MK → SW DOES THIS NEED TO BE POSTED TO WEBSITE? SPRING CLEAN?

Mettiki Coal, LLC
James C. Ashby
Manager, Environmental Affairs

January 23, 2013

Mr. Ed Dexter
Solid Waste Program
Maryland Department of the Environment
Waste Management Administration
1800 Washington Blvd., STE 605
Baltimore, MD 21230-1719

Dear Mr. Dexter:

Enclosed please find one (1) copy of our 2012 Annual Generator Tonnage Report to meet the requirements of COMAR 26.04.10.08. The report covers the period from January 1, 2012 through December 31, 2012.

If you need additional information or clarification, please call.

Sincerely,

James C. Ashby

293 Table Rock Road Oakland, Maryland 21550 (301) 334-5336 Fax (301) 334-1602

MARYLAND DEPARTMENT OF THE ENVIRONMENT
1800 Washington Boulevard • Suite 605 • Baltimore, Maryland 21230-1719
410-537-3315 • 800-633-6101 x3315 • www.mde.state.md.us
Land Management Administration • Solid Waste Program

Coal Combustion Byproducts (CCBs) Annual Generator Tonnage Report
Instructions for Calendar Year 2012

The following is general information relating to the requirement for reporting quantities of coal combustion byproducts (CCBs) that were managed in the State of Maryland during calendar year 2012. Please answer the questions on the form provided, attaching additional information and any requested supplemental information to the back of the form. *Note that the form for this year requires both volume and weight of the CCBs produced. If you know one of these parameters but not the others, for example, you have the tonnage produced but not the volume, you may calculate the other parameter; however, please provide the calculations and assumptions that you used in your estimate.* Questions can be directed to the Solid Waste Program at (410) 537-3315 or via email at edexter@mde.state.md.us.

I. Background. This requirement that generators of CCBs submit an annual report was instituted in the Code of Maryland Regulations COMAR 26.04.10.08, that was promulgated effective December 1, 2008. The regulation requires that any non-residential generator of CCBs submit a report to the Department by March 1 of each year describing the manner in which CCBs generated within the State were managed during the preceding calendar year. Additional information and specific instructions follow. For more detailed information, please refer to COMAR 26.04.10.08.

II. General Information and Applicability.

A. Definitions. CCBs are defined in COMAR 26.04.10.02B as:

> *"(3) Coal Combustion Byproducts. (a) "Coal combustion byproducts" means the residue generated by or resulting from the burning of coal.*
> *(b) "Coal combustion byproducts" includes fly ash, bottom ash, boiler slag, pozzolan, and other solid residuals removed by air pollution control devices from the flue gas and combustion chambers of coal burning furnaces and boilers, including flue gas desulfurization sludge and other solid residuals recovered from flue gas by wet or dry methods."*

A generator of CCBs is defined in COMAR 26.04.10.02B as:

> *"(9) Generator.*
> *(a) "Generator" means a person whose operations, activities, processes, or actions create coal combustion byproducts.*
> *(b) "Generator" does not include a person who only generates coal combustion byproducts by burning coal at a private residence."*

B. Applicability. **If you or your company meets the definition of a generator of CCBs as defined above, you must provide the information as required below**. For the purposes of this report, "you" shall hereinafter refer to the generator defined above. Please note that COMAR 26.04.10.08 requires generators of CCBs to submit an annual report to the Department concerning the disposition of the CCBs that they generated the previous year. **THIS INCLUDES CCBS THAT WERE NOT SEPARATELY COLLECTED BUT WERE PRODUCED BY THE BURNING OF COAL AND WERE DIRECTLY CONTRIBUTED TO A PRODUCT, such as cement.** Where the amount cannot be directly measured, estimates based on the amount of coal burned can be used. The method of determining the volume of CCBs produced must be described.

III. Required Information. The following information must be provided to the Department by March 1, 2013:

A. Contact information:

Facility Name: Mettiki Coal, LLC

Name of Permit Holder: Mettiki Coal, LLC

Facility Address: 293 Table Rock Road
Street

Facility Address: Oakland Maryland 21550
City State Zip

County: Garrett

Contact Information (Person filing report or Environmental Manager)

Facility Telephone No.: 301-334-5336 Facility Fax No.: 301-334-1602

Contact Name: James C Ashby

Contact Title: Manager, Env. Affairs

Contact Address: 293 Table Rock Road
Street

Contact Address: Oakland Maryland 21550
City State Zip

Contact Email: jim.ashby@arlp.com

Contact Telephone No.: 301-334-5336 Contact Fax No.: 301-334-1602

For questions on how to complete this form, please contact the Solid Waste Program at 410-537-3315

B. A description of the process that generates the CCBs, including the type of coal or other raw material that generates the CCBs. If the space provided is insufficient, please attach additional pages:

Coal thermal dryer burning bituminous coal. Raw coal is first sent to the preparation plant where it is washed in a water bath to reduce sulfur and ash content. In the final stage of preparation, hot air from pulverized coal burners is passed through a fluidized bed of the wet washed coal in the thermal dryer to reduce the moisture content of the processed coal from approximately 15% to approximately 5% to meet contract specifications for shipment to the consumer.

