4/22/2022 7:52:00 PM	95	92	96
DUP-01 / 22042006-06	4/22/2022 8:25:00 PM	96	94	98
	Upper Limit	115	120	115
	Lower Limit	85	80	85

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

VOLATILES LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8260B BATCH NUMBER: 26426
 MATRIX: WATER INSTRUMENT: VOC1
 SAMPLE ID: LCS
 DATE ANALYZED: 4/22/2022 5:03:00 PM
 LAB FILE IDs: 14.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (ppb)	SAMPLE CONC (ppb)	SPIKE CONC (ppb)	SPIKE REC (%)	QC LIMITS (%)
1,1-DICHLOROETHENE	25	NA	27.9	111	63 - 142
BENZENE	25	NA	24.1	96	65 - 133
CARBON TETRACHLORIDE	25	NA	26.7	107	74 - 135
CHLOROBENZENE	25	NA	24.3	97	65 - 118
CHLOROFORM	25	NA	22.4	89	60 - 144
M&P-XYLENE	50	NA	51.0	102	62 - 129
METHYL T-BUTYL ETHER (MTBE)	25	NA	22.3	89	77 - 143
TETRACHLOROETHENE	25	NA	27.8	111	60 - 121
TOLUENE	25	NA	24.8	99	67 - 131
TRICHLOROETHENE	25	NA	26.6	106	60 - 121
VINYL CHLORIDE	25	NA	23.7	95	69 - 129

* - Indicates values outside of QC control limits.

Calculations:
$$\% \text{Recovery} = \left[\frac{(\text{Spike Conc.} - \text{Sample Conc.})}{\text{Spike Added}} \right] * 100$$

$$\text{Relative Percent Difference (RPD)} = \left| \frac{(\text{Spike Dup Conc.} - \text{Spike Conc.})}{\left(\frac{(\text{Spike Dup Conc.} + \text{Spike Conc.})}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: Volatiles
Matrix: Water

Batch ID: 26426
Batch Date: 4/22/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Dichlorodifluoromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Chloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
VINYL CHLORIDE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
Bromomethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Chloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Trichlorofluoromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1-DICHLOROETHENE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2-Trichlorotrifluoroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Acetone	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Carbon disulfide	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methyl acetate	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methylene chloride	ND	ug/L	EPA 8260B	10.0	04/22/22 16:30
trans-1,2-Dichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methyl t-butyl ether (MTBE)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1-Dichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
cis-1,2-Dichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
2-Butanone (MEK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
CHLOROFORM	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,1-Trichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Cyclohexane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Carbon tetrachloride	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Benzene	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
1,2-Dichloroethane (EDC)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Trichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methylcyclohexane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-DICHLOROPROPANE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Bromodichloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
cis-1,3-Dichloropropene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
4-Methyl-2-pentanone (MIBK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
TOLUENE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
trans-1,3-Dichloropropene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2-Trichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Tetrachloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
2-Hexanone (MBK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Dibromochloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dibromoethane (EDB)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
CHLOROBENZENE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
ETHYLBENZENE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: Volatiles
Matrix: Water

Batch ID: 26426
Batch Date: 4/22/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
m&p-Xylene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
o-Xylene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Styrene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Bromoform	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Isopropylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2,2-Tetrachloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,3,5-Trimethylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2,4-Trimethylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,3-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,4-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2,4-Trichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Naphthalene	ND	ug/L	EPA 8260B	10.0	04/22/22 16:30
Ethyl t-butyl ether (ETBE)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Butanol (TBA)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Diisopropyl ether (DIPE)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl methyl ether (TAME)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl alcohol (TAA)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl ethyl ether (TAEI)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

GRO

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8015C

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26433

Sample ID	Date/Time Analyzed	TFT
MW-7 / 22042006-01	4/25/2022 8:10:00 PM	92
MW-1 / 22042006-02	4/25/2022 8:38:00 PM	83
MW-4 / 22042006-03	4/25/2022 9:07:00 PM	92
MW-10 / 22042006-04	4/25/2022 9:35:00 PM	93
DUP-01 / 22042006-06	4/25/2022 10:04:00 PM	90
	Upper Limit	124
	Lower Limit	49

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

GRO LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8015C BATCH NUMBER: 26433
 MATRIX: WATER INSTRUMENT: VOC-PID/FID
 SAMPLE ID: LCS
 DATE ANALYZED: 4/25/2022 4:51:00 PM
 LAB FILE IDs: 03.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (ppb)	SAMPLE CONC (ppb)	SPIKE CONC (ppb)	SPIKE REC (%)	QC LIMITS (%)
GASOLINE RANGE ORGANICS	5500	NA	5337.9	97	75 - 125

* - Indicates values outside of QC control limits.

Calculations: %Recovery = $\left[\frac{(Spike\ Conc. - Sample\ Conc.)}{Spike\ Added} \right] * 100$

$$Relative\ Percent\ Difference\ (RPD) = \left| \frac{(Spike\ Dup\ Conc. - Spike\ Conc.)}{\left(\frac{(Spike\ Dup\ Conc. + Spike\ Conc.)}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: GRO
Matrix: Water

Batch ID: 26433
Batch Date: 4/25/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Gasoline Range Organics	ND	mg/L	EPA 8015C	0.2	04/25/22 17:19

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

DRO

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8015C

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26437

Sample ID	Date/Time Analyzed	o-Terphenyl
MW-7 / 22042006-01	4/27/2022 12:49:00 PM	94
MW-1 / 22042006-02	4/27/2022 12:49:00 PM	83
MW-4 / 22042006-03	4/27/2022 1:27:00 PM	99
MW-10 / 22042006-04	4/27/2022 1:27:00 PM	83
DUP-01 / 22042006-06	4/27/2022 2:05:00 PM	99
	Upper Limit	130
	Lower Limit	52

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

DRO LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8015C BATCH NUMBER: 26437
 MATRIX: WATER INSTRUMENT: DRO1
 SAMPLE ID: LCS
 DATE ANALYZED: 4/27/2022 12:11:00 PM
 LAB FILE IDs: 04.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (mg/L)	SAMPLE CONC (mg/L)	SPIKE CONC (mg/L)	SPIKE REC (%)	QC LIMITS (%)
DIESEL RANGE ORGANICS	510	NA	517.5	101	60 - 120

* - Indicates values outside of QC control limits.