C. The volume and weight of CCBs generated during calendar year 2012, including an identification of the different types of CCBs generated and the volume of each type generated. If the space provided is insufficient, please attach additional pages in a similar format. If converting from volume to weight or weight to volume, please provide your calculations and assumptions.

Table I: Volume and Weight of CCBs Generated for Calendar Year 2012: Please note the change to this table from previous years, to include both the volume and weight of the types of CCBs your facility produces.

Volume and Weight of CCBs Generated for Calendar Year 2012			
Thermal Dryer ash Type of CCB	Type of CCB	Type of CCB	Type of CCB
23,861.56 Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards	Volume of CCB, in Cubic Yards
1491.35 Weight of CCB, in Tons	Weight of CCB, in Tons	Weight of CCB, in Tons	Weight of CCB, in Tons

Additional notes:

D. Descriptions of any modeling or risk assessments, or both, conducted relating to the CCBs or their use that were performed by you or your company during the reporting year. Please attach this information to the report. **NONE**

E. Copies of all laboratory reports of all chemical characterizations of the CCBs. Please attach this information to the report. **See Attachment 1**

F. A description of how you disposed of or used your CCBs in calendar year 2012, identifying:

(a) The types and volume of CCBs disposed of or used (if different than described in Paragraph C above) including any CCBs stored during the previous calendar year, the location of disposal, mine reclamation and use sites, and the type and volume of CCBs disposed of or used at each site:

Volumes presented in Table 1 are disposed in MDE Permit # DM84-101 refuse disposal site on Mettiki owned property near the mine in Garrett County Maryland. Material is comingled with alkaline materials on site for reclamation.

and (b) The different uses by type and volume of CCBs:

All volumes are disposed in permitted site.

If the space provided is insufficient, please attach additional pages in a similar format.

G. A description of how you intend to dispose of or use CCBs in the next 5 years, identifying:

(a) The types and volume of CCBs intended to be disposed of or used, the location of intended disposal, mine reclamation and use sites, and the type and volume of CCBs intended to be disposed of or used at each site:

The five (5) year average of approximately 30,000 cu/ft (1,900 tons) per year of ash generation is expected to be placed in our permitted coal refuse disposal site.

and (b) The different intended uses by type and volume of CCBs.

Disposal / reclamation

If the space provided is insufficient, please attach additional pages in a similar format.

IV. Signature and Certification. An authorized official of the generator must sign the annual report, and certify as to the accuracy and completeness of the information contained in the annual report:

This is to certify that, to the best of my knowledge, the information contained in this report and any attached documents are true, accurate, and complete.		
Michael L Burch Signature	**Michael B. Burch, General Manager 301-334-5331** Name, Title, & Telephone No. (Print or Type) Mike.burch@arlp.com Your Email Address	1-23-2013 Date

V: Attachments (please list):