Calculations: %Recovery = $\left[\frac{(Spike\ Conc. - Sample\ Conc.)}{Spike\ Added} \right] * 100$

$$Relative\ Percent\ Difference\ (RPD) = \left| \frac{(Spike\ Dup\ Conc. - Spike\ Conc.)}{\left(\frac{(Spike\ Dup\ Conc. + Spike\ Conc.)}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: DRO
Matrix: Water

Batch ID: 26437
Batch Date: 4/26/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Diesel Range Organics	ND	mg/L	EPA 8015C	0.2	04/27/22 12:11

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 11:16
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	MW-17	Matrix:	Water	Lab ID:	22042007-01		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							
							Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 20:58	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 20:58	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 20:58	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 20:58	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 11:16
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	MW-17	Matrix:	Water	Lab ID:	22042007-01			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 20:58	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.19	EPA 8015C	04/26/22	04/27/22 14:05	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 22:32	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 12:01
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	MW-16	Matrix:	Water	Lab ID:	22042007-02		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							
							Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 21:31	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 21:31	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 21:31	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 21:31	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 12:01
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	MW-16	Matrix:	Water	Lab ID:	22042007-02			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
tert-Amyl ethyl ether (TAAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 21:31	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.19	EPA 8015C	04/26/22	04/27/22 14:44	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 23:00	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 12:46
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	MW-15	Matrix:	Water	Lab ID:	22042007-03		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 22:04	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 22:04	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 22:04	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 12:46
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	MW-15	Matrix:	Water	Lab ID:	22042007-03		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:04	GFH
Total Petroleum Hydrocarbons - (C10-C28) DRO							Batch: 26437
Diesel Range Organics	ND	mg/L	0.19	EPA 8015C	04/26/22	04/27/22 14:44	DBS
Total Petroleum Hydrocarbons - (C6-C10) GRO							Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 23:29	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 13:31
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID: MW-9	Matrix: Water	Lab ID: 22042007-04
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Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES						Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 22:37 GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 22:37 GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 22:37 GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 22:37 GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37 GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 13:31
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	MW-9	Matrix:	Water	Lab ID:	22042007-04		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							
							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 22:37	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 22:37	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37	GFH
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 22:37	GFH
Total Petroleum Hydrocarbons - (C10-C28) DRO							
							Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 15:23	DBS
Total Petroleum Hydrocarbons - (C6-C10) GRO							
							Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/25/22 23:57	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22

Date Received: 04/20/22 15:00

Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	TB-02	Matrix:	Water	Lab ID:	22042007-05			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	TB-02	Matrix:	Water	Lab ID:	22042007-05			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	
tert-Amyl ethyl ether (TAAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:10	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
 929 Hoods Mill Rd.
 Woodbine, MD 21797

Date Sampled: 04/20/22 14:00
 Date Received: 04/20/22 15:00
 Date Issued: 04/28/22

Project: Bel Air Station
 Site Location: Fallston, MD
 Project Number: 486077

SDG Number: 22042007

Field Sample ID: FB-01	Matrix: Water	Lab ID: 22042007-06				
Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES						
						Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 23:43 GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 23:43 GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 23:43 GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/22/22 23:43 GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43 GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/20/22 14:00
Date Received: 04/20/22 15:00
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042007

Field Sample ID:	FB-01	Matrix:	Water	Lab ID:	22042007-06		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/22/22 23:43	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/22/22 23:43	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43	GFH
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/22/22 23:43	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist

Chain of Custody Record

MWYANT @ COLPIPE.COM

Customer:	Colonial Pipeline Co.
Contact/Report to:	Robert Shenk- MATT WYANT
Phone:	410-970-2426 (240)-204-1158
Fax:	410-459-4129

E-mail address:	rshenk@colpipe.com
Project Name:	CPC BEL-AIR
Project Number:	486077
Location:	FALLSTON, MD

SDG Number:	22042007
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PO Number:	Verbal
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Lab Number	Field Sample ID	Date Sampled	Time Sampled	No. of Bottles	Matrix	Analysis Requested										Sampling Remarks/ Comments				
						Preservative	8015 DRO	8015 GRO	VOCs (8260) w/ NAPHTHALENE AND FLUOROPHENANTHES											
	MW-17	4.20.22	1116	4	GW	X	X	X												
	MW-16	4.20.22	1201	4	GW	X	X	X												
	MW-15	4.20.22	1246	4	GW	X	X	X												
	MW-9	4.20.22	1331	4	GW	X	X	X												
	TB-02	4.20.22	—	2	W															
	EB-01	4.20.22	1400	3	W	X	X	X												

Custody Transfer		Date/Time		Deliverables:		Receipt Temperature:		Turnaround Time:		
Relinquished by:	JASPER BRINKMANN	Date/Time:	4.20.22/	I	II	III	CLP	EDD	Temp: 2.7 On Ice	STD Next Day 2-Day Other
Received by:	[Signature]	Date/Time:	4/20/22 1500	Custody Seals:		Comments/Special Instructions:				
Relinquished by:		Date/Time:		Sample	Cooler	Delivered by client				
Received by:		Date/Time:								



CALIBER ANALYTICAL SERVICES

VOLATILES

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8260B

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26426

Sample ID	Date/Time Analyzed	4-Bromofluorobenzene	Dibromofluoromethane	Toluene-d8
MW-17 / 22042007-01	4/22/2022 8:58:00 PM	92	93	98
MW-16 / 22042007-02	4/22/2022 9:31:00 PM	93	92	97
MW-15 / 22042007-03	4/22/2022 10:04:00 PM	93	92	97
MW-9 / 22042007-04	4/22/2022 10:37:00 PM	94	91	96
TB-02 / 22042007-05	4/22/2022 11:10:00 PM	94	91	97
FB-01 / 22042007-06	4/22/2022 11:43:00 PM	93	91	96
	Upper Limit	115	120	115
	Lower Limit	85	80	85

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

VOLATILES LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8260B BATCH NUMBER: 26426
 MATRIX: WATER INSTRUMENT: VOC1
 SAMPLE ID: LCS
 DATE ANALYZED: 4/22/2022 5:03:00 PM
 LAB FILE IDs: 14.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (ppb)	SAMPLE CONC (ppb)	SPIKE CONC (ppb)	SPIKE REC (%)	QC LIMITS (%)
1,1-DICHLOROETHENE	25	NA	27.9	111	63 - 142
BENZENE	25	NA	24.1	96	65 - 133
CARBON TETRACHLORIDE	25	NA	26.7	107	74 - 135
CHLOROBENZENE	25	NA	24.3	97	65 - 118
CHLOROFORM	25	NA	22.4	89	60 - 144
M&P-XYLENE	50	NA	51.0	102	62 - 129
METHYL T-BUTYL ETHER (MTBE)	25	NA	22.3	89	77 - 143
TETRACHLOROETHENE	25	NA	27.8	111	60 - 121
TOLUENE	25	NA	24.8	99	67 - 131
TRICHLOROETHENE	25	NA	26.6	106	60 - 121
VINYL CHLORIDE	25	NA	23.7	95	69 - 129

* - Indicates values outside of QC control limits.

Calculations:
$$\% \text{Recovery} = \left[\frac{(\text{Spike Conc.} - \text{Sample Conc.})}{\text{Spike Added}} \right] * 100$$

$$\text{Relative Percent Difference (RPD)} = \left| \frac{(\text{Spike Dup Conc.} - \text{Spike Conc.})}{\left(\frac{(\text{Spike Dup Conc.} + \text{Spike Conc.})}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: Volatiles
Matrix: Water

Batch ID: 26426
Batch Date: 4/22/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Dichlorodifluoromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Chloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
VINYL CHLORIDE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
Bromomethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Chloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Trichlorofluoromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1-DICHLOROETHENE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2-Trichlorotrifluoroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Acetone	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Carbon disulfide	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methyl acetate	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methylene chloride	ND	ug/L	EPA 8260B	10.0	04/22/22 16:30
trans-1,2-Dichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methyl t-butyl ether (MTBE)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1-Dichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
cis-1,2-Dichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
2-Butanone (MEK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
CHLOROFORM	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,1-Trichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Cyclohexane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Carbon tetrachloride	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Benzene	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
1,2-Dichloroethane (EDC)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Trichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methylcyclohexane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-DICHLOROPROPANE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Bromodichloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
cis-1,3-Dichloropropene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
4-Methyl-2-pentanone (MIBK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
TOLUENE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
trans-1,3-Dichloropropene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2-Trichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Tetrachloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
2-Hexanone (MBK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Dibromochloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dibromoethane (EDB)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
CHLOROBENZENE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
ETHYLBENZENE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: Volatiles
Matrix: Water

Batch ID: 26426
Batch Date: 4/22/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
m&p-Xylene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
o-Xylene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Styrene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Bromoform	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Isopropylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2,2-Tetrachloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,3,5-Trimethylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2,4-Trimethylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,3-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,4-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2,4-Trichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Naphthalene	ND	ug/L	EPA 8260B	10.0	04/22/22 16:30
Ethyl t-butyl ether (ETBE)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Butanol (TBA)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Diisopropyl ether (DIPE)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl methyl ether (TAME)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl alcohol (TAA)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl ethyl ether (TAEI)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

GRO

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8015C

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26433

Sample ID	Date/Time Analyzed	TFT
MW-17 / 22042007-01	4/25/2022 10:32:00 PM	83
MW-16 / 22042007-02	4/25/2022 11:00:00 PM	94
MW-15 / 22042007-03	4/25/2022 11:29:00 PM	81
MW-9 / 22042007-04	4/25/2022 11:57:00 PM	94
	Upper Limit	124
	Lower Limit	49

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

GRO LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8015C BATCH NUMBER: 26433
 MATRIX: WATER INSTRUMENT: VOC-PID/FID
 SAMPLE ID: LCS
 DATE ANALYZED: 4/25/2022 4:51:00 PM
 LAB FILE IDs: 03.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (ppb)	SAMPLE CONC (ppb)	SPIKE CONC (ppb)	SPIKE REC (%)	QC LIMITS (%)
GASOLINE RANGE ORGANICS	5500	NA	5337.9	97	75 - 125

* - Indicates values outside of QC control limits.

Calculations: %Recovery = $\left[\frac{(Spike\ Conc. - Sample\ Conc.)}{Spike\ Added} \right] * 100$

$$Relative\ Percent\ Difference\ (RPD) = \left| \frac{(Spike\ Dup\ Conc. - Spike\ Conc.)}{\left(\frac{(Spike\ Dup\ Conc. + Spike\ Conc.)}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: GRO
Matrix: Water

Batch ID: 26433
Batch Date: 4/25/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Gasoline Range Organics	ND	mg/L	EPA 8015C	0.2	04/25/22 17:19

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

DRO

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8015C

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26437

Sample ID	Date/Time Analyzed	o-Terphenyl
MW-17 / 22042007-01	4/27/2022 2:05:00 PM	91
MW-16 / 22042007-02	4/27/2022 2:44:00 PM	75
MW-15 / 22042007-03	4/27/2022 2:44:00 PM	94
MW-9 / 22042007-04	4/27/2022 3:23:00 PM	100
	Upper Limit	130
	Lower Limit	52

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

DRO LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8015C BATCH NUMBER: 26437
 MATRIX: WATER INSTRUMENT: DRO1
 SAMPLE ID: LCS
 DATE ANALYZED: 4/27/2022 12:11:00 PM
 LAB FILE IDs: 04.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (mg/L)	SAMPLE CONC (mg/L)	SPIKE CONC (mg/L)	SPIKE REC (%)	QC LIMITS (%)
DIESEL RANGE ORGANICS	510	NA	517.5	101	60 - 120

* - Indicates values outside of QC control limits.