Attachment 1 - chemical characterization data

ATTACHMENT 1

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Analysis Report

Sample Description: Mettiki Dryer Ash Grab Solid Sample
Ash Sampling 2012

LLI Sample # SW 6859187
LLI Group # 1349023
Account # 07329

Project Name: Ash Sampling 2012

Collected: 11/13/2012 10:00 by JA

Submitted: 11/14/2012 09:30
Reported: 12/03/2012 12:44

Mettiki Coal Corporation
293 Table Rock Road
Oakland MD 21550

CAT No.	Analysis Name	CAS Number	Dry Result		Dry Method Detection Limit	Dilution Factor
Metals		**SW-846 6010B**	mg/kg		mg/kg	
01643	Aluminum	7429-90-5	1,310		7.41	1
06944	Antimony	7440-36-0	N.D.		0.481	1
06935	Arsenic	7440-38-2	N.D.		0.317	1
06946	Barium	7440-39-3	8.81		0.0317	1
06947	Beryllium	7440-41-7	0.109	J	0.0644	1
07914	Boron	7440-42-8	N.D.		0.798	1
06949	Cadmium	7440-43-9	N.D.		0.0317	1
01650	Calcium	7440-70-2	771		3.87	1
06951	Chromium	7440-47-3	4.96		0.0846	1
06952	Cobalt	7440-48-4	1.53		0.0865	1
06953	Copper	7440-50-8	12.4		0.173	1
01654	Iron	7439-89-6	3,430		3.65	1
06955	Lead	7439-92-1	0.821	J	0.452	1
01656	Lithium	7439-93-2	6.6		0.53	1
01657	Magnesium	7439-95-4	90.3		1.66	1
06958	Manganese	7439-96-5	8.45		0.0798	1
06960	Molybdenum	7439-98-7	0.397	J	0.163	1
06961	Nickel	7440-02-0	5.37		0.106	1
01662	Potassium	7440-09-7	93.1		13.0	1
06936	Selenium	7782-49-2	N.D.		0.692	1
06966	Silver	7440-22-4	N.D.		0.135	1
01667	Sodium	7440-23-5	36.7	J	16.1	1
06925	Thallium	7440-28-0	N.D.		0.356	1
06971	Vanadium	7440-62-2	5.11		0.106	1
06972	Zinc	7440-66-6	7.74		0.192	1
		SW-846 7471A	mg/kg		mg/kg	
00159	Mercury	7439-97-6	N.D.		0.0102	1
Wet Chemistry		**SM20 2540 G**	%		%	
00111	Moisture	n.a.	N.D.		0.50	1

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01643	Aluminum	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06944	Antimony	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06935	Arsenic	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06946	Barium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06947	Beryllium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1

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Analysis Report

Sample Description: Mettiki Dryer Ash Grab Solid Sample
Ash Sampling 2012

LLI Sample # SW 6859187
LLI Group # 1349023
Account # 07329

Project Name: Ash Sampling 2012

Collected: 11/13/2012 10:00 by JA

Submitted: 11/14/2012 09:30
Reported: 12/03/2012 12:44

Mettiki Coal Corporation
293 Table Rock Road
Oakland MD 21550

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
07914	Boron	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06949	Cadmium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
01650	Calcium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06951	Chromium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06952	Cobalt	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06953	Copper	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
01654	Iron	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06955	Lead	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
01656	Lithium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
01657	Magnesium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06958	Manganese	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06960	Molybdenum	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06961	Nickel	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
01662	Potassium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06936	Selenium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06966	Silver	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
01667	Sodium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06925	Thallium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06971	Vanadium	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
06972	Zinc	SW-846 6010B	1	123255708001	11/21/2012 16:25	Katlin N Cataldi	1
00159	Mercury	SW-846 7471A	1	123255711001	11/21/2012 08:06	Damary Valentin	1
05708	SW SW846 ICP/ICP MS Digest	SW-846 3050B	1	123255708001	11/21/2012 08:15	Denise K Conners	1
05711	SW SW846 Hg Digest	SW-846 7471A modified	1	123255711001	11/21/2012 01:20	Annamaria Stipkovits	1
00111	Moisture	SM20 2540 G	1	12321820003B	11/16/2012 19:11	Scott W Freisher	1

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Analysis Report

Sample Description: Mettiki Dryer Ash Grab Solid Sample
TCLP NON-VOLATILE EXTRACTION
Ash Sampling 2012

LLI Sample # TL 6859188
LLI Group # 1349023
Account # 07329

Project Name: Ash Sampling 2012

Collected: 11/13/2012 10:00 by JA

Submitted: 11/14/2012 09:30
Reported: 12/03/2012 12:44

Mettiki Coal Corporation
293 Table Rock Road
Oakland MD 21550

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
Metals	**SW-846 6010B**		mg/l	mg/l	
01743	Aluminum	7429-90-5	10.2	0.0743	1
07035	Arsenic	7440-38-2	N.D.	0.0068	1
07046	Barium	7440-39-3	N.D.	0.0033	10
	The barium result was performed by the Method of Standard Addition. Reporting limits were raised due to interference from the sample matrix.				
07049	Cadmium	7440-43-9	N.D.	0.00036	1
07051	Chromium	7440-47-3	0.0292	0.0011	1
07053	Copper	7440-50-8	0.0513	0.0021	1
07055	Lead	7439-92-1	N.D.	0.0051	1
07058	Manganese	7439-96-5	0.0491	0.00083	1
07036	Selenium	7782-49-2	N.D.	0.0075	1
07066	Silver	7440-22-4	N.D.	0.0012	1
07072	Zinc	7440-66-6	0.114	0.0020	1
	SW-846 7470A		mg/l	mg/l	
00259	Mercury	7439-97-6	N.D.	0.000070	1