Calculations: %Recovery = $\left[\frac{(Spike\ Conc. - Sample\ Conc.)}{Spike\ Added} \right] * 100$

$$Relative\ Percent\ Difference\ (RPD) = \left| \frac{(Spike\ Dup\ Conc. - Spike\ Conc.)}{\left(\frac{(Spike\ Dup\ Conc. + Spike\ Conc.)}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: DRO
Matrix: Water

Batch ID: 26437
Batch Date: 4/26/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Diesel Range Organics	ND	mg/L	EPA 8015C	0.2	04/27/22 12:11

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 12:51
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	MW-2	Matrix:	Water	Lab ID:	22042101-01			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Benzene	4	ug/L	1	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 12:51
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	MW-2	Matrix:	Water	Lab ID:	22042101-01			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:16	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	0.37	mg/L	0.19	EPA 8015C	04/26/22	04/27/22 15:23	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26433
Gasoline Range Organics	0.29	mg/L	0.2	EPA 8015C	04/25/22	04/26/22 0:54	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 11:56
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	MW-14	Matrix:	Water	Lab ID:	22042101-02		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 0:50	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 0:50	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 0:50	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 11:56
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	MW-14	Matrix:	Water	Lab ID:	22042101-02		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 0:50	GFH
Total Petroleum Hydrocarbons - (C10-C28) DRO							Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 16:02	DBS
Total Petroleum Hydrocarbons - (C6-C10) GRO							Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/26/22 1:23	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 11:06
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	MW-11	Matrix:	Water	Lab ID:	22042101-03		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							
							Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 1:23	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 1:23	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 1:23	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 11:06

Date Received: 04/21/22 14:09

Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	MW-11	Matrix:	Water	Lab ID:	22042101-03		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:23	GFH
Total Petroleum Hydrocarbons - (C10-C28) DRO							Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 16:02	DBS
Total Petroleum Hydrocarbons - (C6-C10) GRO							Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/26/22 1:51	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 10:01
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	MW-3	Matrix:	Water	Lab ID:	22042101-04		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 1:56	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 1:56	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 1:56	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 10:01
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	MW-3	Matrix:	Water	Lab ID:	22042101-04		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							
							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 1:56	GFH
Total Petroleum Hydrocarbons - (C10-C28) DRO							
							Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 16:42	DBS
Total Petroleum Hydrocarbons - (C6-C10) GRO							
							Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/26/22 2:19	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 13:30
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	FB-02	Matrix:	Water	Lab ID:	22042101-05			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 13:30
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	FB-02	Matrix:	Water	Lab ID:	22042101-05			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 2:29	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	TB-02	Matrix:	Water	Lab ID:	22042101-06			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	TB-02	Matrix:	Water	Lab ID:	22042101-06			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	
tert-Amyl ethyl ether (TAAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:02	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 10:05
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	DUP-02	Matrix:	Water	Lab ID:	22042101-07			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26426
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/22/22	04/23/22 3:35	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 10:05
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042101

Field Sample ID:	DUP-02	Matrix:	Water	Lab ID:	22042101-07		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							
							Batch: 26426
o-Xylene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
Styrene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
Bromoform	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/22/22	04/23/22 3:35	GFH
Naphthalene	ND	ug/L	10	EPA 8260B	04/22/22	04/23/22 3:35	GFH
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/22/22	04/23/22 3:35	GFH
Total Petroleum Hydrocarbons - (C10-C28) DRO							
							Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 16:42	DBS
Total Petroleum Hydrocarbons - (C6-C10) GRO							
							Batch: 26433
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/25/22	04/26/22 2:48	GFH

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist

Chain of Custody Record

Customer:	Colonial Pipeline Co.
Contact/Report to:	Robert Shenk MATT WYANT
Phone:	410-970-2126 240-204-1158
Fax:	410-459-4129

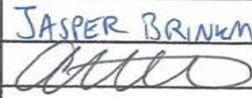
MWYANT@COLPIPE.COM

E-mail address:	rshenk@colpipe.com
Project Name:	CPC BEL-AIR
Project Number:	486077
Location:	FALLSTON, MD

SDG Number:	22042101
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PO Number:	Verbal
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Lab Number	Field Sample ID	Date Sampled	Time Sampled	No. of Bottles	Matrix	Analysis Requested										Sampling Remarks/ Comments			
						Preservative	8015 DRO	8015 GRO	VOCs (P200) w/ MARK	THALOMAS - Fluor. analyte									
	MW-2	4/21/22	12:57	4	GW	X	X	X											
	MW-14	4/21/22	11:56	4	GW	X	X	X											
	MW-11	4/21/22	11:06	4	GW	X	X	X											
	MW-3	4/21/22	10:01	4	GW	X	X	X											
	FB-02	4/21/22	13:30	3	W	X	X	X											
	TB-02	4/21/22	-	2	W														
	DUP-02	4/21/22	10:08	4	GW	X	X	X											

Custody Transfer		Date/Time		Deliverables:	Receipt Temperature:	Turnaround Time:
Relinquished by:	JASPER BRINKMANN	Date/Time:	4/21/22 1409	I II III CLP EDD	Temp: <u>Sawed</u> <u>On Ice</u>	<u>STD</u> Next Day 2-Day Other
Received by:		Date/Time:	4/21/22 1409	Custody Seals:	Comments/Special Instructions:	
Relinquished by:		Date/Time:		Sample Cooler		
Received by:		Date/Time:		Delivered by client		



CALIBER ANALYTICAL SERVICES

VOLATILES

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8260B

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26426

Sample ID	Date/Time Analyzed	4-Bromofluorobenzene	Dibromofluoromethane	Toluene-d8
MW-2 / 22042101-01	4/23/2022 12:16:00 AM	93	93	96
MW-14 / 22042101-02	4/23/2022 12:50:00 AM	93	92	96
MW-11 / 22042101-03	4/23/2022 1:23:00 AM	94	92	97
MW-3 / 22042101-04	4/23/2022 1:56:00 AM	92	90	97
FB-02 / 22042101-05	4/23/2022 2:29:00 AM	95	90	97
TB-02 / 22042101-06	4/23/2022 3:02:00 AM	93	91	95
DUP-02 / 22042101-07	4/23/2022 3:35:00 AM	94	91	96
	Upper Limit	115	120	115
	Lower Limit	85	80	85

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

VOLATILES LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8260B BATCH NUMBER: 26426
 MATRIX: WATER INSTRUMENT: VOC1
 SAMPLE ID: LCS
 DATE ANALYZED: 4/22/2022 5:03:00 PM
 LAB FILE IDs: 14.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (ppb)	SAMPLE CONC (ppb)	SPIKE CONC (ppb)	SPIKE REC (%)	QC LIMITS (%)
1,1-DICHLOROETHENE	25	NA	27.9	111	63 - 142
BENZENE	25	NA	24.1	96	65 - 133
CARBON TETRACHLORIDE	25	NA	26.7	107	74 - 135
CHLOROBENZENE	25	NA	24.3	97	65 - 118
CHLOROFORM	25	NA	22.4	89	60 - 144
M&P-XYLENE	50	NA	51.0	102	62 - 129
METHYL T-BUTYL ETHER (MTBE)	25	NA	22.3	89	77 - 143
TETRACHLOROETHENE	25	NA	27.8	111	60 - 121
TOLUENE	25	NA	24.8	99	67 - 131
TRICHLOROETHENE	25	NA	26.6	106	60 - 121
VINYL CHLORIDE	25	NA	23.7	95	69 - 129

* - Indicates values outside of QC control limits.

Calculations:
$$\% \text{Recovery} = \left[\frac{(\text{Spike Conc.} - \text{Sample Conc.})}{\text{Spike Added}} \right] * 100$$

$$\text{Relative Percent Difference (RPD)} = \left| \frac{(\text{Spike Dup Conc.} - \text{Spike Conc.})}{\left(\frac{(\text{Spike Dup Conc.} + \text{Spike Conc.})}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: Volatiles
Matrix: Water

Batch ID: 26426
Batch Date: 4/22/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Dichlorodifluoromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Chloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
VINYL CHLORIDE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
Bromomethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Chloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Trichlorofluoromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1-DICHLOROETHENE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2-Trichlorotrifluoroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Acetone	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Carbon disulfide	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methyl acetate	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methylene chloride	ND	ug/L	EPA 8260B	10.0	04/22/22 16:30
trans-1,2-Dichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methyl t-butyl ether (MTBE)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1-Dichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
cis-1,2-Dichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
2-Butanone (MEK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
CHLOROFORM	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,1-Trichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Cyclohexane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Carbon tetrachloride	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Benzene	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
1,2-Dichloroethane (EDC)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Trichloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Methylcyclohexane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-DICHLOROPROPANE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Bromodichloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
cis-1,3-Dichloropropene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
4-Methyl-2-pentanone (MIBK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
TOLUENE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30
trans-1,3-Dichloropropene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2-Trichloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Tetrachloroethene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
2-Hexanone (MBK)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Dibromochloromethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dibromoethane (EDB)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
CHLOROBENZENE	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
ETHYLBENZENE	ND	ug/L	EPA 8260B	1.0	04/22/22 16:30



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: Volatiles
Matrix: Water

Batch ID: 26426
Batch Date: 4/22/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
m&p-Xylene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
o-Xylene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Styrene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Bromoform	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Isopropylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,1,2,2-Tetrachloroethane	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,3,5-Trimethylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2,4-Trimethylbenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,3-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,4-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
1,2,4-Trichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/22/22 16:30
Naphthalene	ND	ug/L	EPA 8260B	10.0	04/22/22 16:30
Ethyl t-butyl ether (ETBE)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Butanol (TBA)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
Diisopropyl ether (DIPE)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl methyl ether (TAME)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl alcohol (TAA)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30
tert-Amyl ethyl ether (TAEI)	ND	ug/L	EPA 8260B	25.0	04/22/22 16:30

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

GRO

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8015C

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26433

Sample ID	Date/Time Analyzed	TFT
MW-2 / 22042101-01	4/26/2022 12:54:00 AM	92
MW-14 / 22042101-02	4/26/2022 1:23:00 AM	87
MW-11 / 22042101-03	4/26/2022 1:51:00 AM	97
MW-3 / 22042101-04	4/26/2022 2:19:00 AM	93
DUP-02 / 22042101-07	4/26/2022 2:48:00 AM	112
	Upper Limit	124
	Lower Limit	49

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

GRO LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8015C BATCH NUMBER: 26433
 MATRIX: WATER INSTRUMENT: VOC-PID/FID
 SAMPLE ID: LCS
 DATE ANALYZED: 4/25/2022 4:51:00 PM
 LAB FILE IDs: 03.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (ppb)	SAMPLE CONC (ppb)	SPIKE CONC (ppb)	SPIKE REC (%)	QC LIMITS (%)
GASOLINE RANGE ORGANICS	5500	NA	5337.9	97	75 - 125

* - Indicates values outside of QC control limits.

Calculations: %Recovery = $\left[\frac{(Spike\ Conc. - Sample\ Conc.)}{Spike\ Added} \right] * 100$

Relative Percent Difference (RPD) = $\left| \frac{(Spike\ Dup\ Conc. - Spike\ Conc.)}{\left(\frac{(Spike\ Dup\ Conc. + Spike\ Conc.)}{2} \right)} \right| * 100$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: GRO
Matrix: Water

Batch ID: 26433
Batch Date: 4/25/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Gasoline Range Organics	ND	mg/L	EPA 8015C	0.2	04/25/22 17:19

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

DRO

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8015C

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26437

Sample ID	Date/Time Analyzed	o-Terphenyl
MW-2 / 22042101-01	4/27/2022 3:23:00 PM	93
MW-14 / 22042101-02	4/27/2022 4:02:00 PM	98
MW-11 / 22042101-03	4/27/2022 4:02:00 PM	79
MW-3 / 22042101-04	4/27/2022 4:42:00 PM	96
DUP-02 / 22042101-07	4/27/2022 4:42:00 PM	62
	Upper Limit	130
	Lower Limit	52

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

DRO LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8015C BATCH NUMBER: 26437
 MATRIX: WATER INSTRUMENT: DRO1
 SAMPLE ID: LCS
 DATE ANALYZED: 4/27/2022 12:11:00 PM
 LAB FILE IDs: 04.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (mg/L)	SAMPLE CONC (mg/L)	SPIKE CONC (mg/L)	SPIKE REC (%)	QC LIMITS (%)
DIESEL RANGE ORGANICS	510	NA	517.5	101	60 - 120

* - Indicates values outside of QC control limits.