General Sample Comments

If the analysis is for determination of Hazardous Waste Characteristics, see Table 1 in EPA Code of Federal Regulations 40 CFR 261.24.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01743	Aluminum	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
07035	Arsenic	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
07046	Barium	SW-846 6010B	1	123315705002	11/28/2012 11:02	Eric L Eby	10
07049	Cadmium	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
07051	Chromium	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
07053	Copper	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
07055	Lead	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
07058	Manganese	SW-846 6010B	1	123345705002	12/03/2012 01:35	Tara L Snyder	1
07036	Selenium	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
07066	Silver	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
07072	Zinc	SW-846 6010B	1	123315705002	11/28/2012 00:34	John W Yanzuk II	1
00259	Mercury	SW-846 7470A	1	123315713002	11/27/2012 11:36	Damary Valentin	1
05705	WW/TL SW 846 ICP Digest (tot)	SW-846 3010A	1	123315705002	11/27/2012 10:42	James L Mertz	1
05705	WW/TL SW 846 ICP Digest (tot)	SW-846 3010A	2	123325705001	11/29/2012 05:34	James L Mertz	1
05705	WW/TL SW 846 ICP Digest (tot)	SW-846 3010A	3	123345705002	12/02/2012 09:58	James L Mertz	1
05713	WW SW846 Hg Digest	SW-846 7470A	1	123315713002	11/27/2012 06:45	Damary Valentin	1

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Analysis Report

Sample Description: Mettiki Dryer Ash Grab Solid Sample
TCLP NON-VOLATILE EXTRACTION
Ash Sampling 2012

LLI Sample # TL 6859188
LLI Group # 1349023
Account # 07329

Project Name: Ash Sampling 2012

Collected: 11/13/2012 10:00 by JA

Submitted: 11/14/2012 09:30
Reported: 12/03/2012 12:44

Mettiki Coal Corporation
293 Table Rock Road
Oakland MD 21550

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
00947	TCLP Non-volatile Extraction	SW-846 1311	1	12330-482-0947A	11/25/2012 07:30	Darin P Wagner	n.a.

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Analysis Report

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Sample Description: Mettiki Dryer Ash Grab Solid Sample
SPLP NON-VOLATILE EXTRACTION
Ash Sampling 2012

LLI Sample # TL 6859189
LLI Group # 1349023
Account # 07329

Project Name: Ash Sampling 2012

Collected: 11/13/2012 10:00 by JA

Submitted: 11/14/2012 09:30
Reported: 12/03/2012 12:44

Mettiki Coal Corporation
293 Table Rock Road
Oakland MD 21550

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
Metals		**SW-846 6010B**	mg/l	mg/l	
01743	Aluminum	7429-90-5	4.27	0.0743	1
07035	Arsenic	7440-38-2	N.D.	0.0068	1
07046	Barium	7440-39-3	0.0060	0.00033	1
07049	Cadmium	7440-43-9	N.D.	0.00036	1
07051	Chromium	7440-47-3	0.0040 J	0.0011	1
07053	Copper	7440-50-8	0.0079 J	0.0021	1
07055	Lead	7439-92-1	N.D.	0.0051	1
07058	Manganese	7439-96-5	N.D.	0.00083	1
07036	Selenium	7782-49-2	N.D.	0.0075	1
07066	Silver	7440-22-4	N.D.	0.0012	1
07072	Zinc	7440-66-6	N.D.	0.0020	1
		SW-846 7470A	mg/l	mg/l	
00259	Mercury	7439-97-6	N.D.	0.000070	1

General Sample Comments

If the analysis is for determination of Hazardous Waste Characteristics, see Table 1 in EPA Code of Federal Regulations 40 CFR 261.24.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01743	Aluminum	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07035	Arsenic	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07046	Barium	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07049	Cadmium	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07051	Chromium	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07053	Copper	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07055	Lead	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07058	Manganese	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07036	Selenium	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07066	Silver	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
07072	Zinc	SW-846 6010B	1	123315705001	11/27/2012 18:56	John P Hook	1
00259	Mercury	SW-846 7470A	1	123315713001	11/27/2012 09:56	Damary Valentin	1
05705	WW/TL SW 846 ICP Digest (tot)	SW-846 3010A	1	123315705001	11/27/2012 10:42	James L Mertz	1
05713	WW SW846 Hg Digest	SW-846 7470A	1	123315713001	11/27/2012 06:45	Damary Valentin	1
01567	Synthetic Precipitation Leach	SW-846 1312	1	12330-482-1567A	11/25/2012 07:30	Darin P Wagner	n.a.

Sturm Environmental Services

COMPANY: METTIKI COAL COMPANY

SAMPLE ID: SAMPLED 12-27-12

DATE: JANUARY 10, 2013

ACID BASE ACCOUNT

Calcium Carbonate Equilvalent
Tons/1000 Tons of Material

SAMPLE ID	DEPTH (feet)	Strata Thick (feet)	Rock Type	Fiz	Color	% Sulfur	Max from % Sulfur	N.P. $CaCO_3$ Equiv	Max Needed (pH-7)	Excess $CaCO_3$	Paste pH
METTIKI DRYER ASH				2	7.5YR 6/1	.024	.75	30.88		30.13	9.4

APPROVED _____

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