Calculations: %Recovery = $\left[\frac{(Spike\ Conc. - Sample\ Conc.)}{Spike\ Added} \right] * 100$

$$Relative\ Percent\ Difference\ (RPD) = \left| \frac{(Spike\ Dup\ Conc. - Spike\ Conc.)}{\left(\frac{(Spike\ Dup\ Conc. + Spike\ Conc.)}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: DRO
Matrix: Water

Batch ID: 26437
Batch Date: 4/26/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Diesel Range Organics	ND	mg/L	EPA 8015C	0.2	04/27/22 12:11

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 10:00
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-8D	Matrix:	Water	Lab ID:	22042102-01		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26441
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 15:18	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 15:18	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 15:18	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 15:18	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 10:00
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-8D	Matrix:	Water	Lab ID:	22042102-01			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
o-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:18	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.19	EPA 8015C	04/26/22	04/27/22 17:22	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26440
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/27/22	04/27/22 12:49	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 10:45
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-8S	Matrix:	Water	Lab ID:	22042102-02			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 13:18	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 13:18	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 13:18	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 10:45
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-8S	Matrix:	Water	Lab ID:	22042102-02			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
o-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 15:52	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.19	EPA 8015C	04/26/22	04/27/22 17:22	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26440
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/27/22	04/27/22 13:18	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by: 
QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 11:35
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-6	Matrix:	Water	Lab ID:	22042102-03			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 11:35
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-6	Matrix:	Water	Lab ID:	22042102-03			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
o-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 16:26	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.21	EPA 8015C	04/26/22	04/27/22 18:05	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26440
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/27/22	04/27/22 13:46	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by: 
QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 12:25
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-13	Matrix:	Water	Lab ID:	22042102-04		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26441
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 17:00	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Benzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 17:00	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 17:00	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 17:00	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 12:25
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-13	Matrix:	Water	Lab ID:	22042102-04			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
o-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:00	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	ND	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 18:05	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26440
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/27/22	04/27/22 14:15	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 13:05
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-12	Matrix:	Water	Lab ID:	22042102-05		
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.
Target Compound List - VOLATILES							Batch: 26441
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Chloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Bromomethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Chloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Acetone	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Methyl acetate	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Methylene chloride	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 17:33	GFH
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Chloroform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Cyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Benzene	3	ug/L	1	EPA 8260B	04/27/22	04/27/22 17:33	GFH
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Trichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Toluene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 17:33	GFH
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 17:33	GFH
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22 13:05
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	MW-12	Matrix:	Water	Lab ID:	22042102-05			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
o-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
tert-Amyl ethyl ether (TAE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 17:33	GFH	
Total Petroleum Hydrocarbons - (C10-C28) DRO								Batch: 26437
Diesel Range Organics	0.23	mg/L	0.2	EPA 8015C	04/26/22	04/27/22 18:45	DBS	
Total Petroleum Hydrocarbons - (C6-C10) GRO								Batch: 26440
Gasoline Range Organics	ND	mg/L	0.2	EPA 8015C	04/27/22	04/27/22 14:43	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation
ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by: 
QC Chemist



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	TB-02	Matrix:	Water	Lab ID:	22042102-06			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
Dichlorodifluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Chloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Vinyl chloride	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Bromomethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Chloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Trichlorofluoromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,1-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,1,2-Trichlorotrifluoroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Acetone	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Carbon disulfide	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Methyl acetate	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Methylene chloride	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
trans-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Methyl t-butyl ether (MTBE)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,1-Dichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
cis-1,2-Dichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
2-Butanone (MEK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Chloroform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,1,1-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Cyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Carbon tetrachloride	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Benzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,2-Dichloroethane (EDC)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Trichloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Methylcyclohexane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,2-Dichloropropane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Bromodichloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
cis-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Toluene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
trans-1,3-Dichloropropene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,1,2-Trichloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Tetrachloroethene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
2-Hexanone (MBK)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Dibromochloromethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,2-Dibromoethane (EDB)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Chlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Ethylbenzene	ND	ug/L	1	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
m&p-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	



CALIBER ANALYTICAL SERVICES

Certificate of Analysis

Colonial Pipeline Co.
929 Hoods Mill Rd.
Woodbine, MD 21797

Date Sampled: 04/21/22
Date Received: 04/21/22 14:09
Date Issued: 04/28/22

Project: Bel Air Station
Site Location: Fallston, MD
Project Number: 486077

SDG Number: 22042102

Field Sample ID:	TB-02	Matrix:	Water	Lab ID:	22042102-06			
	Result	Unit	LLQ	Method	Prepared	Analyzed	Init.	
Target Compound List - VOLATILES								Batch: 26441
o-Xylene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Styrene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Bromoform	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Isopropylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,1,2,2-Tetrachloroethane	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,3,5-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,2,4-Trimethylbenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,3-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,4-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,2-Dichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
1,2,4-Trichlorobenzene	ND	ug/L	5	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Naphthalene	ND	ug/L	10	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Ethyl t-butyl ether (ETBE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
tert-Butanol (TBA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
Diisopropyl ether (DIPE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
tert-Amyl methyl ether (TAME)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
tert-Amyl alcohol (TAA)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	
tert-Amyl ethyl ether (TAAE)	ND	ug/L	25	EPA 8260B	04/27/22	04/27/22 18:07	GFH	

Notes/Qualifiers:

LLQ- Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.

Approved by:

QC Chemist

Address: _____

Regulatory Program: DW NPDES RCRA Other:

SDG

TAL-8210

Client Contact		Project Manager: MATT WYANT		Site Contact:		Date: 4.21.22		COC No: 22042102			
Company Name: COLONIAL PIPELINE		Tel/Email: MWYANT@COLPIPE.COM		Lab Contact:		Carrier:		of _____ COCs			
Address:		Analysis Turnaround Time <input type="checkbox"/> CALENDAR DAYS <input checked="" type="checkbox"/> WORKING DAYS TAT if different from Below _____ <input type="checkbox"/> 2 weeks <input type="checkbox"/> 1 week <input type="checkbox"/> 2 days <input type="checkbox"/> 1 day		Filtered Sample (Y/N)		Perform MS / MSD (Y/N)		BOIS DRO BOIS GRO VOCs 8260 WITH NAPHTHALENE + FUEL EXTRACTATES		Sampler: NATHAN MARIN	
City/State/Zip:										For Lab Use Only: Walk-in Client: _____ Lab Sampling: _____	
Phone: (240)-204-1158										Job / SDG No.:	
Fax:										Sample Specific Notes:	
Project Name: CPC BEL-AIR											
Site: BEL-AIR : FALLSTON MD											
P O # 486077											
Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix	# of Cont.	Filtered Sample (Y/N)	Perform MS / MSD (Y/N)	BOIS DRO	BOIS GRO	VOCs 8260 WITH NAPHTHALENE + FUEL EXTRACTATES	
MW-8D	4.21.22	1000	G	gw	4	N	N	X	X	X	
MW-8S	4.21.22	1045	G	gw	4	N	N	X	X	X	
MW-4	4.21.22	1135	G	gw	4	N	N	X	X	X	
MW-13	4.21.22	1225	G	gw	4	N	N	X	X	X	
MW-12	4.21.22	1305	G	gw	4	N	N	X	X	X	
TB-01	4.21.22	-	-	w	2	N	N				
Preservation Used: 1= Ice, 2= HCl; 3= H2SO4; 4=HNO3; 5=NaOH; 6= Other _____						Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)					
Possible Hazard Identification: Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample.						<input type="checkbox"/> Return to Client <input checked="" type="checkbox"/> Disposal by Lab <input type="checkbox"/> Archive for _____ Months					
<input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown											
Special Instructions/QC Requirements & Comments:											
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temp. (°C): Obs'd: _____		Corr'd: _____		Therm ID No.:			
Relinquished by: JASPER BRINKMANN		Company: TRC		Date/Time: 4.21.22 1409		Received by: [Signature]		Company: CAS		Date/Time: 4/21/2022 1408	
Relinquished by:		Company:		Date/Time:		Received by:		Company:		Date/Time:	
Relinquished by:		Company:		Date/Time:		Received in Laboratory by:		Company:		Date/Time:	



CALIBER ANALYTICAL SERVICES

VOLATILES

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8260B

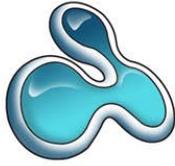
LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26441

Sample ID	Date/Time Analyzed	4-Bromofluorobenzene	Dibromofluoromethane	Toluene-d8
MW-8D / 22042102-01	4/27/2022 3:18:00 PM	96	93	97
MW-8S / 22042102-02	4/27/2022 3:52:00 PM	95	95	97
MW-6 / 22042102-03	4/27/2022 4:26:00 PM	94	93	100
MW-13 / 22042102-04	4/27/2022 5:00:00 PM	96	97	98
MW-12 / 22042102-05	4/27/2022 5:33:00 PM	95	98	98
TB-02 / 22042102-06	4/27/2022 6:07:00 PM	90	100	99
	Upper Limit	115	120	115
	Lower Limit	85	80	85

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

VOLATILES LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8260B BATCH NUMBER: 26441
 MATRIX: WATER INSTRUMENT: VOC1
 SAMPLE ID: LCS
 DATE ANALYZED: 4/27/2022 2:10:00 PM
 LAB FILE IDs: 02.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (ppb)	SAMPLE CONC (ppb)	SPIKE CONC (ppb)	SPIKE REC (%)	QC LIMITS (%)
1,1-DICHLOROETHENE	25	NA	25.0	100	63 - 142
BENZENE	25	NA	23.9	96	65 - 133
CARBON TETRACHLORIDE	25	NA	29.8	119	74 - 135
CHLOROBENZENE	25	NA	24.3	97	65 - 118
CHLOROFORM	25	NA	22.6	90	60 - 144
M&P-XYLENE	50	NA	51.3	103	62 - 129
METHYL T-BUTYL ETHER (MTBE)	25	NA	23.6	94	77 - 143
TETRACHLOROETHENE	25	NA	27.9	111	60 - 121
TOLUENE	25	NA	24.4	98	67 - 131
TRICHLOROETHENE	25	NA	26.0	104	60 - 121
VINYL CHLORIDE	25	NA	24.9	100	69 - 129

* - Indicates values outside of QC control limits.

Calculations:
$$\% \text{Recovery} = \left[\frac{(\text{Spike Conc.} - \text{Sample Conc.})}{\text{Spike Added}} \right] * 100$$

$$\text{Relative Percent Difference (RPD)} = \left| \frac{(\text{Spike Dup Conc.} - \text{Spike Conc.})}{\left(\frac{(\text{Spike Dup Conc.} + \text{Spike Conc.})}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: Volatiles
Matrix: Water

Batch ID: 26441
Batch Date: 4/27/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Dichlorodifluoromethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Chloromethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
VINYL CHLORIDE	ND	ug/L	EPA 8260B	1.0	04/27/22 14:44
Bromomethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Chloroethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Trichlorofluoromethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,1-DICHLOROETHENE	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,1,2-Trichlorotrifluoroethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Acetone	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
Carbon disulfide	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Methyl acetate	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Methylene chloride	ND	ug/L	EPA 8260B	10.0	04/27/22 14:44
trans-1,2-Dichloroethene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Methyl t-butyl ether (MTBE)	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,1-Dichloroethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
cis-1,2-Dichloroethene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
2-Butanone (MEK)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
CHLOROFORM	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,1,1-Trichloroethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Cyclohexane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Carbon tetrachloride	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Benzene	ND	ug/L	EPA 8260B	1.0	04/27/22 14:44
1,2-Dichloroethane (EDC)	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Trichloroethene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Methylcyclohexane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,2-DICHLOROPROPANE	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Bromodichloromethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
cis-1,3-Dichloropropene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
4-Methyl-2-pentanone (MIBK)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
TOLUENE	ND	ug/L	EPA 8260B	1.0	04/27/22 14:44
trans-1,3-Dichloropropene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,1,2-Trichloroethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Tetrachloroethene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
2-Hexanone (MBK)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
Dibromochloromethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,2-Dibromoethane (EDB)	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
CHLOROBENZENE	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
ETHYLBENZENE	ND	ug/L	EPA 8260B	1.0	04/27/22 14:44



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: Volatiles
Matrix: Water

Batch ID: 26441
Batch Date: 4/27/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
m&p-Xylene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
o-Xylene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Styrene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Bromoform	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Isopropylbenzene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,1,2,2-Tetrachloroethane	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,3,5-Trimethylbenzene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,2,4-Trimethylbenzene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,3-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,4-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,2-Dichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,2-Dibromo-3-chloropropane (DBCP)	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
1,2,4-Trichlorobenzene	ND	ug/L	EPA 8260B	5.0	04/27/22 14:44
Naphthalene	ND	ug/L	EPA 8260B	10.0	04/27/22 14:44
Ethyl t-butyl ether (ETBE)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
tert-Butanol (TBA)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
Diisopropyl ether (DIPE)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
tert-Amyl methyl ether (TAME)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
tert-Amyl alcohol (TAA)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44
tert-Amyl ethyl ether (TAEI)	ND	ug/L	EPA 8260B	25.0	04/27/22 14:44

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

GRO

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8015C

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26440

Sample ID	Date/Time Analyzed	TFT
MW-8D / 22042102-01	4/27/2022 12:49:00 PM	89
MW-8S / 22042102-02	4/27/2022 1:18:00 PM	95
MW-6 / 22042102-03	4/27/2022 1:46:00 PM	99
MW-13 / 22042102-04	4/27/2022 2:15:00 PM	100
MW-12 / 22042102-05	4/27/2022 2:43:00 PM	89
	Upper Limit	124
	Lower Limit	49

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

GRO LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8015C BATCH NUMBER: 26440
 MATRIX: WATER INSTRUMENT: VOC-PID/FID
 SAMPLE ID: LCS
 DATE ANALYZED: 4/27/2022 11:52:00 AM
 LAB FILE IDs: 03.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (ppb)	SAMPLE CONC (ppb)	SPIKE CONC (ppb)	SPIKE REC (%)	QC LIMITS (%)
GASOLINE RANGE ORGANICS	5500	NA	5064.1	92	75 - 125

* - Indicates values outside of QC control limits.

Calculations: %Recovery = $\left[\frac{(Spike\ Conc. - Sample\ Conc.)}{Spike\ Added} \right] * 100$

$$Relative\ Percent\ Difference\ (RPD) = \left| \frac{(Spike\ Dup\ Conc. - Spike\ Conc.)}{\left(\frac{(Spike\ Dup\ Conc. + Spike\ Conc.)}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: GRO
Matrix: Water

Batch ID: 26440
Batch Date: 4/27/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Gasoline Range Organics	ND	mg/L	EPA 8015C	0.2	04/27/22 12:21

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.



CALIBER ANALYTICAL SERVICES

DRO

SYSTEM MONITORING COMPOUND RECOVERY (SURROGATES)

METHOD: EPA 8015C

LAB CODE: SURR

MATRIX: WATER

BATCH NUMBER: 26437

Sample ID	Date/Time Analyzed	o-Terphenyl
MW-8D / 22042102-01	4/27/2022 5:22:00 PM	76
MW-8S / 22042102-02	4/27/2022 5:22:00 PM	63
MW-6 / 22042102-03	4/27/2022 6:05:00 PM	109
MW-13 / 22042102-04	4/27/2022 6:05:00 PM	80
MW-12 / 22042102-05	4/27/2022 6:45:00 PM	113
	Upper Limit	130
	Lower Limit	52

* - Indicates values outside of QC control limits.



CALIBER ANALYTICAL SERVICES

DRO LABORATORY CONTROL SAMPLE SUMMARY

METHOD: EPA 8015C BATCH NUMBER: 26437
 MATRIX: WATER INSTRUMENT: DRO1
 SAMPLE ID: LCS
 DATE ANALYZED: 4/27/2022 12:11:00 PM
 LAB FILE IDs: 04.D

SAMPLE SPIKE COMPOUND	SPIKE ADDED (mg/L)	SAMPLE CONC (mg/L)	SPIKE CONC (mg/L)	SPIKE REC (%)	QC LIMITS (%)
DIESEL RANGE ORGANICS	510	NA	517.5	101	60 - 120

* - Indicates values outside of QC control limits.

Calculations: %Recovery = $\left[\frac{(Spike\ Conc. - Sample\ Conc.)}{Spike\ Added} \right] * 100$

$$Relative\ Percent\ Difference\ (RPD) = \left| \frac{(Spike\ Dup\ Conc. - Spike\ Conc.)}{\left(\frac{(Spike\ Dup\ Conc. + Spike\ Conc.)}{2} \right)} \right| * 100$$



CALIBER ANALYTICAL SERVICES

METHOD BLANK RESULTS

Analysis: DRO
Matrix: Water

Batch ID: 26437
Batch Date: 4/26/2022

	Result	Unit	Method	LLQ	Date / Time Analyzed
Diesel Range Organics	ND	mg/L	EPA 8015C	0.2	04/27/22 12:11

Notes/Comments:

LLQ - Lowest Level of Quantitation

ND - Not Detected at a concentration greater than or equal to the LLQ.